

Document Number:  
401569490

Date Received:  
03/09/2018

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100178 Contact Name: Rodney Seale

Name of Operator: D J SIMMONS INC Phone: (505) 326-3753

Address: P.O. BOX 1469 Fax: \_\_\_\_\_

City: FARMINGTON State: NM Zip: 87499 Email: rseale@djsimmons.com

**For "Intent" 24 hour notice required,** Name: St John, William (Cal) Tel: (970) 556-1071

**COGCC contact:** Email: cal.stjohn@state.co.us

API Number 05-033-06085-00

Well Name: WILLIE WASCHKE Well Number: 4-17

Location: QtrQtr: NESE Section: 17 Township: 39N Range: 19W Meridian: N

County: DOLORES Federal, Indian or State Lease Number: C-30926

Field Name: PAPOOSE CANYON Field Number: 67300

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.636360 Longitude: -108.962460

GPS Data:  
Date of Measurement: 12/27/2013 PDOP Reading: 1.7 GPS Instrument Operator's Name: BASIN SURVEYING

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DESERT CREEK	6215	6225			
HONAKER TRAIL	5311	5454			

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	32	2,022	1,090	2,022	0	VISU
1ST	7+7/8	5+1/2	17	6,303	340	6,303	4,800	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6150 with 40 sacks cmt on top. CIBP #2: Depth 5250 with 6 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 13 sks cmt from 6225 ft. to 6150 ft. Plug Type: CASING Plug Tagged:   
 Set 27 sks cmt from 5454 ft. to 5250 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at 4650 ft. with 100 sacks. Leave at least 100 ft. in casing 4600 CICR Depth  
 Perforate and squeeze at 3250 ft. with 100 sacks. Leave at least 100 ft. in casing 3200 CICR Depth  
 Perforate and squeeze at 2150 ft. with 100 sacks. Leave at least 100 ft. in casing 2100 CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set 91 sacks half in. half out surface casing from 300 ft. to 0 ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 of \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

This is the 4th of 4 wells we intend to plug in 2018 along with the 4 scheduled for last year.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rodney Seale  
 Title: Agent for the Trustee Date: 3/9/2018 Email: rseale@djsimmons.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 4/11/2018

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 10/10/2018

COA Type	Description
	1)Provide 48 hour notice of plugging MIRU via electronic Form 42. 2)Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete. 3)This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible.

## Attachment Check List

**Att Doc Num**

**Name**

401569490	FORM 6 INTENT SUBMITTED
401569551	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

Engineer	Bridge plugs at 6150' and 5250' are retainers with 27 sacks below. Added cement though retainers as casing plugs.	04/11/2018
Public Room	Pass	03/12/2018

Total: 2 comment(s)