

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 1600 BROADWAY ST STE 2600 City: DENVER State: CO Zip: 80202 4. Contact Name: CARI MASCIOLI Phone: (970) 284-3244 Fax: Email: cmascioli@ursaresources.com

5. API Number 05-045-23483-00 6. County: GARFIELD 7. Well Name: BMC B Well Number: 43A-13-07-96 8. Location: QtrQtr: Lot 3 Section: 18 Township: 7S Range: 95W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 02/26/2018 End Date: 03/13/2018 Date of First Production this formation: 03/22/2018 Perforations Top: 3327 Bottom: 6186 No. Holes: 540 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: [ ]

Frac'd with 151,151 bbls 2% KCL slickwater and no proppant. Tri-Frac pair with BMC B 13B-18-07-95 (API #05-045-23322) and BMC B 23A-18-07-95 (API #05-045-23321).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 151151 Max pressure during treatment (psi): 7159 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.73 Total acid used in treatment (bbl): Number of staged intervals: 10 Recycled water used in treatment (bbl): 151151 Flowback volume recovered (bbl): 32394 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/04/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1363 Bbl H2O: 1592 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1363 Bbl H2O: 1592 GOR: 0 Test Method: Flowing Casing PSI: 375 Tubing PSI: 1150 Choke Size: 64/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1061 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 4773 Tbg setting date: 03/23/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

2513' FSL, 431' FWL, SECTION 13-T7S-R96W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASCIOLI

Title: REGULATORY ANALYST Date: 4/16/2018 Email: cmascioli@ursaresources.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401387496	FORM 5A SUBMITTED
401604298	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)