



Cementing Service Report

				Customer CRESTONE PEAK RESOURCES OPERAT		Job Number DUNZ-00194											
Well Templin 1 0631755690		Location (legal)		Schlumberger Location CWY		Job Start Feb/14/2018											
Field		Formation Name/Type		Deviation deg		Bit Size 10.0 in		Well MD 920.0 ft		Well TVD 920.0 ft							
County		State/Province Colorado		BHP psi		BHST 80 degF		BHCT 80 degF		Pore Press. Gradient lb/gal							
Well Master 0631755690		API/UWI 0512308312															
Rig Name Ensign 122		Drilled For Oil & Gas		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class N/A		Well Type Other		134.0		8.6		24.0		J-55		BUTT			
						892.0		7.0		26.0		P-110		BUTT			
Drilling Fluid Type OBM		Max. Density 9.80 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type 7 in. Intermediate															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 7in Butt		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
						ft		ft						Diameter in			
						ft		ft									
Service Instructions 7 in Intermediate. Leave 50 ft Of Cement In Casing. Displace 32 bbls Contaminated Cement to Surface 280 SK						Treat Down Casing		Displacement 32.0 bbl		Packer Type		Packer Depth ft					
						Tubing Vol. bbl		Casing Vol. 32.0 bbl		Annular Vol. 40.0 bbl		Openhole Vol. 37.5 bbl					
Casing/Tubing Secured		<input checked="" type="checkbox"/> 1 Hole Vol. Circulated prior to Cement		<input checked="" type="checkbox"/>		Casing Tools				Squeeze Job							
Lift Pressure psi						Shoe Type Float				Squeeze Type							
Pipe Rotated		<input type="checkbox"/> Pipe Reciprocated		<input type="checkbox"/>		Shoe Depth 892.0 ft				Tool Type							
No. Centralizers		Top Plugs 1		Bottom Plugs		Stage Tool Type				Tool Depth ft							
Cement Head Type Single						Stage Tool Depth ft				Tail Pipe Size in							
Job Scheduled For Feb/14/2018 00:00		Arrived on Location Feb/14/2018 00:00		Leave Location Feb/14/2018 10:30		Collar Type Float				Tail Pipe Depth ft							
						Collar Depth ft				Sqz. Total Vol. bbl							
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
02/14/2018	08:05:19	126	0.0	8.36	0.0	Started Acquisition											
02/14/2018	08:05:20	126	0.0	8.36	0.0	Water Tested											
02/14/2018	08:05:21	-0	0.0	8.36	0.0	Safety Meeting Complete											
02/14/2018	08:05:22	-0	0.0	8.36	0.0	Start Job											
02/14/2018	08:05:34	1	0.0	8.36	0.0	Pressure Test Lines											
02/14/2018	08:19:41	216	2.3	8.36	7.1	Fresh Water = 20 bbl Ahead											
02/14/2018	08:23:13	189	0.0	8.35	20.1	Total Vol = 20.13 bbl											
02/14/2018	08:23:14	181	0.0	8.35	20.1	End Water											
02/14/2018	08:30:38	379	3.8	15.85	21.6	Start Mixing Tail Slurry											
02/14/2018	08:30:40	384	3.8	15.85	21.8	Tail = 280 sks; 57 bbls ✓											
02/14/2018	08:30:41	396	3.8	15.85	21.8	Yield = 1.16 cuft/sk											
02/14/2018	08:30:42	391	3.8	15.85	21.9	Wet Sample Taken											
02/14/2018	08:45:20	15	0.0	16.55	74.9	End Tail Slurry											
02/14/2018	09:12:35	170	0.0	8.35	107.2	Total Vol = 55 bbl											
02/14/2018	09:13:19	167	0.0	8.35	107.2	Drop Top Plug											
02/14/2018	09:13:21	167	0.0	8.35	107.2	Start Displacement											
02/14/2018	09:13:33	166	0.0	8.35	107.2	Displace 32 bbls											
02/14/2018	09:13:48	166	0.0	8.35	107.2	Leave 50 ft Of Cement											
02/14/2018	09:14:08	164	0.0	8.35	107.2	In Casing.											
02/14/2018	09:30:47	118	0.0	8.41	107.2	Bleed Off/Check Floats											
02/14/2018	09:32:31	27	0.0	8.36	107.2	1/4 bbl Back/Floats Held											

