



Laramie Energy

End of Well Cement Report

Nichols 0994-13-18W 05-077-10417

S:24 T:9S R:94W Mesa CO

Quote #: 05646/05648

I Execution #: 03601/03723



Laramie Energy

Attention: Mr. Aaron Duncan | (303) 339-4913 | aduncan@laramie-energy.com

Laramie Energy | 1401 17th St, Suite 1400 | Denver, CO 80202

Dear Mr. Duncan,

Thank you for the opportunity to provide cementing services on this well. BJ Services strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact BJ Services at any time.

Sincerely,

Gage Putnam
Field Engineer I | (307) 887-4243 | Gage.Putnam@BJServices.com

Field Office 28730 US-6, Rifle, CO 81650
Phone: (970) 632-2412

Sales Office 999 18th St. Suite 1200 Denver, CO 80202
Phone: (281) 408-2361

Cementing Treatment



Start Date	2/11/2018	Well	Nichols 0994-13-18W
End Date	2/11/2018	County	MESA
Client	LARAMIE ENERGY	State/Province	CO
Client Field Rep	Roger Foster	API	05-077-10417
Service Supervisor	Andrew Linn	Formation	-
Field Ticket No.	Surface	Rig	H&P 290
District	Rifle, CO	Type of Job	Surface

WELL GEOMETRY

Type	ID (in)	OD (in)	Wt. (lb/ft)	MD (ft)	Excess(%)	Grade	Thread
Previous Casing	15.25	16.00	65.00	60.00	0.00		
Open Hole	11.00			1,550.00	75.00		
Casing	8.10	8.63	24.00	1,540.00		J-55	ST&C

Shoe Length (ft): 40

HARDWARE

Bottom Plug Used?	Yes	Tool Type	Float Collar
Bottom Plug Provided By	Non BJ	Tool Depth (ft)	1,493.00
Bottom Plug Size	8.625	Max Tubing Pressure - Rated (psi)	-
Top Plug Used?	Yes	Max Tubing Pressure - Operated (psi)	-

Cementing Treatment



Top Plug Provided By	Non BJ	Max Casing Pressure - Rated (psi)	1,370.00
Top Plug Size	8.625	Max Casing Pressure - Operated (psi)	1,096.00
Centralizers Used	Yes	Pipe Movement	None
Centralizers Quantity	4.00	Job Pumped Through	Manifold
Centralizers Type	Rigid	Top Connection Thread	8 RND
Landing Collar Depth (ft)	1,484	Top Connection Size	8.625

CIRCULATION PRIOR TO JOB

Well Circulated By	Rig	Solids Present at End of Circulation	No
Circulation Prior to Job	Yes	10 sec SGS	-
Circulation Time (min)	45.00	10 min SGS	-
Circulation Rate (bpm)	10.00	30 min SGS	-
Circulation Volume (bbls)	450.00	Flare Prior to/during the Cement Job	No
Lost Circulation Prior to Cement Job	No	Gas Present	No
Mud Density In (ppg)	-	Gas Units	0
Mud Density Out (ppg)	-		
PV Mud In	-		
PV Mud Out	-		
YP Mud In	-		
YP Mud Out	-		

Cementing Treatment



TEMPERATURE

Ambient Temperature (°F)	19.00	Slurry Cement Temperature (°F)	62.50
Mix Water Temperature (°F)	57.60	Flow Line Temperature (°F)	-

BJ FLUID DETAILS

Fluid Type	Fluid Name	Density (ppg)	Yield (Cu Ft/sk)	H2O Req. (gals/sk)	Planned Top of Fluid (Ft)	Length (Ft)	Vol (sk)	Vol (Cu Ft)	Vol (bbls)
Spacer / Pre Flush / Flush	Fresh Water	8.3300			0.00				40.0000
Lead Slurry	S100-12	12.0000	2.5329	14.89	0.00		191	480.0000	85.5000
Tail Slurry	S100-12	12.5000	2.2282	12.62	1,024.00		107	237.0000	42.1000
Displacement Final	Water	8.3300			0.00			0.0000	94.5000

Cementing Treatment



Fluid Type	Fluid Name	Component	Concentration	UOM
Lead Slurry	S100-12	IntegraSeal CELLO	0.1300	LBS/SK
Lead Slurry	S100-12	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A- 7P, PELLETS	2.0000	LBS/SK
Lead Slurry	S100-12	CEMENT, ASTM TYPE III	100.0000	PCT
Lead Slurry	S100-12	Foam Preventer, FP-25	0.3000	BWOB
Lead Slurry	S100-12	CEMENT EXTENDER, SODIUM METASILICATE, A-2	2.0000	LBS/SK
Lead Slurry	S100-12	CEMENT EXTENDER, GYPSUM, A-10	5.0000	BWOB
Tail Slurry	S100-12	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A- 7P, PELLETS	2.0000	LBS/SK
Tail Slurry	S100-12	Foam Preventer, FP-25	0.3000	BWOB
Tail Slurry	S100-12	CEMENT EXTENDER, SODIUM METASILICATE, A-2	2.0000	LBS/SK
Tail Slurry	S100-12	CEMENT, ASTM TYPE III	100.0000	PCT
Tail Slurry	S100-12	IntegraSeal CELLO	0.1300	LBS/SK
Tail Slurry	S100-12	CEMENT EXTENDER, GYPSUM, A-10	5.0000	BWOB

