

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401341487

Date Received:

02/15/2018

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-23384-00

County: GARFIELD

Well Name: Puckett

Well Number: 34B-23 697

Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 655 feet Direction: FSL Distance: 2503 feet Direction: FWL

As Drilled Latitude: 39.503036 As Drilled Longitude: -108.187867

## GPS Data:

Date of Measurement: 02/13/2018 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting

\*\* If directional footage at Top of Prod. Zone Dist.: 1399 feet Direction: FSL Dist.: 943 feet Direction: FEL

Sec: 23 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 1395 feet Direction: FSL Dist.: 1067 feet Direction: FEL

Sec: 23 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/13/2017 Date TD: 07/19/2017 Date Casing Set or D&amp;A: 07/21/2017

Rig Release Date: 12/09/2017 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9410 TVD\*\* 9080 Plug Back Total Depth MD 9345 TVD\*\* 9015

Elevations GR 8432 KB 8462 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL, PNL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,522	864	0	2,522	VISU
1ST	8+3/4	4+1/2	11.6	0	9,350	941	4,124	9,350	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	2,522	95	0	2,522

Details of work:

Cement top out job

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,468	NO	NO	
WASATCH	3,468	4,744	NO	NO	
WASATCH G	4,744	5,023	NO	NO	
FORT UNION	5,023	6,382	NO	NO	
OHIO CREEK	6,382	6,579	NO	NO	
WILLIAMS FORK	6,579	8,755	NO	NO	
CAMEO	8,755	9,231	NO	NO	
ROLLINS	9,231		NO	NO	

**Operator Comments**

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 24A-23-697 (API# 05-045-23388).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed HaddockTitle: Sr. Regulatory SpecialistDate: 2/15/2018Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401345045	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401350919	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2137144	Well Location Plat	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401341487	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401350920	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401530017	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401530018	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401530021	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401530023	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401546606	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Add cement top out job Corrected cement status to VISU and CBL	04/17/2018
Permit	-Added updated plat to reflect to SHL -TPZ corrected per email from Reed Haddock should be confirmed when 5A submitted	04/12/2018

Total: 2 comment(s)