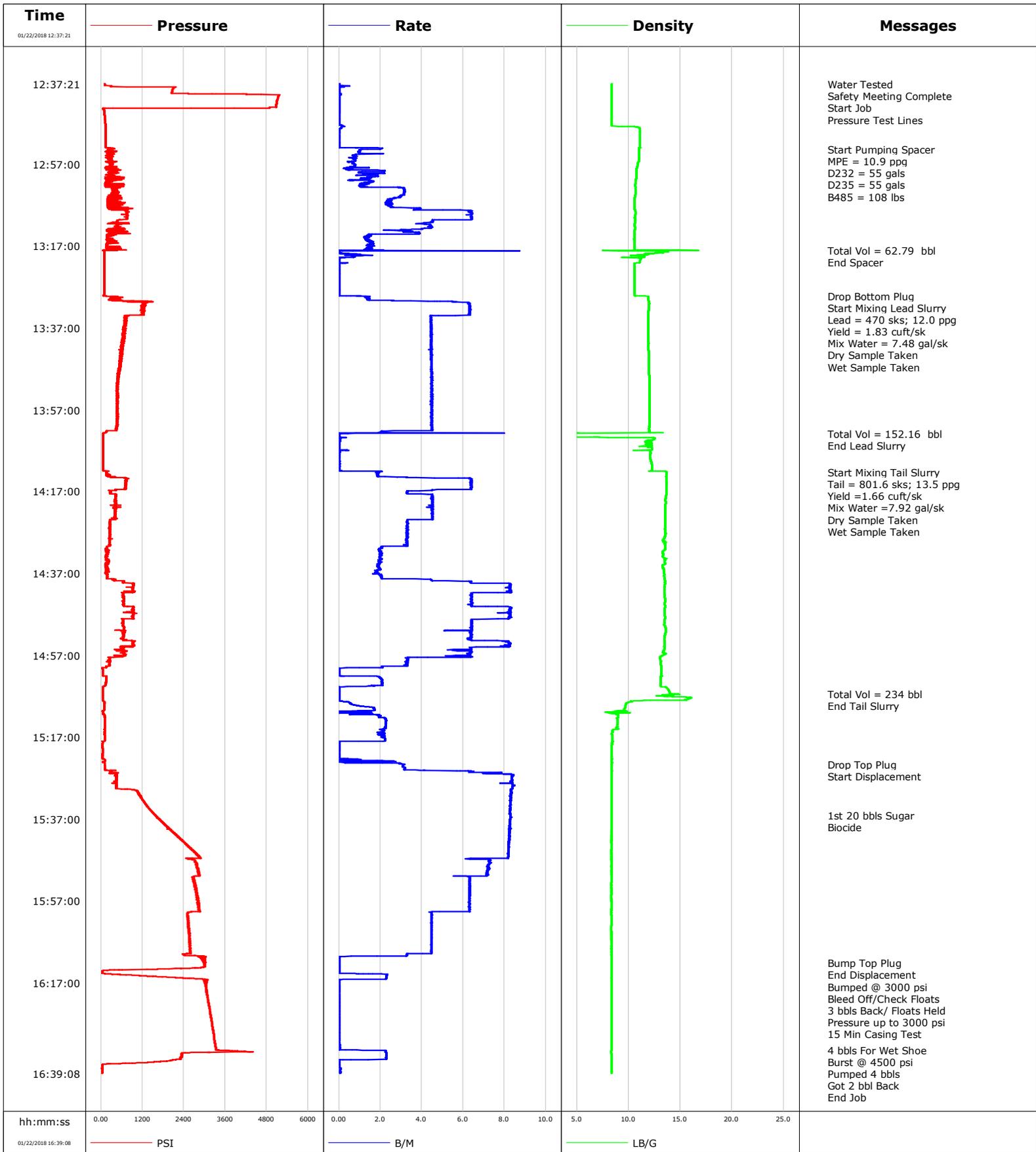


|                 |                        |                 |                                 |
|-----------------|------------------------|-----------------|---------------------------------|
| <b>Well</b>     | Papa Jo 2-25 35N2-17HZ | <b>Client</b>   | ANADARKO PETROLEUM COMPANY (ED) |
| <b>Field</b>    | Wattenberg             | <b>SIR No.</b>  | DUNZ-00127                      |
| <b>Engineer</b> | Michael Lopez          | <b>Job Type</b> | 5.5 Production                  |
| <b>Country</b>  | United States          | <b>Job Date</b> | 01-22-2018                      |



|   |  |                         |                   | Customer                        |                        |                          | Job Number    |                      |                |        |
|---|--|-------------------------|-------------------|---------------------------------|------------------------|--------------------------|---------------|----------------------|----------------|--------|
|   |  |                         |                   | ANADARKO PETROLEUM COMPANY (ED) |                        |                          | DUNZ-00127    |                      |                |        |
| Well  |  | Location (legal)        |                   |                                 | Schlumberger Location  |                          |               | Job Start            |                |        |
| Papa Jo 2-25 35N2-17HZ 0631736715   |  |                         |                   |                                 | CWY                    |                          |               | Jan/22/2018          |                |        |
| Field   |  | Formation Name/Type     |                   |                                 | Deviation              | Bit Size                 | Well MD       |                      | Well TVD       |        |
| Wattenberg  |  |                         |                   |                                 | deg                    | 7.9 in                   | 13297.0 ft    |                      | 7578.0 ft      |        |
| County  |  | State/Province          |                   |                                 | BHP                    | BHST                     | BHCT          | Pore Press. Gradient |                |        |
|   |  | Colorado                |                   |                                 | psi                    | 227 degF                 | 215 degF      | lb/gal               |                |        |
| Well Master   |  | API/UWI                 |                   |                                 |                        |                          |               |                      |                |        |
| 0631736715  |  | 05123455060000          |                   |                                 |                        |                          |               |                      |                |        |
| Rig Name  | Drilled For                            |                         | Service Via       |                                 | Casing/Liner           |                          |               |                      |                |        |
| Precision 564   | Oil & Gas                              |                         | Land              |                                 | Depth, ft              | Size, in                 | Weight, lb/ft | Grade                | Thread         |        |
| Offshore Zone   | Well Class                             |                         | Well Type         |                                 | 1879.0                 | 9.6                      | 36.0          | J-55                 | 8 RND          |        |
|   | New                                    |                         | Exploration       |                                 | 13287.0                | 5.5                      | 17.0          | P-110                | 8RND           |        |
| Drilling Fluid Type   |  | Max. Density            | Plastic Viscosity |                                 | Tubing/Drill Pipe      |                          |               |                      |                |        |
| OBM   |  | 9.50 lb/gal             | cP                |                                 | T/D                    | Depth, ft                | Size, in      | Weight, lb/ft        | Grade          | Thread |
|   |  |                         |                   |                                 |                        |                          |               |                      |                |        |
| Service Line  | Job Type                               |                         |                   |                                 | Perforations/Open Hole |                          |               |                      |                |        |
| Cementing   | 5.5 Production                         |                         |                   |                                 | Top, ft                | Bottom, ft               | shot/ft       | No. of Shots         | Total Interval |        |
|   |  |                         |                   |                                 | ft                     | ft                       |               |                      | ft             |        |
|   |  |                         |                   |                                 | ft                     | ft                       |               |                      | Diameter       |        |
