

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401569490

Date Received:

03/09/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100178

Contact Name: Rodney Seale

Name of Operator: D J SIMMONS INC

Phone: (505) 326-3753

Address: P.O. BOX 1469

Fax:

City: FARMINGTON State: NM Zip: 87499

Email: rseale@djsimmons.com

For "Intent" 24 hour notice required,

Name: St John, William (Cal)

Tel: (970) 556-1071

COGCC contact:

Email: cal.stjohn@state.co.us

API Number 05-033-06085-00

Well Name: WILLIE WASCHKE

Well Number: 4-17

Location: QtrQtr: NESE Section: 17 Township: 39N Range: 19W Meridian: N

County: DOLORES

Federal, Indian or State Lease Number: C-30926

Field Name: PAPOOSE CANYON

Field Number: 67300

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.636360

Longitude: -108.962460

GPS Data:

Date of Measurement: 12/27/2013

PDOP Reading: 1.7

GPS Instrument Operator's Name: BASIN SURVEYING

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DESERT CREEK	6215	6225			
HONAKER TRAIL	5311	5454			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	32	2,022	1,090	2,022	0	VISU
1ST	7+7/8	5+1/2	17	6,303	340	6,303	4,800	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6150 with 40 sacks cmt on top. CIBP #2: Depth 5250 with 6 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 13 sks cmt from 6225 ft. to 6150 ft. Plug Type: CASING Plug Tagged: ☐
Set 27 sks cmt from 5454 ft. to 5250 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4650 ft. with 100 sacks. Leave at least 100 ft. in casing 4600 CICR Depth

Perforate and squeeze at 3250 ft. with 100 sacks. Leave at least 100 ft. in casing 3200 CICR Depth

Perforate and squeeze at 2150 ft. with 100 sacks. Leave at least 100 ft. in casing 2100 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 91 sacks half in. half out surface casing from 300 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This is the 4th of 4 wells we intend to plug in 2018 along with the 4 scheduled for last year.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rodney Seale

Title: Agent for the Trustee Date: 3/9/2018 Email: rseale@djsimmons.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 4/11/2018

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/10/2018

COA Type

Description

- 1) Provide 48 hour notice of plugging MIRU via electronic Form 42.
- 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
- 3) This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible.

Attachment Check List

Att Doc Num

Name

401569490	FORM 6 INTENT SUBMITTED
401569551	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Bridge plugs at 6150' and 5250' are retainers with 27 sacks below. Added cement though retainers as casing plugs.	04/11/2018
Public Room	Pass	03/12/2018

Total: 2 comment(s)