

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401607496
Date Received:
04/16/2018

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

30 of 30 CAs from the FIR responded to on this Form

30 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 52530

Name of Operator: MAGPIE OPERATING, INC

Address: 2707 SOUTH COUNTY RD 11

City: LOVELAND State: CO Zip: 80537

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Warner, Ryan and James</u>	<u>(970) 669-6308</u>	<u>magpieoil@yahoo.com</u>
<u>Leonard, Mike</u>		<u>mike.leonard@state.co.us</u>
<u>Sherman, Susan</u>		<u>susan.sherman@state.co.us</u>
<u>Burn, Diana</u>		<u>diana.burn@state.co.us</u>
<u>Young, Rob</u>		<u>rob.young@state.co.us</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 681700672

Inspection Date: 07/25/2017

FIR Submit Date: 07/31/2017

FIR Status: _____

Inspected Operator Information:

Company Name: MAGPIE OPERATING, INC

Company Number: 52530

Address: 2707 SOUTH COUNTY RD 11

City: LOVELAND State: CO Zip: 80537

LOCATION - Location ID: 451505

Location Name: Little Beaver Unit Injection Plant Number: _____ County: _____

Qtrqtr: NWN Sec: 5 Twp: 2S Range: 56W Meridian: 6
W

Latitude: 39.911967 Longitude: -103.686176

FACILITY - API Number: 05-121-00 Facility ID: 451505

Facility Name: Little Beaver Unit Injection Plant Number: _____

Qtrqtr: NWN Sec: 5 Twp: 2S Range: 56W Meridian: 6
W

Latitude: 39.911967 Longitude: -103.686176

CORRECTIVE ACTIONS:

1 CA# 88944

Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).

Date: 09/01/2017

Response: CA COMPLETED

Date of Completion: 01/05/2018

Operator Comment: All berms were repaired.

COGCC Decision:

COGCC Representative:

2 CA# 88945

Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).

Date: 09/01/2017

Response: CA COMPLETED

Date of Completion: 01/05/2018

Operator Comment: All berms were repaired.

COGCC Decision:

COGCC Representative:

3 CA# 88946

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.

Date: 09/01/2017

Response: CA COMPLETED

Date of Completion: 03/30/2018

Operator Comment: All operating valves, pipes and fittings have been secured, tighten or replaced and are in good working order. Pumper and operation personnel have been told to complete an inspection of the facility during their routine guaging and pump outs.

COGCC Decision:

COGCC Representative:

4 CA# 88947

Corrective Action: Contact EPS to verify whether or not this was a reportable release.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 10/28/2014

Operator Comment: Form 19 was submitted 10/28/2014; Supplemental Form 19 and Form 27 were submitted for apporval to assess the location in March 2018.
Manifest Info
12/02/2014 113623CO
Manifest 1228358
Ticket # 915543
CRUDE OIL IN SOIL Buffalo Ridge Landfill
23.46 23.46 TON

COGCC Decision:

COGCC Representative:

5 CA# 88948

Corrective Action: Remove and properly dispose of oily waste, per Rule 907.e.

Date: 08/03/2017

Response: CA COMPLETED

Date of Completion: 12/02/2014

Operator Manifest Info
Comment: 12/02/2014 113623CO
Manifest 1228358
Ticket #915543
CRUDE OIL IN SOIL Buffalo Ridge Landfill
23.46 23.46 TON

COGCC Decision: _____

COGCC
Representative: _____

6 CA# 88949

Corrective Action: Remove and properly dispose of oily waste, per Rule 907.e.

Date: 08/03/2017

Response: CA COMPLETED

Date of Completion: 12/02/2014

Operator Manifest Info
Comment: 12/02/2014 113623CO
Manifest 1228358
Ticket #915543
CRUDE OIL IN SOIL Buffalo Ridge Landfill
23.46 23.46 TON

COGCC Decision: _____

COGCC
Representative: _____

7 CA# 88950

Corrective Action: Remove and properly dispose of oily waste, per Rule 907.e.

Date: 08/03/2017

Response: CA COMPLETED

Date of Completion: 12/04/2014

Operator Manifest Info
Comment: 12/02/2014 113623CO
Manifest 1228358
Ticket #915543
CRUDE OIL IN SOIL Buffalo Ridge Landfill
23.46 23.46 TON

COGCC Decision: _____

COGCC
Representative: _____

8 CA# 88951

Corrective Action: Remove and properly dispose of oily waste, per Rule 907.e.

Date: 08/03/2017

Response: CA COMPLETED

Date of Completion: 12/02/2014

Operator Manifest Info
Comment: 12/02/2014 113623CO
Manifest 1228358
Ticket #915543
CRUDE OIL IN SOIL Buffalo Ridge Landfill
23.46 23.46 TON

COGCC Decision: _____

COGCC
Representative: _____

9 CA# 88952

Corrective Action:	Remove free fluids and contact COGCC EPS staff per Rule 906.b.	Date: <u>08/03/2017</u>
Response:	CA COMPLETED	Date of Completion: <u>12/02/2014</u>
Operator Comment:	Fluid was vac'd out and put back into tank onsite.	
COGCC Decision:		
COGCC Representative:		