|   |  |                         |                   |                                 | ft                     | ft                       |               |                      | in             |        |
| Max. Allowed Tub. Press   |  | Max. Allowed Ann. Press |                   | WH Connection                   |                        | Treat Down               | Displacement  | Packer Type          | Packer Depth   |        |
| psi   |  | psi                     |                   | 5.5 8 RND                       |                        | Casing                   | 308.0 bbl     |                      | ft             |        |
|   |  |                         |                   |                                 |                        |                          |               |                      |                |        |
| Service Instructions  | Tubing Vol.                            | Casing Vol.             | Annular Vol.      | Openhole Vol.                   |                        |                          |               |                      |                |        |
| 9 5/8" 36# Previous Casing: 1,879'<br>7 7/8" to TD // OH Excess: 4%<br>Top of Lead Cement: 1,500'<br>Top of Tail Cement: 6,000'<br>TD: 13,284' (7,578') | bbl                                    | 309.0 bbl               | 443.0 bbl         | 353.0 bbl                       |                        |                          |               |                      |                |        |
| Casing/Tubing Secured   | 1 Hole Vol. Circulated prior to Cement | Casing Tools            |                   |                                 | Squeeze Job            |                          |               |                      |                |        |
| <input checked="" type="checkbox"/>   | <input checked="" type="checkbox"/>    |                         |                   |                                 |                        |                          |               |                      |                |        |
| Lift Pressure   | Shoe Type                              | Shoe Depth              |                   |                                 | Squeeze Type           |                          |               |                      |                |        |
| psi   | Float                                  | 13287.0 ft              |                   |                                 |                        |                          |               |                      |                |        |
| Pipe Rotated  | Pipe Reciprocated                      | Stage Tool Type         |                   |                                 | Tool Type              |                          |               |                      |                |        |
| <input type="checkbox"/>  | <input type="checkbox"/>               |                         |                   |                                 |                        |                          |               |                      |                |        |
| No. Centralizers  | Top Plugs                              | Bottom Plugs            | Stage Tool Depth  |                                 |                        | Tool Depth               |               |                      |                |        |
|   | 1                                      | 1                       | ft                |                                 |                        | ft                       |               |                      |                |        |
| Cement Head Type  | Stage Tool Depth                       | Tail Pipe Size          |                   |                                 |                        |                          |               |                      |                |        |
| Double  | ft                                     | in                      |                   |                                 |                        |                          |               |                      |                |        |
| Job Scheduled For   | Arrived on Location                    | Leave Location          | Collar Type       | Tail Pipe Depth                 |                        |                          |               |                      |                |        |
| Jan/22/2018 08:00   | Jan/22/2018 08:00                      | Jan/22/2018 17:38       | Float             | ft                              |                        |                          |               |                      |                |        |
| Date  | Time 24-hr clock                       | Treating Pressure PSI   | Flow Rate B/M     | Density LB/G                    | Volume BBL             | Message                  |               |                      |                |        |
| 01/22/2018  | 12:37:21                               | 107                     | 0.0               | 8.37                            | 0.0                    | Started Acquisition      |               |                      |                |        |
| 01/22/2018  | 12:37:24                               | 107                     | 0.0               | 8.37                            | 0.0                    | Water Tested             |               |                      |                |        |
| 01/22/2018  | 12:37:25                               | 107                     | 0.0               | 8.37                            | 0.0                    | Safety Meeting Complete  |               |                      |                |        |
