

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2018

Submitted Date:

04/10/2018

Document Number:

680303155**FIELD INSPECTION FORM**

Loc ID 454194 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10657Name of Operator: PCR OPERATING LLCAddress: 4040 BROADWAY STREET #510City: SAN ANTONIO State: TX Zip: 78209**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Wehrer, Gene	(970) 380-4860	gwehrer@passcreekresource s.com	Adena Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454196	WELL	XX	03/05/2018		087-08224	JESS 158-13-43	DG

General Comment:[Drilling FIR](#)

Location**Lease Road:**

Type	Access		
comment:	Two track		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 0		corrective date
Comment:	Production equipment will be inventoried upon production.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 454196 Type: WELL API Number: 087-08224 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Nebco #12 Pusher/Rig Manager: Gary Naill
Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydri Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 800 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: Cuttings held on-site during drilling

Comment: Drilling Graneros - Survey: 4508' = 3/4 degree, 5015 = 3/4 degree. Mud: 9.4, Vis. 64, wtr loss 8.5, cake 3/32. TD = 5570'

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Drilling - Graneros TD 5570'	schureky	04/10/2018