

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/28/2018

Submitted Date:

04/04/2018

Document Number:

688800035

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
324475 \_\_\_\_\_ Hughes, Jim \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10515  
 Name of Operator: GUNNISON ENERGY LLC  
 Address: 1801 BROADWAY #1200  
 City: DENVER State: CO Zip: 80202

**Findings:**

- 9 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	
Robinson, Brad	(970) 929-5122	brad.robinson@oxbow.com	President
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278793	WELL	SI	08/01/2017	GW	051-06064	HOTCHKISS FEDERAL 12-89 17-13	EI

**General Comment:**

On March 28, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss Federal 12-89 #17-13. For the most recent field inspection report of this facility, please refer to document #689400643.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on well head sign.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Unused chemical injection system.		
Corrective Action:	Comply with Rule 603.f.		Date: 05/04/2018
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock panel enclosure around well head.		
Corrective Action:			Date:
<b>Equipment:</b>			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	Generator and electrical supply panel.		
Corrective Action:			Date:
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	HEATED STEEL AST		39.013886,-107.367044
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined steel secondary containment structure.			
Corrective Action:				
				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 278793 Type: WELL API Number: 051-06064 Status: SI Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
On March 28, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss Federal 12-89 #17-13. For the most recent field inspection report of this facility, please refer to document #689400643. Ensure that secondary containment capacity is not adversely affected by storm water precipitation at tank battery. Unused chemical injection system observed during this field inspection was on its side.	hughesj	04/04/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401596978	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4424770">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4424770</a>
688800036	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4424764">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4424764</a>