Well	Field	Job Start	Customer	Job Number
Templin 1 0631755690		Feb/14/2018	CRESTONE PEAK RESOURCES OPERAT	DUNZ-00194

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
2.3			4.6	57.0	0.0	0.0			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum:	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
5068	29	339				bbl	lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume	bbl		
%	57.0 bbl		32.0 bbl	55 degF	Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			Circulation Lost:	Job Completed		
Brent Moon			Michael Lopez						



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
DUNZ-00194

Invoice Mailing Address: CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY 1801 CALIFORNIA ST, STE 2500 DENVER CO 80202-2638 UNITED STATES		Left District	Date: 13-Feb-2018	Time: 10:00 PM
		Arrive Location	Date: 14-Feb-2018	Time: 12:00 AM
		Start Job	Date: 14-Feb-2018	Time: 8:00 AM
		Complete Job	Date: 14-Feb-2018	Time: 9:30 AM
		Leave Location	Date: 14-Feb-2018	Time: 10:30 AM
		Arrived District	Date: 14-Feb-2018	Time: 1:00 PM
		Service Description Cementing Primary, Primary Intermediate		
Customer PO 1	Contract	Well Name & Number Templin 1	Field	
AFE	Cust Ref	County / Parish / Block / Borough	State / Province	
Customer or Authorized Representative Brent Moon		Schlumberger Location Cheyenne, WY	Legal Location	
API / UWI 0512308312	Pricebook BBVI / WSV_GEOREF_NAL_2013_USD	Rig ENSIGN 122		
Service Instructions: 7 in Intermediate. Leave 50 ft Of Cement In Casing. Displace 32 bbls				

Estimated Total (USD): 14,051.27

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT ("MSA") BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

