

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/17/2018

Submitted Date:

04/17/2018

Document Number:

675000378**FIELD INSPECTION FORM**

Loc ID 307168 Inspector Name: Duran, Alicia On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 29625Name of Operator: TOM FENNO PRODUCTION LLCAddress: 1707 AVIAN DRCity: FORT COLLINS State: CO Zip: 80525**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|-------|-------------------------|---------|
| Gracey, Cameron | | graceyservices@msn.com | |
| Fenno, Tom | | ashleyfenno@comcast.net | Owner |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 217040 | WELL | IJ | 12/01/2012 | ERIW | 069-06227 | REDWIN 22-4 | SI |

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

| | | | |
|--------------------|----------|-------|--|
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected FacilitiesFacility ID: 217040 Type: WELL API Number: 069-06227 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: MDDY

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/14/2017

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 0 BH psi: 0

Insp. Status: _____

Comment: Casing pressure remained at 1260 psi at start, 5min, 10min and final with 0 loss or gain.Document: 401598238 recieved 4/5/2018

Corrective Action: _____ Date: _____

BradenHeadComment: Plumbed to surface

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|---|--------|------------|
| Casing pressure remained at 1260 psi at start, 5min, 10min and final with 0 loss or gain. After MIT was completed, granted verbal approval to resume injection due to inclement weather approaching the location. | durana | 04/17/2018 |