

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/09/2018

Submitted Date:

04/10/2018

Document Number:

680303155

**FIELD INSPECTION FORM**

Loc ID 454194 Inspector Name: SCHURE, KYM On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10657  
Name of Operator: PCR OPERATING LLC  
Address: 4040 BROADWAY STREET #510  
City: SAN ANTONIO State: TX Zip: 78209

**Findings:**

- 9 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

| Contact Name | Phone          | Email                         | Comment                           |
|--------------|----------------|-------------------------------|-----------------------------------|
| Wehrer, Gene | (970) 380-4860 | gwehrer@passcreekresource.com | <a href="#">Adena Inspections</a> |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name  | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------|-------------|
| 454196      | WELL | XX     | 03/05/2018  |            | 087-08224 | JESS 158-13-43 | DG          |

**General Comment:**

[Drilling FIR](#)

| <b>Location</b>  |   |        |                 |
|--|---|--------|-----------------|
| <b>Lease Road:</b>                                     |   |        |                 |
| Type   | Access  |        |                 |
| comment:   | Two track   |        |                 |
| Corrective ActionL                                     |   | Date:  |                 |
| Overall Good: <input type="checkbox"/>                 |   |        |                 |
| <b>Signs/Marker:</b>                                   |   |        |                 |
| Type   | WELLHEAD  |        |                 |
| Comment:   | Satisfactory  |        |                 |
| Corrective Action:                                     |   | Date:  |                 |
| Emergency Contact Number:                              |   |        |                 |
| Comment:   | Satisfactory  |        |                 |
| Corrective Action:                                     |   |        | Date: _____     |
| Overall Good: <input type="checkbox"/>                 |   |        |                 |
| <b>Spills:</b>   |   |        |                 |
| Type   | Area  | Volume |                 |
| In Containment: No                                     |   |        |                 |
| Comment:   |   |        |                 |
| <input type="checkbox"/> Multiple Spills and Releases? |   |        |                 |
| <b>Equipment:</b>                                      |   |        |                 |
| Type: Other  | # 0   |        | corrective date |
| Comment:   | Production equipment will be inventoried upon production. |        |                 |
| Corrective Action:                                     |   | Date:  |                 |
| <b>Venting:</b>  |   |        |                 |
| Yes/No   |   |        |                 |
| Comment:   |   |        |                 |
| Corrective Action:                                     |   | Date:  |                 |
| <b>Flaring:</b>  |   |        |                 |
| Type   |   |        |                 |
| Comment:   |   |        |                 |
| Corrective Action:                                     |   | Date:  |                 |

**Inspected Facilities**

Facility ID: 454196 Type: WELL API Number: 087-08224 Status: XX Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Nebco #12 Pusher/Rig Manager: Gary Naill  
Permit Posted: Yes Access Sign: Yes

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: YES  
Pressure Test BOP: Pass Test Pressure PSI: 800 Safety Plan: \_\_\_\_\_  
YES

**Drill Fluids**

**Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: YES Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
Multi-Well: \_\_\_\_\_ Disposal Location: Cuttings held on-site during drilling

**Comment:** Drilling Graneros - Survey: 4508' = 3/4 degree, 5015 = 3/4 degree. Mud: 9.4, Vis. 64, wtr loss 8.5, cake 3/32. TD = 5570'

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

|                  |                 |                         |                       |               |                          |         |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Other            | In Process      | Other                   | In Process            |               |                          |         |

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

| Comment                                      | User     | Date       |
|--|----------|------------|
| <a href="#">Drilling - Graneros TD 5570'</a> | schureky | 04/10/2018 |