Brent Moon

Date

Michael Lopez

Date

Date Printed: 14-Feb-2018 9:55 AM

This document is Confidential and intended for authorized users only

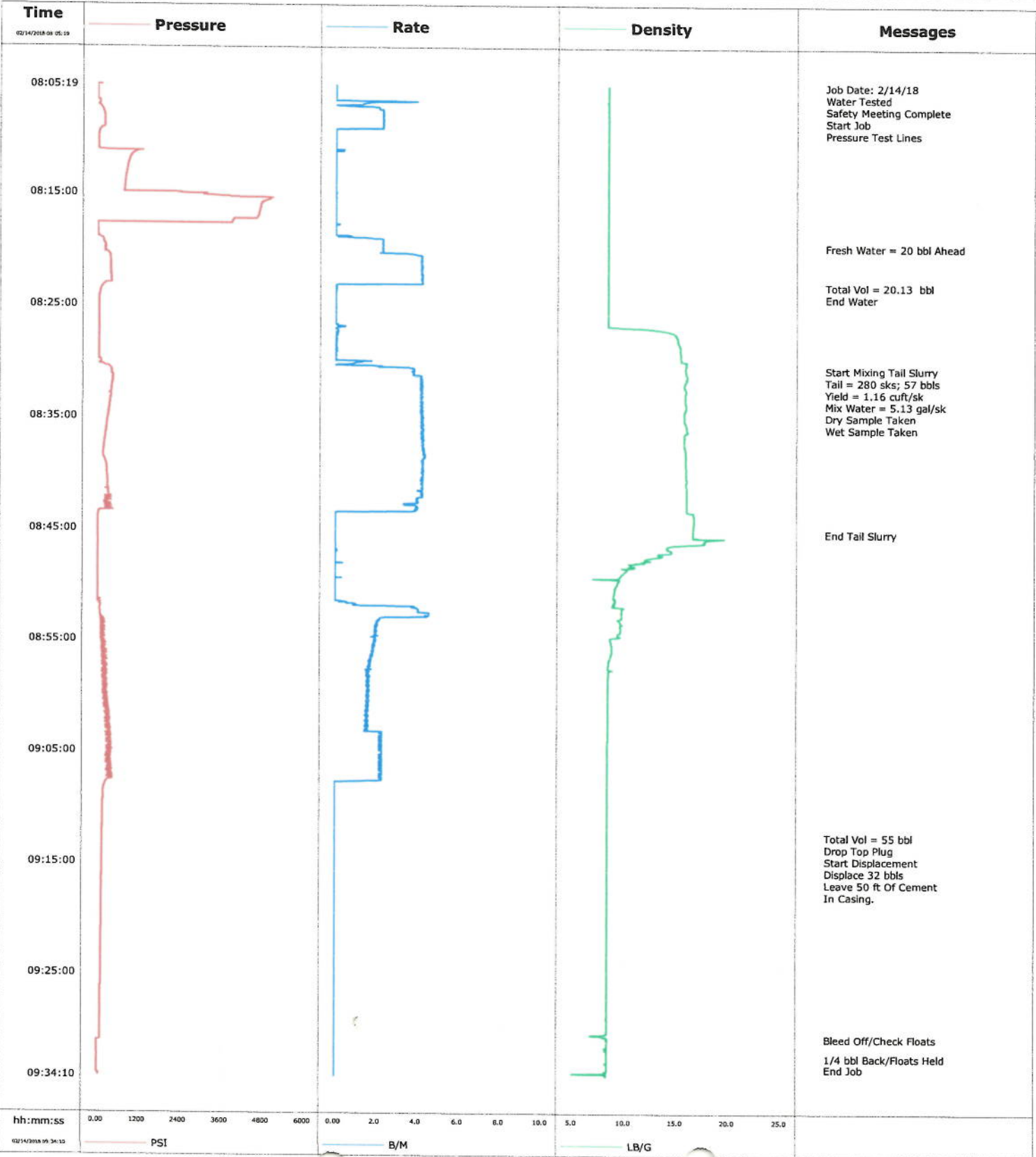
Page 2 of 2



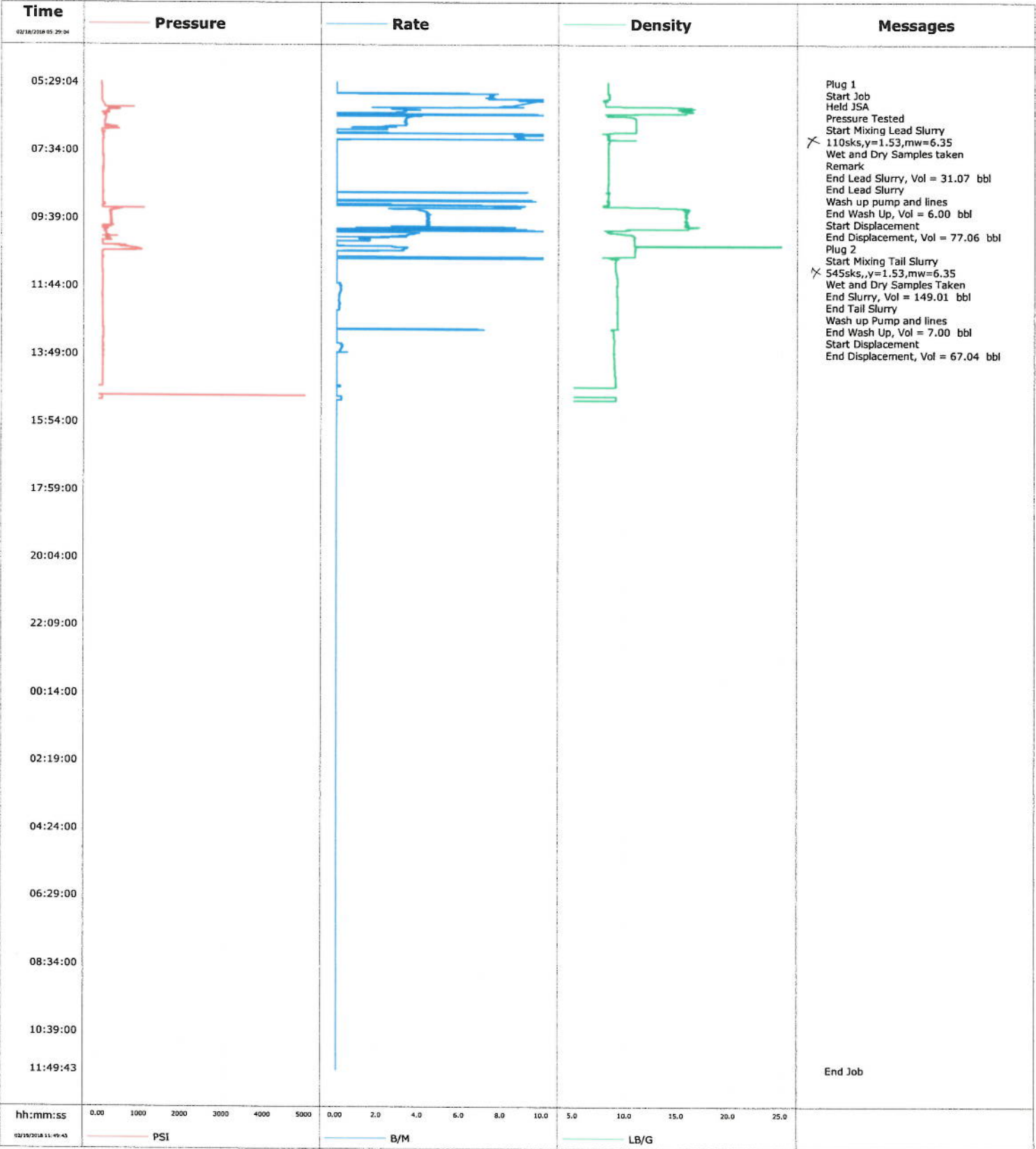
Cementing Job Report

CemCAT v1.7

Well	Templin 1	Client	CRESTONE PEAK RESOURCES OPERAT
Field		SIR No.	DUNZ-00194
Engineer	Michael Lopez	Job Type	7 in. Intermediate
Country	United States	Job Date	02-13-2018



Well	Templin1	Client	Crestone
Field	Wildcat	SIR No.	DZML-00088
Engineer		Job Type	P A
Country	United States	Job Date	02-18-2018





