

**FORM
5**Rev
09/14**State of Colorado****Oil and Gas Conservation Commission**

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Document Number:

401437510

Date Received:

02/14/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202

API Number 05-045-23390-00 County: GARFIELD
Well Name: Puckett Well Number: 14D-23 697
Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 682 feet Direction: FSL Distance: 2458 feet Direction: FWL
As Drilled Latitude: 39.503111 As Drilled Longitude: -108.188031

GPS Data:

Date of Measurement: 02/13/2018 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting** If directional footage at Top of Prod. Zone Dist.: 1197 feet Direction: FSL Dist.: 459 feet Direction: FWLSec: 23 Twp: 6S Rng: 97W** If directional footage at Bottom Hole Dist.: 1045 feet Direction: FSL Dist.: 156 feet Direction: FWLSec: 23 Twp: 6S Rng: 97WField Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/22/2017 Date TD: 10/26/2017 Date Casing Set or D&A: 10/27/2017Rig Release Date: 12/09/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 9268 TVD** 8903 Plug Back Total Depth MD 9202 TVD** 8837Elevations GR 8432 KB 8462 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,500	866	0	2,500	VISU
1ST	8+3/4	4+1/2	11.6	0	9,248	941	2,710	9,248	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	2,500	278	0	2,500

Details of work:

Cement top out job

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,414	NO	NO	
WASATCH	3,414	4,628	NO	NO	
WASATCH G	4,628	4,923	NO	NO	
FORT UNION	4,923	6,184	NO	NO	
OHIO CREEK	6,184	6,365	NO	NO	
WILLIAMS FORK	6,365	8,608	NO	NO	
CAMEO	8,608	9,044	NO	NO	
ROLLINS	9,044		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 24A-23-697 (API# 05-045-23388).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed HaddockTitle: Sr. Regulatory SpecialistDate: 2/14/2018Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401444381	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401448831	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401437510	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401448835	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401529789	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401529794	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401529801	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401529803	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401545960	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401609274	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Add cement top out job Corrected cement status to VISU and CBL Emailed operator, 1st string casing set depth deeper than bottom hole Corrected 1st string setting depth, Cement top per operator	04/18/2018
Permit	-Corrected TPZ per spreadsheet from Reed Haddock should be confirmed when 5A is submitted	04/18/2018

Total: 2 comment(s)