

Document Number:  
401591405

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: CRYSTAL MCCLAIN  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9294398  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217-

API Number 05-123-45503-00 County: WELD  
 Well Name: PAPA JO 2-25 Well Number: 29N-8HZ  
 Location: QtrQtr: NWSW Section: 8 Township: 1N Range: 68W Meridian: 6  
 Footage at surface: Distance: 1405 feet Direction: FSL Distance: 1219 feet Direction: FWL  
 As Drilled Latitude: 40.062069 As Drilled Longitude: -105.032982

GPS Data:  
 Date of Measurement: 11/13/2017 PDOP Reading: 1.8 GPS Instrument Operator's Name: PRESTON KNUTSEN

\*\* If directional footage at Top of Prod. Zone Dist.: 188 feet. Direction: FSL Dist.: 1112 feet. Direction: FWL  
 Sec: 8 Twp: 1N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 58 feet. Direction: FNL Dist.: 1014 feet. Direction: FWL  
 Sec: 8 Twp: 1N Rng: 68W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 11/17/2017 Date TD: 12/22/2017 Date Casing Set or D&A: 12/24/2017  
 Rig Release Date: 01/31/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 13635 TVD\*\* 7714 Plug Back Total Depth MD 13623 TVD\*\* 7714

Elevations GR 5063 KB 5089 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
GR, CBL, CNL RUN ON THE PAPA JO 2-25 35C-17HZ WELL (API: 05-123-45502).

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 16             | 42    | 0             | 106           | 64        | 0       | 106     | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 36    | 0             | 1,883         | 673       | 0       | 1,883   | VISU   |
| 1ST         | 7+7/8        | 5+1/2          | 17    | 0             | 13,625        | 1,310     | 570     | 13,625  | CBL    |

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|-----------------------------------------------------------------|
|                | Top            | Bottom | DST              | Cored |                                                                 |
| SUSSEX         | 4,866          |        |                  |       |                                                                 |
| SHARON SPRINGS | 7,800          |        |                  |       |                                                                 |
| NIOBRARA       | 7,890          |        |                  |       |                                                                 |

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

Per Rule 317.p Exception, Compensated Neutron Logs have been run on the Papa Jo 2-25 35C-17HZ Well (API: 05-123-45502).

The Top of Productive Zone provided is an estimate based on the landing point at 8493' MD.

As-drilled GPS data was taken after conductor was set.

Completion is estimated for Q1 2019.

Form 5s for this pad are being submitted late due to a Back Pressure Valve stuck in the mandrel hanger. Email confirmation from Barbara Westerdale has been attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CRYSTAL MCCLAIN

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: CRYSTAL.MCCLAIN@ANADARKO.COM

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |                                        |
|-----------------------------|-----------------------|-----------------------------------------|----------------------------------------|
| <b>Attachment Checklist</b> |                       |                                         |                                        |
| 401591441                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 401591440                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401609236                   | Other                 | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| <b>Other Attachments</b>    |                       |                                         |                                        |
| 401591424                   | LAS-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401591426                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401591430                   | LAS-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401591432                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401591438                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)