

FORM 6

Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Replug By Other Operator

Document Number:

401601015

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633 Contact Name: Renee Kendrick
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 309-1931
Address: 1801 CALIFORNIA STREET #2500 Fax:
City: DENVER State: CO Zip: 80202 Email: renee.kendrick@crestonepr.com

For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

API Number 05-123-18955-00 Well Name: BARE SPACES Well Number: 11-36
Location: QtrQtr: NWNW Section: 36 Township: 1N Range: 66W Meridian: 6
County: WELD Federal, Indian or State Lease Number: 80/5073
Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.012389 Longitude: -104.731147
GPS Data: Date of Measurement: 07/28/1995 PDOP Reading: GPS Instrument Operator's Name:
Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
Other:
Casing to be pulled: Yes No Estimated Depth:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perf. Top, Perf. Btm, Abandoned Date, Method of Isolation, Plug Depth. Row: J SAND, 08/05/1995, CEMENT, 7882

Casing History table with 9 columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status. Rows: SURF, OPEN HOLE

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 476 with 2 sacks cmt on top. CIBP #2: Depth 82 with 0 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

| | | | | | |
|----------------|--------------------------|--------------------|-----|-----------------------------|--|
| Set <u>40</u> | sks cmt from <u>7970</u> | ft. to <u>7770</u> | ft. | Plug Type: <u>OPEN HOLE</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>360</u> | sks cmt from <u>7682</u> | ft. to <u>6683</u> | ft. | Plug Type: <u>OPEN HOLE</u> | Plug Tagged: <input type="checkbox"/> |
| Set <u>432</u> | sks cmt from <u>4832</u> | ft. to <u>3982</u> | ft. | Plug Type: <u>OPEN HOLE</u> | Plug Tagged: <input type="checkbox"/> |
| Set <u>476</u> | sks cmt from <u>2497</u> | ft. to <u>1535</u> | ft. | Plug Type: <u>OPEN HOLE</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>90</u> | sks cmt from <u>1385</u> | ft. to <u>1382</u> | ft. | Plug Type: <u>OPEN HOLE</u> | Plug Tagged: <input checked="" type="checkbox"/> |

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 03/07/2018
 of _____
 *Wireline Contractor: KLX Energy Svcs *Cementing Contractor: Schlumberger
 Type of Cement and Additives Used: 50/50 Poz G and Class G
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:
 Plug from 7770' to 7970' was from original P&A 8/5/1995.
 Set 250 sks from 1341' to 702' plug type- Open Hole- tagged
 Set 30 sks from 82' to surface plug type- Cased

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Renee Kendrick
 Title: Regulatory Coordinator Date: _____ Email: renee.kendrick@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------|
| 401601151 | WELLBORE DIAGRAM |
| 401601175 | CEMENT JOB SUMMARY |
| 401601178 | WIRELINER JOB SUMMARY |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)