



Job Summary

Ticket Number		Ticket Date
TN#	FL4006	2/16/2018

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-44085
WELL NAME	RIG	JOB TYPE
Bunting 26Q-214	Ensign 161	Production
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SWSE 26 5N 65W	Austin Klosterman	Brady Sharp

EMPLOYEES		
St. John, Gary	Corral-Flores, Francisco	
Field, Tony		
Peterson, Ryan		

WELL PROFILE			
Max Treating Pressure (psi):	3500	Bottom Hole Static Temperature (°F):	210
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	8.5	14722	1628		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	1628	0		
Production	5.5	20	P-110	14722	0		

CEMENT DATA

Stage 1:	From Depth (ft):	14721	To Depth (ft):	2500
Type: Single Slurry	Volume (sacks):	1555	Volume (bbls):	498.5

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% 35:65:0(POZ:G:GEL)+0.4% ASM-3+0.3% CFR+0.6% C-17+25% Silica Flour	13.5	1.80	8.77

SUMMARY

Preflushes:	40 bbls of SAPP	Calculated Displacement (bbl):	Stage 1	326	Stage 2	
	50 bbls of Weighted Spacer	Actual Displacement (bbl):		326		
	10 bbls of Fresh Water					
Total Preflush/Spacer Volume (bbl):	100	Plug Bump (Y/N):	Y	Bump Pressure (psi):	2200	
Total Slurry Volume (bbl):	498.5	Lost Returns (Y/N):	N	(if Y, when)		
Total Fluid Pumped	924.5					
Returns to Surface:						

Job Notes (fluids pumped / procedures / tools / etc.):

Job went according to program and customer's request. Job went well.

Customer Representative Signature: _____

Thank You For Using
O-TEX Cementing