| 01/22/2018  | 12:37:28                               | 107                     | 0.0               | 8.37                            | 0.0                    | Start Job                |               |                      |                |        |
| 01/22/2018  | 12:37:35                               | 107                     | 0.0               | 8.37                            | 0.0                    | Pressure Test Lines      |               |                      |                |        |
| 01/22/2018  | 12:53:18                               | 372                     | 2.0               | 11.00                           | 1.2                    | Start Pumping Spacer     |               |                      |                |        |
| 01/22/2018  | 12:53:22                               | 225                     | 1.1               | 11.00                           | 1.3                    | MPE = 10.9 ppg           |               |                      |                |        |
| 01/22/2018  | 12:53:23                               | 197                     | 1.1               | 11.00                           | 1.3                    | D232 = 55 gals           |               |                      |                |        |
| 01/22/2018  | 12:53:24                               | 217                     | 1.0               | 11.00                           | 1.3                    | B485 = 108 lbs           |               |                      |                |        |
| 01/22/2018  | 13:18:02                               | 48                      | 0.7               | 16.78                           | 62.5                   | Total Vol = 62.79 bbl    |               |                      |                |        |
| 01/22/2018  | 13:18:03                               | 49                      | 0.0               | 13.63                           | 62.5                   | End Spacer               |               |                      |                |        |
| 01/22/2018  | 13:29:13                               | 147                     | 0.8               | 11.63                           | 63.6                   | Drop Bottom Plug         |               |                      |                |        |
| 01/22/2018  | 13:29:14                               | 158                     | 1.4               | 11.80                           | 63.7                   | Start Mixing Lead Slurry |               |                      |                |        |
| 01/22/2018  | 13:29:29                               | 281                     | 1.3               | 11.93                           | 64.0                   | Lead = 470 sks; 12.0 ppg |               |                      |                |        |
| 01/22/2018  | 13:29:30                               | 631                     | 1.4               | 11.93                           | 64.0                   | Yield = 1.83 cuft/sk     |               |                      |                |        |
| 01/22/2018  | 13:29:31                               | 627                     | 1.3               | 11.92                           | 64.1                   | Mix Water = 7.48 gal/sk  |               |                      |                |        |
| 01/22/2018  | 13:29:32                               | 329                     | 1.3               | 11.91                           | 64.1                   | Dry Sample Taken         |               |                      |                |        |
| 01/22/2018  | 13:42:30                               | 581                     | 4.4               | 11.94                           | 125.6                  | Wet Sample Taken         |               |                      |                |        |
| 01/22/2018  | 14:02:49                               | 64                      | 0.1               | 0.72                            | 215.0                  | Total Vol = 152.16 bbl   |               |                      |                |        |
| 01/22/2018  | 14:02:53                               | 64                      | 0.0               | 0.67                            | 215.0                  | End Lead Slurry          |               |                      |                |        |
| 01/22/2018  | 14:12:12                               | 145                     | 1.9               | 13.67                           | 215.6                  | Start Mixing Tail Slurry |               |                      |                |        |

| Well                              |                  | Field                 |               | Job Start    |            | Customer                       |  | Job Number |  |
|-----------------------------------|------------------|-----------------------|---------------|--------------|------------|--------------------------------|--|------------|--|
| Papa Jo 2-25 35N2-17HZ 0631736715 |                  | Wattenberg            |               | Jan/22/2018  |            | ANADARKO PETROLEUM COMPANY (ED |  | DUNZ-00127 |  |
| Date                              | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message                        |  |            |  |
| 01/22/2018                        | 14:12:19         | 172                   | 1.9           | 13.68        | 215.8      | Yield =1.66 cuft/sk            |  |            |  |
| 01/22/2018                        | 14:12:20         | 182                   | 2.0           | 13.68        | 215.9      | Dry Sample Taken               |  |            |  |
| 01/22/2018                        | 14:12:21         | 149                   | 1.9           | 13.68        | 215.9      | Wet Sample Taken               |  |            |  |