10 CA# 88953

Corrective Action:	Remove and properly dispose of oily waste, per Rule 907.e.	Date: <u>08/03/2017</u>
Response:	CA COMPLETED	Date of Completion: <u>12/02/2014</u>
Operator Comment:	Manifest Info 12/02/2014 113623CO Manifest 1228358 Ticket #915543 CRUDE OIL IN SOIL Buffalo Ridge Landfill 23.46 23.46 TON	
COGCC Decision:		
COGCC Representative:		

11 CA# 88954

Corrective Action:	Remove and properly dispose of oily waste, per Rule 907.e. Immediately install secondary containment device for 55-gallon drum.	Date: <u>08/03/2017</u>
Response:	CA COMPLETED	Date of Completion: <u>03/30/2018</u>
Operator Comment:	Drum was removed from site and properly disposed of.	
COGCC Decision:		
COGCC Representative:		

12 CA# 88955

Corrective Action:	Remove and properly dispose of oily waste, per Rule 907.e.	Date: <u>08/03/2017</u>
Response:	CA COMPLETED	Date of Completion: <u>03/30/2018</u>
Operator Comment:	All residual spills were cleaned up and disposed of with other remedial wastes.	
COGCC Decision:		
COGCC Representative:		

13 CA# 88956

Corrective Action:	Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details. Contact dnr_cogccengineering@state.co.us with resolution plan.	Date: <u>08/10/2017</u>
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Response: CA COMPLETED

Date of Completion: 12/19/2017

Operator
Comment:

Flowline was identified and marked as noted in the previous inspection document photo #13

COGCC Decision: _____

COGCC
Representative:

14 CA# 88957

Corrective Action: Comply with Rule 603.f using the Rule 603.f guidance document for further details.

Date: 11/01/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator
Comment:

All unused equipment, trash and weeds have been removed from site and pump house building has been organized and cleaned.

COGCC Decision: _____

COGCC
Representative:

15 CA# 88958

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator
Comment:

Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision: _____

COGCC
Representative:

16 CA# 88959

Corrective Action: Comply with Rule 603.f using the Rule 603.f guidance document for further details.

Date: 11/01/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator
Comment:

All unused equipment, trash and weeds have been removed from site and pump house building has been organized and cleaned.

COGCC Decision: _____

COGCC
Representative:

17 CA# 88960

Corrective Action: Install sign to comply with Rule 210.b.

Date: 10/01/2017

Response: CA COMPLETED

Date of Completion: 12/22/2017

Operator
Comment:

Facility sign was update per Rule 210.b.

COGCC Decision: _____

COGCC
Representative: _____

18 CA# 88961

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision: _____

COGCC
Representative: _____

19 CA# 88962

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision: _____

COGCC
Representative: _____

20 CA# 88963

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision: _____

COGCC
Representative: _____

21 CA# 88964

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision: _____

COGCC Representative: _____

22 CA# 88965

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision: _____

COGCC Representative: _____

23 CA# 88966

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.

Date: 09/01/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: All operating valves, pipes and fittings have been secured, tighten or replaced and are in good working order. Pumper and operation personnel have been told to complete an inspection of the facility during their routine guaging and pump outs.

COGCC Decision: _____

COGCC Representative: _____

24 CA# 88967

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision: _____

COGCC Representative: _____

25 CA# 88968

Corrective Action: Install sign to comply with Rule 210.d.

Date: 10/01/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator
Comment:

Facility sign was update per Rule 210.d.

COGCC Decision:

COGCC
Representative:

26 CA# 88969

Corrective Action: Repair or replace sign.

Date: 10/01/2017

Response: CA COMPLETED

Date of Completion: 03/26/2018

Operator
Comment:

Sign has been update and any other signs not applicable to the facility have been removed.

COGCC Decision:

COGCC
Representative:

27 CA# 88970

Corrective Action: Comply with Rule 603.f using the Rule 603.f guidance document for further details.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator
Comment:

All unused equipment, trash and weeds have been removed from site and pump house building has been organized and cleaned.

COGCC Decision:

COGCC
Representative:

28 CA# 88971

Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator
Comment:

Additional flowlines identified onsite have been located, marked and/or abandoned per the COGCC guidance/rules.

COGCC Decision:

COGCC
Representative:

29 CA# 88972

Corrective Action: Submit an eForm 27 Site Investigation and Remediation workplan for remediation of environmental impacts.

Date: 08/31/2017

Response: CA COMPLETED

Date of Completion: 03/22/2018

Operator
Comment:

Form 27 was submitted March 25, 2018 and approved 4/12/2018 for Site Assessment.

COGCC Decision: _____

COGCC
Representative: _____

30 CA# 88973

Corrective Action: Immediately contact COGCC Area EPS Rob Young with spill update.

Date: 08/10/2017

Response: CA COMPLETED

Date of Completion: 03/25/2018

Operator Comment: Supplemental Form 19 and Form 27 were submitted-Site Assessment In Progress
Manifest Info- Actual document to be filed once obtained from archives
12/02/2014 113623CO
Manifest 1228358
Ticket #915543
CRUDE OIL IN SOIL Buffalo Ridge Landfill
23.46 23.46 TON

COGCC Decision: _____

COGCC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: Magpie reserves the right to supplement this FIRR with other documentation related to the various inspections, including documentation demonstrating corrective actions have been closed out at an earlier date than noted in this FIRR.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Warner

Signed: _____

Title: Vice President

Date: 4/16/2018 8:17:12 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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Total Attach: 0 Files