

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401463905

Date Received:

02/14/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202

API Number 05-045-23372-00 County: GARFIELD  
Well Name: Puckett Well Number: 11A-26 697  
Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6  
Footage at surface: Distance: 662 feet Direction: FSL Distance: 2480 feet Direction: FWL  
As Drilled Latitude: 39.503056 As Drilled Longitude: -108.187950

GPS Data:  
Date of Measurement: 02/13/2018 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting

\*\* If directional footage at Top of Prod. Zone Dist.: 151 feet Direction: FNL Dist.: 460 feet Direction: FWL  
Sec: 26 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 222 feet Direction: FNL Dist.: 237 feet Direction: FWL  
Sec: 26 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/18/2017 Date TD: 11/23/2017 Date Casing Set or D&A: 11/24/2017  
Rig Release Date: 12/09/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9284 TVD\*\* 8901 Plug Back Total Depth MD 9216 TVD\*\* 8833

Elevations GR 8432 KB 8462 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,524	866	0	2,524	VISU
1ST	8+3/4	4+1/2	11.6	0	9,262	941	3,950	9,262	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/20/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
NON CEMENT SQUEEZE	SURF	2,524	132	0	2,524

Details of work:

Top out cement

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,443	NO	NO	
WASATCH	3,443	4,655	NO	NO	
WASATCH G	4,655	4,944	NO	NO	
FORT UNION	4,944	6,181	NO	NO	
OHIO CREEK	6,181	6,374	NO	NO	
WILLIAMS FORK	6,374	8,579	NO	NO	
CAMEO	8,579	9,040	NO	NO	
ROLLINS	9,040		NO	NO	

#### Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 24A-23-697 (API# 05-045-23388).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed HaddockTitle: Sr. Regulatory SpecialistDate: 2/14/2018Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401467803	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401467807	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401463905	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401467808	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529149	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529157	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529158	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529185	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401545191	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected Cement status to VISU and CBL Add top out cement	04/17/2018
Permit	-Corrected TPZ via email from Reed Haddock. Should be confirmed when form 5A is submitted -Noticed API incorrect on CBL pdf but same file as pulsed neutron pdf with correct API so didn't pursue correction.	03/27/2018

Total: 2 comment(s)