TREATMENT SUMMARY

Cementing Treatment



Time	Fluid	Rate (bpm)	Fluid Vol. (bbls)	Pipe Pressure (psi)
2/11/2018 7:22 PM	Fresh Water	4.50	40.00	317.00
2/11/2018 7:39 PM	S100-12	4.00	86.06	244.00
2/11/2018 7:53 PM	S100-12	5.00	42.05	277.00
2/11/2018 8:05 PM	Water	2.00	94.93	35.00

	Min	Max	Avg
Pressure (psi)	35.00	2,170.00	278.00
Rate (bpm)	2.00	6.00	6.00

DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	Amount of Cement Returned/Reversed	18.00
Calculated Displacement Volume (bbls)	94.93	Method Used to Verify Returns	Visual
Actual Displacement Volume (bbls)	93.00	Amount of Spacer to Surface	18.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amount Bled Back After Job	0.50
Bump Plug Pressure (psi)	472.00	Total Volume Pumped (bbls)	248.00
Were Returns Planned at Surface	Yes	Top Out Cement Spotted	No
Cement returns During Job	Full	Lost Circulation During Cement Job	No



Customer Name LARAMIE
 Well Name NICHOLS 13-18W
 Job Type Surface

District Rifle
 Supervisor ANDREW LINN/ CHAD TUREK
 Engineer Zen Keith

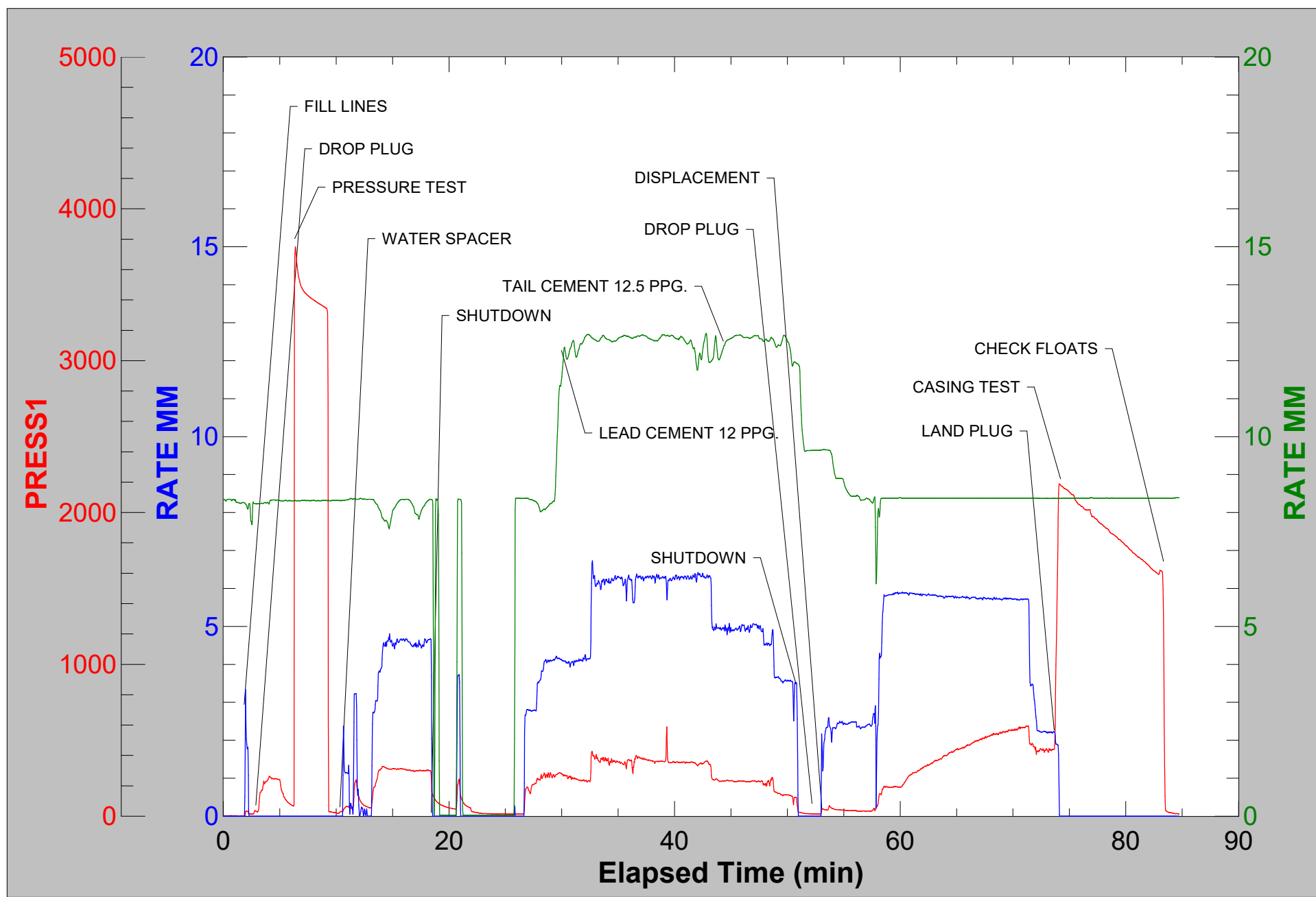
Seq No.	Start Date	Start Time	Event	Density (lb/gal)	Pump Rate (bpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
1	2/11/2018	13:20	CALL OUT					CALL OUT FOR CREW. ON LOCATION TIME OF 17:00
2	2/11/2018	15:05	STEACS					PRE CONVOY SAFETY MEETING
3	2/11/2018	15:22	DEPART YARD					DEPART FROM RIFLE YARD FOR H&P 290
4	2/11/2018	17:00	ARRIVE ON LOCATION					ARRIVE ON LOCATION. RIG CREW WAS RUNNING CASING
5	2/11/2018	17:05	STEACS					PRE RIG UP SAFETY MEETING
6	2/11/2018	17:22	SITE ASSESSMENT					CREW PERFORMED A SITE ASSESSMENT
7	2/11/2018	17:28	SPOT EQUIPMENT					SPOT IN EQUIPMENT USING 2 SPOTTERS
8	2/11/2018	17:36	RIG UP					RIG UP ALL GROUND EQUIPMENT
9	2/11/2018	18:40	STEACS					PRE JOB SAFETY MEETING WITH ALL BJ CEMENT CREW AND RIG CREW AND COMPANY MAN