Cementing Service Report

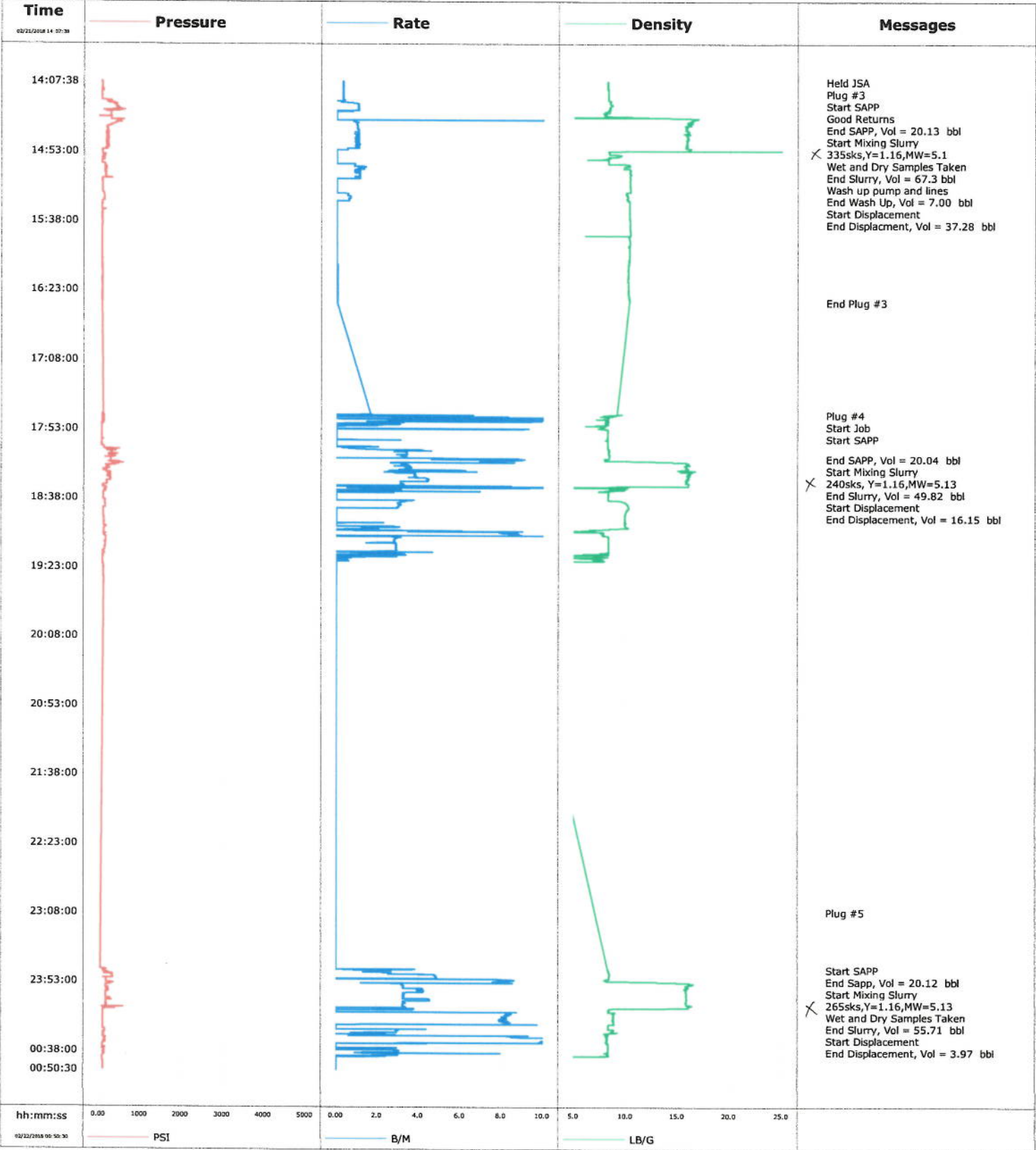
				Customer Crestone		Job Number DZML-00088													
Well Templin1		Location (legal) Ensign 122		Schlumberger Location		Job Start Feb/18/2018													
Field Wildcat		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft												
County		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal												
Well Master 0631755690		API/UWI 0512308312																	
Rig Name Ensign 122		Drilled For		Service Via		Casing/Liner													
Offshore Zone		Well Class Old		Well Type															
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe													
Service Line Cementing		Job Type P & A																	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole													
Service Instructions Provide equipment and services to plug and abandon the Templin #1 per COGCC and Crestone procedures. Previous Casing: 7" casing at 850 ft9 Plug 1: 110 sks from 7,950 - 7,700 ft in 10" hole, 20% XS Plug 2: 545 sks from 7,600 - 6,700 ft in 13" hole, 0% XS Plug 3: 330 sks from 4,800 - 4,400 ft in 12" hole, 20% XS Plug 4: 240 sks from 2,500 - 2,000 ft in 10" hole, 0% XS Plug 5: 265 sks from 1,300 - 574 ft in 10" hole, 0% XS Estimated Tops: Plug 1:7622 ft				Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft							
				ft		ft													
				ft		ft													
				Treat Down		Displacement bbl		Packer Type		Packer Depth ft									
				Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl									
Casing/Tubing Secured <input type="checkbox"/>				1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools				Squeeze Job							
Lift Pressure psi				Shoe Type				Squeeze Type											
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft				Tool Type							
No. Centralizers				Top Plugs				Bottom Plugs				Stage Tool Type				Tool Depth ft			
Cement Head Type				Stage Tool Depth ft				Tail Pipe Size in											
Job Scheduled For Feb/19/2018 00:00				Arrived on Location Feb/19/2018 00:00				Leave Location Feb/20/2018 12:30				Collar Type				Tail Pipe Depth ft			
												Collar Depth ft				Sqz. Total Vol. bbl			
Date		Time 24-hr clock		Treating Pressure PSI		Flow Rate B/M		Density LB/G		Volume BBL		Message							
02/18/2018		05:29:04		68		0.0		8.28		0.0		Started Acquisition							
02/18/2018		05:29:05		63		0.0		8.28		0.0		Plug 1							
02/18/2018		05:45:09		77		0.0		8.28		0.0		Start Job							
02/18/2018		06:13:02		146		8.4		8.10		0.0		Pressure Tested							
02/18/2018		06:15:30		777		1.7		15.91		0.2		Start Mixing Lead Slurry							
02/18/2018		06:15:36		475		2.2		16.28		0.4		110sks,,y=1.53,mw=6.35							
02/18/2018		06:15:37		452		2.2		16.31		0.4		Wet and Dry Samples taken							
02/18/2018		06:25:34		100		0.1		15.78		31.1		End Lead Slurry, Vol = 31.07 bbl							
02/18/2018		06:25:36		100		0.0		15.78		0.0		End Lead Slurry							
02/18/2018		06:26:42		223		2.3		14.19		0.0		Wash up pump and lines							
02/18/2018		06:30:20		127		0.0		8.28		0.0		End Wash Up, Vol = 6.00 bbl							
02/18/2018		06:31:44		178		3.7		10.04		3.1		Start Displacement							
02/18/2018		06:56:08		223		0.0		10.95		77.1		End Displacement, Vol = 77.06 bbl							
02/18/2018		08:50:46		104		0.0		8.32		0.0		Plug 2							
02/18/2018		09:20:49		141		3.2		15.81		0.6		Start Mixing Tail Slurry							
02/18/2018		09:20:52		150		3.2		15.84		0.7		545sks,,y=1.53,mw=6.35							
02/18/2018		09:22:00		406		2.8		15.68		3.9		Wet and Dry Samples Taken							
02/18/2018		09:58:20		91		0.0		15.98		149.0		End Slurry, Vol = 149.01 bbl							
02/18/2018		10:04:39		123		0.0		8.31		0.0		End Tail Slurry							
02/18/2018		10:04:57		123		0.0		8.31		0.0		Wash up Pump and lines							
02/18/2018		10:04:59		123		0.0		8.31		0.0		End Wash Up, Vol = 7.00 bbl							

