

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/05/2018

Submitted Date:

04/05/2018

Document Number:

684905252

FIELD INSPECTION FORM

Loc ID 332096 Inspector Name: Pesicka, Conor On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

- 14 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	All Inspections
Degenhart, Mark	720-670-7057	mdegenhart@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270091	WELL	SI	05/01/2017	OW	123-21830	BEHRING 23-7	SI
274753	PIT	AC	11/19/2004		-	BEHRING 23-7	AC

General Comment:

[Followup inspection to inspection doc#684901968](#)

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign installed		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused pump jack set to be removed.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Weeds removed		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused pipe at meter run, skim pit		
Corrective Action:	Comply with rule 603.f	Date:	05/07/2018

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Type: Flow Line	# 1		
Comment:	Flowline near treater.		
Corrective Action:			Date:
Type: Pump Jack	# 0		
Comment:	to be removed		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:	Screen for treater is near treater		
Corrective Action:	Install wildlife screen per Rule 605.b.(7).		Date: 05/07/2018
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		40.480760,-104.173460
Comment:	Stained soil around loadouts and tanks				
Corrective Action:	Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.				Date: 09/19/2016

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Berms repaired.			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 270091 Type: WELL API Number: 123-21830 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____
 Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: TA for conversion over to UIC.

Corrective Action: _____ Date: _____

BradenHead

Comment: Bradenhead plumbed to surface.

Corrective Action: _____ Date: _____

Facility ID: 274753 Type: PIT API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 274753 Lat: 40.475736 Long: -104.173433

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: YES

Comment: Produced water pit with adjacent fiberglass skim. Stained soil removed. Weeds removed. Skim opening covered.

Corrective Action

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401599200	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4427060
684905253	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4427054