

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/05/2018

Submitted Date:

04/07/2018

Document Number:

680303151**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 454194 SCHURE, KYM 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10657Name of Operator: PCR OPERATING LLCAddress: 4040 BROADWAY STREET #510City: SAN ANTONIO State: TX Zip: 78209**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Wehrer, Gene	(970) 380-4860	gwehrer@passcreekresource s.com	Adena Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454196	WELL	XX	03/05/2018		087-08224	JESS 158-13-43	DG

General Comment:[Drilling to set surface casing.](#)

Location

Lease Road:			
Type	Access		
comment:	Access two track off county road.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Sign place at entrance to location off county road.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Drilling rig on-site w/associated equipment. No production equipment for inventory.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 454196 Type: WELL API Number: 087-08224 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Nebco #12 Pusher/Rig Manager: Gary Naill
Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydri Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 800 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: Solids held on-site during drilling.

Comment: Drilled 12.25" surface hole to 425'. Survey 1/4". Set (10) jts. 8 5/8, 24#, J55 casing in hole @ 408'. Cemented well bore/casing annulus w/288 sks. cement. Displaced 2 bbls to pit w/good returns.

Corrective Action: _____

Date: _____