Well Templin1			Field Wildcat		Job Start Feb/18/2018		Customer Crestone		Job Number DZML-00088	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
02/18/2018	10:39:24	503	0.8	10.87	67.0	End Displacement, Vol = 67.04 bbl				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.2	N2	Mud	Maximum Rate 11.2		Total Slurry 293.2	Mud 0.0	Spacer 0.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 57242	Final -3750	Average 140	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl	Displacement 177.6 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
Customer or Authorized Representative			Schlumberger Supervisor		Washed Thru Perfs <input type="checkbox"/>	To ft		
					Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>		
					-	-		

Well	Templin 1	Client	Crestone
Field	WildCat	SIR No.	DZML-00088
Engineer	Adam Aasen	Job Type	P A
Country	United States	Job Date	02-21-2018





Cementing Service Report

				Customer Crestone		Job Number DZML-00088	
Well Templin 1		Location (legal) Ensign 122		Schlumberger Location Cheyenne		Job Start Feb/21/2018	
Field WildCat		Formation Name/Type		Deviation 0 deg	Bit Size in	Well MD ft	Well TVD ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master 0631755690		API/UWI 0512308312					
Rig Name Ensign 122		Drilled For N/A	Service Via Land	Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone		Well Class Old	Well Type	130.0	8.6	24.0	J-55
				885.0	7.0	26.0	P110
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type P & A					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection	Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
Service Instructions Provide equipment and services to plug and abandon the Templin #1 per COGCC and Crestone procedures. Previous Casing: 7" casing at 850 ft9 Plug 1: 110 sks from 7,950 - 7,700 ft in 10" hole, 20% XS Plug 2: 545 sks from 7,600 - 6,700 ft in 13" hole, 0% XS Plug 3: 330 sks from 4,800 - 4,400 ft in 12" hole, 20% XS Plug 4: 240 sks from 2,500 - 2,000 ft in 10" hole, 0% XS Plug 5: 265 sks from 1,300 - 574 ft in 10" hole, 0% XS Estimated Tops: Plug 1:7622 ft				Treat Down	Displacement bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured		<input type="checkbox"/> 1 Hole Vol. Circulated prior to Cement	<input type="checkbox"/>	Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated		<input type="checkbox"/> Pipe Reciprocated	<input type="checkbox"/>	Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Feb/21/2018 09:00		Arrived on Location Feb/21/2018 08:00	Leave Location Feb/22/2018 05:00	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
02/21/2018	14:07:38	77	0.3	8.23	0.0	Started Acquisition	
02/21/2018	14:07:40	72	0.3	8.23	0.0	Held JSA	
02/21/2018	14:07:43	72	0.3	8.22	0.0	Plug #3	
02/21/2018	14:07:44	72	0.3	8.22	0.0	Start SAPP	
02/21/2018	14:07:45	72	0.3	8.23	0.0	Good Returns	
02/21/2018	14:27:56	292	0.0	8.37	0.0	End SAPP, Vol = 20.13 bbl	
02/21/2018	14:35:28	388	1.0	15.90	4.2	Start Mixing Slurry	
02/21/2018	14:40:42	219	1.1	15.91	9.5	335sks,Y=1.16,MW=5.1	
02/21/2018	14:40:46	223	1.0	15.91	9.6	Wet and Dry Samples Taken	
02/21/2018	14:52:17	86	0.0	15.88	21.0	End Slurry, Vol = 67.3 bbl	
02/21/2018	14:52:43	81	0.0	24.99	0.0	Wash up pump and lines	
02/21/2018	14:59:19	81	0.0	8.28	0.0	End Wash Up, Vol = 7.00 bbl	
02/21/2018	15:00:46	81	0.0	8.28	0.0	Start Displacement	
02/21/2018	15:18:58	86	0.0	10.36	10.3	End Displacement, Vol = 37.28 bbl	
02/21/2018	16:30:38	86	0.0	10.28	0.0	End Plug #3	
02/21/2018	17:43:30	104	1.3	9.56	0.0	Plug #4	
02/21/2018	17:43:42	104	1.6	8.47	0.0	Start Job	
02/21/2018	18:11:54	315	0.0	8.37	20.0	End SAPP, Vol = 20.04 bbl	
02/21/2018	18:14:49	429	3.1	15.84	0.0	Start Mixing Slurry	
02/21/2018	18:14:52	406	2.7	15.84	0.0	240sks, Y=1.16,MW=5.13	
02/21/2018	18:29:34	109	0.0	15.96	49.8	End Slurry, Vol = 49.82 bbl	