| 01/22/2018                        | 15:06:26         | 55                    | 0.0           | 14.23        | 453.1      | Total Vol = 234 bbl            |  |            |  |
| 01/22/2018                        | 15:06:27         | 55                    | 0.0           | 14.48        | 453.1      | End Tail Slurry                |  |            |  |
| 01/22/2018                        | 15:23:43         | 115                   | 3.1           | 8.39         | 472.8      | Drop Top Plug                  |  |            |  |
| 01/22/2018                        | 15:23:45         | 110                   | 3.1           | 8.39         | 472.9      | Start Displacement             |  |            |  |
| 01/22/2018                        | 15:36:09         | 1569                  | 8.3           | 8.35         | 567.5      | 1st 20 bbls Sugar              |  |            |  |
| 01/22/2018                        | 15:36:22         | 1619                  | 8.3           | 8.35         | 569.3      | Biocide                        |  |            |  |
| 01/22/2018                        | 16:12:08         | 3033                  | 0.0           | 8.35         | 787.5      | Bump Top Plug                  |  |            |  |
| 01/22/2018                        | 16:12:09         | 3000                  | 0.0           | 8.35         | 787.5      | End Displacement               |  |            |  |
| 01/22/2018                        | 16:12:23         | 2998                  | 0.0           | 8.35         | 787.5      | Bumped @ 3000 psi              |  |            |  |
| 01/22/2018                        | 16:12:42         | 3002                  | 0.0           | 8.35         | 787.5      | Bleed Off/Check Floats         |  |            |  |
| 01/22/2018                        | 16:14:18         | 38                    | 0.0           | 8.35         | 787.6      | 3 bbls Back/ Floats Held       |  |            |  |
| 01/22/2018                        | 16:16:15         | 2971                  | 0.0           | 8.35         | 790.8      | Pressure up to 3000 psi        |  |            |  |
| 01/22/2018                        | 16:16:33         | 2996                  | 0.0           | 8.35         | 790.8      | 15 Min Casing Test             |  |            |  |
| 01/22/2018                        | 16:33:26         | 3429                  | 0.7           | 8.35         | 791.1      | 4 bbls For Wet Shoe            |  |            |  |
| 01/22/2018                        | 16:34:06         | 2496                  | 2.3           | 8.35         | 792.5      | Burst @ 4500 psi               |  |            |  |
| 01/22/2018                        | 16:37:13         | 34                    | 0.0           | 8.35         | 796.4      | Pumped 4 bbls                  |  |            |  |
| 01/22/2018                        | 16:37:14         | 32                    | 0.0           | 8.35         | 796.4      | Got 2 bbl Back                 |  |            |  |

### Post Job Summary

| Average Pump Rates, bbl/min           |                        |                         |                |                               | Volume of Fluid Injected, bbl |        |                                       |    |
|---------------------------------------|------------------------|-------------------------|----------------|-------------------------------|-------------------------------|--------|---------------------------------------|----|
| Slurry                                | N2                     | Mud                     | Maximum Rate   | Total Slurry                  | Mud                           | Spacer | N2                                    |    |
| 3.6                                   |                        |                         | 8.7            | 385.0                         | 0.0                           | 60.0   |                                       |    |
| Treating Pressure Summary, psi        |                        |                         |                |                               | Breakdown Fluid               |        |                                       |    |
| Maximum                               | Final                  | Average                 | Bump Plug to   | Breakdown                     | Type                          | Volume | Density                               |    |
| 5167                                  | 30                     | 1038                    | 3000           |                               |                               | bbl    | lb/gal                                |    |
| Avg. N2 Percent                       | Designed Slurry Volume | Displacement            | Mix Water Temp | Cement Circulated to Surface? | Volume                        |        |                                       |    |
| %                                     | 385.0 bbl              | 308.0 bbl               | 65 degF        | <input type="checkbox"/>      | bbl                           |        | To                                    | ft |
| Customer or Authorized Representative |                        | Schlumberger Supervisor |                |                               | Circulation Lost              |        | Job Completed                         |    |
| Jason Laub                            |                        | Michael Lopez           |                |                               | - <input type="checkbox"/>    |        | - <input checked="" type="checkbox"/> |    |