

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/05/2018

Submitted Date:

04/05/2018

Document Number:

684905252**FIELD INSPECTION FORM**Loc ID 332096 Inspector Name: Pesicka, Conor On-Site Inspection ☐ 2A Doc Num: _____**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Findings:**14 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	All Inspections
Degenhart, Mark	720-670-7057	mdegenhart@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270091	WELL	SI	05/01/2017	OW	123-21830	BEHRING 23-7	SI
274753	PIT	AC	11/19/2004		-	BEHRING 23-7	AC

General Comment:[Followup inspection to inspection doc#684901968](#)

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign installed		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused pipe at meter run, skim pit		
Corrective Action:	Comply with rule 603.f	Date:	05/07/2018
Type	WEEDS		
Comment:	Weeds removed		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused pump jack set to be removed.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Vertical Heater Treater	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Type: Flow Line	# 1	
Comment:	Flowline near treater.	
Corrective Action:		Date:
Type: Pump Jack	# 0	
Comment:	to be removed	
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:	Screen for treater is near treater	
Corrective Action:	Install wildlife screen per Rule 605.b.(7).	Date: 05/07/2018
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		40.480760,-104.173460
Comment:	Stained soil around loadouts and tanks				
Corrective Action:	Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.				Date: 09/19/2016

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Berms repaired.			
Corrective Action:			Date:	

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 270091 Type: WELL API Number: 123-21830 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____
 Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: TA for conversion over to UIC.

Corrective Action: _____ Date: _____

BradenHead

Comment: Bradenhead plumbed to surface.

Corrective Action: _____ Date: _____

Facility ID: 274753 Type: PIT API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 274753Lat: 40.475736Long: -104.173433Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: MeshNetting Condition: GoodComment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: YES2+ feet Freeboard: YESComment: Produced water pit with adjacent fiberglass skim. Stained soil removed. Weeds removed. Skim opening covered.Corrective Action: Date:

Permit:	Facility ID	Permit Num	Expiration Date
	274753	1175390	
	274753	1175390	

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684905253	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4427054