

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/06/2018

Submitted Date:

04/10/2018

Document Number:

680303150**FIELD INSPECTION FORM**

Loc ID 454194 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10657Name of Operator: PCR OPERATING LLCAddress: 4040 BROADWAY STREET #510City: SAN ANTONIO State: TX Zip: 78209**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Wehrer, Gene	(970) 380-4860	gwehrer@passcreekresource s.com	<a href="#">Adena Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454196	WELL	XX	03/05/2018		087-08224	JESS 158-13-43	DG

**General Comment:**[Drilling FIR](#)

**Location****Lease Road:**

Type	Access		
comment:	Two track		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 0		corrective date
Comment:	Drilling rig and auxillary equipment on-site. Inventory equipment prior to production.		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 454196 Type: WELL API Number: 087-08224 Status: XX Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: Nebco #12 Pusher/Rig Manager: Gary Naill  
 Permit Posted: Yes Access Sign: Yes

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 800 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: YES Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: Cuttings held on-site during drilling

**Comment:** Tripping to retrieve bit, continuing drilling Pierre Shale Surveys: 1508' = 1/2 degree, 2039' = 1/4 degree, 5509' = 1/4 degree, 3009' = 1/2 degree, 3510' = 1 degree, 4011' = 1 1/4 degree  
TD 4049'  
Mud: 8.8, Vis. 27

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Drilling, Pierre shale, TD 4940'</a>	schureky	04/10/2018