Well			Field		Job Start		Customer		Job Number	
Templin 1			WildCat		Feb/21/2018		Crestone		DZML-00088	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
02/21/2018	18:44:22	123	0.0	10.22	16.2	End Displacement, Vol = 16.15 bbl				
02/21/2018	23:44:52	59	0.0	8.30	0.0	Start SAPP				
02/21/2018	23:51:03	246	0.4	8.36	20.1	End Sapp, Vol = 20.12 bbl				
02/21/2018	23:54:03	260	2.7	16.03	0.3	Start Mixing Slurry				
02/21/2018	23:54:14	310	2.8	16.35	0.8	265sks,Y=1.16,MW=5.13				
02/22/2018	00:09:49	104	2.2	16.00	55.7	End Slurry, Vol = 55.71 bbl				
02/22/2018	00:10:53	411	3.6	8.41	3.0	Start Displacement				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.1	N2	Mud	Maximum Rate 110.6	Total Slurry 166.0	Mud 0.0	Spacer 0.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 69524	Final -3750	Average 170	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 80.2 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl		
				Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative Buddy			Schlumberger Supervisor Adam Aasen			Circulation Lost <input type="checkbox"/>		
						Job Completed <input type="checkbox"/>		

Job Summary

Ticket Number	Ticket Date
TN# FL3219	3/4/2018

COUNTY	COMPANY	API Number
Weld	Crestone Peak Resources Operating, LLC	05-123-08312
WELL NAME	RIG	JOB TYPE
Templin 1	Swabbco #14	Top Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NENE 25 1N66W	Jeff Kopp	Derek Dupee

EMPLOYEES		
Clark, John		
Roger, Peterson		

WELL PROFILE			
Max Treating Pressure (psi):	700	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	9	392	140		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	7	26	J-55	392	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	P-110	140	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:
Type: Top Plug

From Depth (ft): 392 To Depth (ft): 0

Volume (sacks): 260 Volume (bbls): 53

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

	Stage 1	Stage 2
Preflushes: 5 bbls of Fresh Water		
Calculated Displacement (bbl):		
Actual Displacement (bbl):		
Total Preflush/Spacer Volume (bbl): 5		
Plug Bump (Y/N): N/A		
Total Slurry Volume (bbl): 53		
Lost Returns (Y/N): N (if Y, when)		
Bump Pressure (psi): N/A		
Total Fluid Pumped: 58		
Returns to Surface:		
Cement 1 bbls		

Job Notes (fluids pumped / procedures / tools / etc.):

