

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

04/12/2018

Submitted Date:

04/13/2018

Document Number:

679700843**FIELD INSPECTION FORM**
 Loc ID 424744 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10503Name of Operator: RED HAWK PETROLEUM LLCAddress: 4125 BLACKHAWK PLAZA CIRCLE SUITE 201ACity: DANVILLE State: CA Zip: 94506**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Dennis Robles		drobles@tenetadvisory.com	
Clark Moore		cmoore@pacificenergydevelopment.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
424741	WELL	SI	12/01/2017	OW	123-34161	Staudinger 1-31H	EI

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: At Location entrance

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused tubing adjacent pumpjack		
Corrective Action:	Comply with Rule 603.f .	Date:	05/12/2018

Overall Good: ☐

Spills:				
Type	Area	Volume		
PW/CO	Tank	<= 1 bbl		
Comment:	produced water and oil spill through thief hatch on produced water AST			
Corrective Action:	Cleanup tank and repair thief hatch, evaluate root cause to ensure future releases are prevented			Date: 05/12/2018

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flare	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:	see spills section for spill from thief hatch					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent		Adequate
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient		Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No					
Comment:					
Corrective Action:				Date:	

Flaring:

Type				
Comment:				
Corrective Action:				Date:

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: Oily soil from a previous release is present within the secondary containment of the heater treater. Oily soil has been covered by 2-3 inches of clean gravel.

Corrective Action: Operator shall remove oily soil and handle in accordance with Rule 907.e. Since spill appears confined to secondary containment, report spill to COGCC if spill was >5 bbls by submitting a Form 19 to COGCC immediately.

Date: 05/12/2018

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679700845	Staudinger 1-31H Photos 4-12-2018	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4433854