

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/06/2018

Submitted Date:

04/10/2018

Document Number:

680303150

FIELD INSPECTION FORM

Loc ID 454194 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10657
Name of Operator: PCR OPERATING LLC
Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209

Findings:

- 9 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Wehrer, Gene	(970) 380-4860	gwehrer@passcreekresource.com	Adena Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454196	WELL	XX	03/05/2018		087-08224	JESS 158-13-43	DG

General Comment:

[Drilling FIR](#)

Location

Lease Road:			
Type	Access		
comment:	Two track		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:		Date:	_____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:				corrective date
Type: Other	# 0			
Comment:	Drilling rig and auxillary equipment on-site. Inventory equipment prior to production.			
Corrective Action:		Date:		

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 454196 Type: WELL API Number: 087-08224 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Nebco #12 Pusher/Rig Manager: Gary Naill
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 800 Safety Plan: YES

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: Cuttings held on-site during drilling

Comment: Tripping to retrieve bit, continuing drilling Pierre Shale Surveys: 1508' = 1/2 degree, 2039' = 1/4 degree, 5509' = 1/4 degree, 3009' = 1/2 degree, 3510' = 1 degree, 4011' = 1 1/4 degree
 TD 4049'
 Mud: 8.8, Vis. 27

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Drilling, Pierre shale, TD 4940'	schureky	04/10/2018