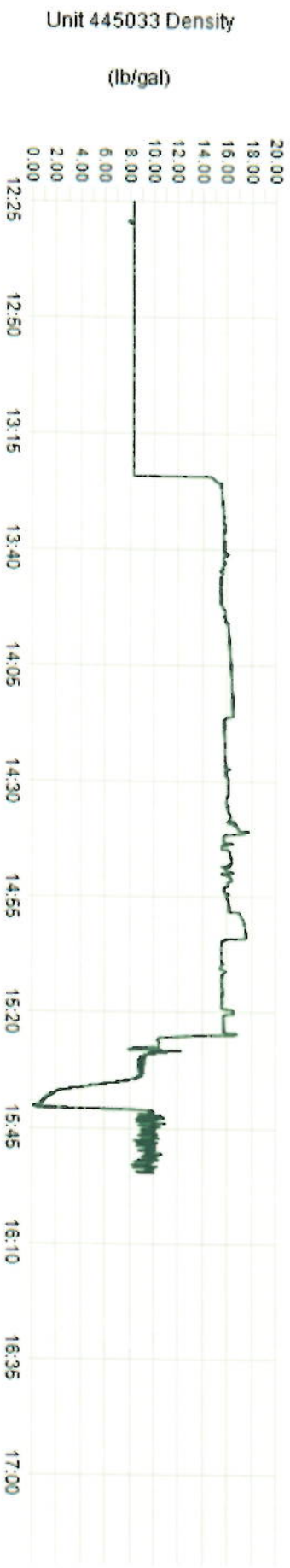
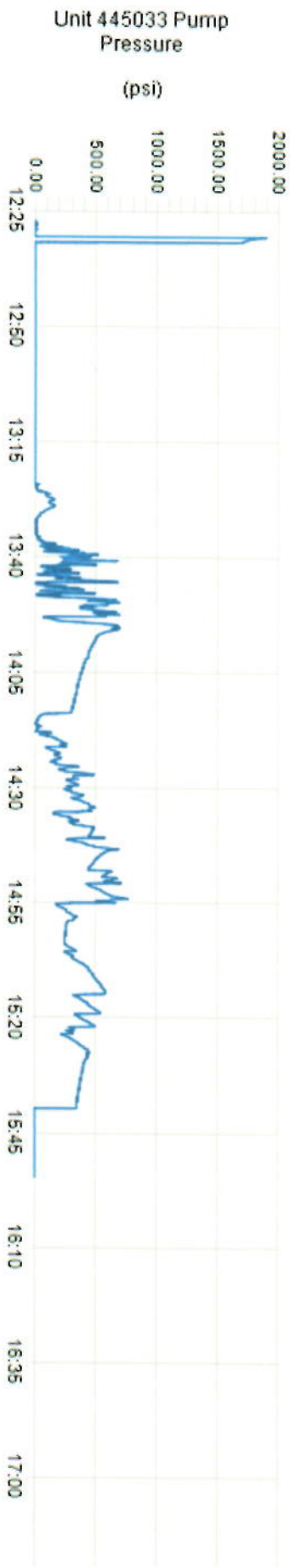
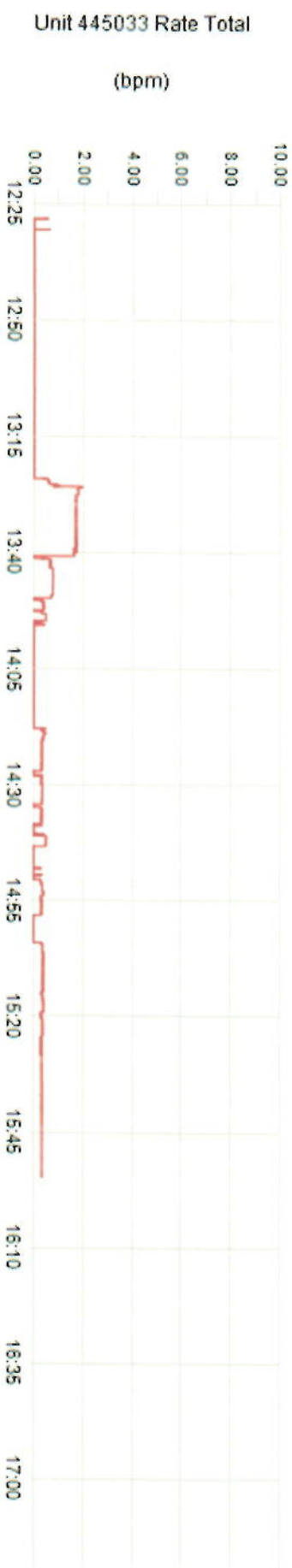
Mix and pumped 260sxs of 15.8ppg calculated was 119sxs to surface. Cement never came back to surface. Believe the cement was contaminated with mud. Only saw mud with traces of cement back to surface. Never good solid cement back to surface.

Customer Representative Signature:

Thank You For Using
O-TEX Cementing

[illegible]

Client	Crestone Peak	Client Rep	Derek Dupree	Supervisor	Jeff Kopp
Ticket No.	3219	Well Name	Templin 1	Unit No.	445033
Location	NENE 25 1N66W	Job Type	Abandonment Plugs	Service District	Brighton Co
Comments				Job Date	03/04/2018



[illegible]