

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401593525

Date Received:

04/02/2018

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Kellye Garcia

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (832) 726-1159

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23450-00

County: GARFIELD

Well Name: WARE

Well Number: SR 424-12

Location: QtrQtr: NESW Section: 12 Township: 7S Range: 94W Meridian: 6

Footage at surface: Distance: 1753 feet Direction: FSL Distance: 2322 feet Direction: FWL

As Drilled Latitude: 39.451017 As Drilled Longitude: -107.836584

## GPS Data:

Date of Measurement: 05/05/2017 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 539 feet Direction: FSL Dist.: 1849 feet Direction: FWL

Sec: 12 Twp: 7S Rng: 94W

\*\* If directional footage at Bottom Hole Dist.: 558 feet Direction: FSL Dist.: 1796 feet Direction: FWL

Sec: 12 Twp: 7S Rng: 94W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC36490

Spud Date: (when the 1st bit hit the dirt) 01/17/2018 Date TD: 01/21/2018 Date Casing Set or D&amp;A: 01/21/2018

Rig Release Date: 02/14/2018 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9666 TVD\*\* 9509 Plug Back Total Depth MD 9625 TVD\*\* 9468

Elevations GR 7478 KB 7502 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/PULSED NEUTRON/TRIPLE COMBO IN 045-23441

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	108	180	0	108	VISU
SURF	13+1/2	9+5/8	32.3	0	1,104	300	0	1,104	VISU
1ST	8+3/4	4+1/2	11.6	0	9,666	1,075	3,646	9,666	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,529				
MESAVERDE	5,890				The Mesaverde Top is the Ohio Creek Top.
OHIO CREEK	5,890				The Ohio Creek Top is the Mesaverde Top.
WILLIAMS FORK	6,038				
CAMEO	8,808				
ROLLINS	9,560				

#### Operator Comments

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on the SR 513-12 (045-23441).

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 4/2/2018 Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401593538	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593539	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401593537	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401593525	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593529	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593530	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593533	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593534	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593536	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected GR and KB elevation per survet report Corrected TD date per cement job summary	04/11/2018
Permit	-BHL confirmed TPZ should be confirmed when form 5A is submitted.	04/04/2018

Total: 2 comment(s)