

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401422838

Date Received:

02/14/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202

API Number 05-045-23383-00 County: GARFIELD
Well Name: Puckett Well Number: 14B-23 697
Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 692 feet Direction: FSL Distance: 2446 feet Direction: FWL
As Drilled Latitude: 39.503139 As Drilled Longitude: -108.188069

GPS Data:
Date of Measurement: 02/13/2018 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting

** If directional footage at Top of Prod. Zone Dist.: 1717 feet Direction: FSL Dist.: 452 feet Direction: FWL
Sec: 23 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 1715 feet Direction: FSL Dist.: 135 feet Direction: FWL
Sec: 23 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/08/2017 Date TD: 10/14/2017 Date Casing Set or D&A: 10/15/2017
Rig Release Date: 12/09/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9338 TVD** 8910 Plug Back Total Depth MD 9308 TVD** 8880

Elevations GR 8432 KB 8462 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,478	865	0	2,478	VISU
1ST	8+3/4	4+1/2	11.6	0	9,343	941	2,675	9,343	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,435	NO	NO	
WASATCH	3,435	4,680	NO	NO	
WASATCH G	4,680	4,975	NO	NO	
FORT UNION	4,975	6,243	NO	NO	
OHIO CREEK	6,243	6,436	NO	NO	
WILLIAMS FORK	6,436	8,674	NO	NO	
CAMEO	8,674	9,109	NO	NO	
ROLLINS	9,109		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 24A-23-697 (API# 05-045-23388).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 2/14/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401427047	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401430048	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401422838	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430052	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529759	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529763	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529764	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529766	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401545923	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Emailed operator for 1st string information, Received information Corrected cement status to VISU and CBL	04/16/2018
Permit	-Corrected TPZ per spreadsheet from Reed Haddock should be confirmed when 5A is submitted -Corrected Total depths to reflect directional survey and plug back TVD	04/16/2018

Total: 2 comment(s)