10	2/11/2018	18:57	RIG UP					LOAD PLUG CONTAINER, STAB PLUG CONTAINER, HOOK UP LINES TO PLUG CONTAINER
11	2/11/2018	19:11	FILL LINES	8.33	2	5	273	FILL LINES WITH FRESH WATER
12	2/11/2018	19:13	DROP PLUG					DROP BOTTOM PLUG
13	2/11/2018	19:14	PRESSURE TEST				3741	PRESSURE TESTED TO 3741 PSI.
14	2/11/2018	19:22	SPACER	8.33	4.5	6	317	FRESH WATER SPACER
15	2/11/2018	19:28	SPACER	8.33	4.5	30	287	FRESH WATER SPACER
16	2/11/2018	19:28	SHUTDOWN					SHUT DOWN DUE TO PLUG CONTAINER LEAKING
17	2/11/2018	19:35	SPACER	8.33	3	31	158	FRESH WATER SPACER
18	2/11/2018	19:36	SPACER	8.33	4	35	278	FRESH WATER SPACER
19	2/11/2018	19:38	SPACER	8.33	4	40	270	FRESH WATER SPACER
20	2/11/2018	19:39	LEAD CEMENT	12	4	5	244	LEAD CEMENT 191 SKS. 12 PPG. 2.53 CUFT./SK. 14.89 GAL./SK. FOR A TOTAL OF 86.06 BBLs. OF LEAD CEMENT REQUIRING 67.71 BBL OF MIX WATER. WEIGHT VERIFIED WITH MUD SCALES
21	2/11/2018	19:41	LEAD CEMENT	12	6	10	363	PUMPED LEAD CEMENT
22	2/11/2018	19:47	LEAD CEMENT	12	6	50	353	PUMPED LEAD CEMENT
23	2/11/2018	19:52	LEAD CEMENT	12	5	79	240	FINISHED PUMPING LEAD WITH 79 BBLs. AWAY
24	2/11/2018	19:53	TAIL CEMENT	12.5	5	10	227	

Customer Name LARAMIE
 Well Name NICHOLS 13-18W
 Job Type Surface

District Rifle
 Supervisor ANDREW LINN/ CHAD TUREK
 Engineer Zen Keith



Seq No.	Start Date	Start Time	Event	Density (lb/gal)	Pump Rate (bpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
25	2/11/2018	19:57	TAIL CEMENT	12.5	3.5	30	158	PUMPED TAIL CEMENT
26	2/11/2018	19:59	TAIL CEMENT	12.5	3.5	35.4	138	FINISHED PUMPING TAIL CEMENT WITH 35.4 BBLS. AWAY
27	2/11/2018	19:59	SHUTDOWN					SHUTDOWN
28	2/11/2018	20:04	DROP PLUG					DROP TOP PLUG VERIFIED BY COMPANY MAN.
29	2/11/2018	20:05	DISPLACEMENT	8.33	2	10	35	FRESH WATER DISPLACEMENT FIRST 10 BBLS. THREW MIX TUB
30	2/11/2018	20:08	DISPLACEMENT	8.33	6	20	191	FRESH WATER DISPLACEMENT
31	2/11/2018	20:13	DISPLACEMENT	8.33	6	50	444	FRESH WATER DISPLACEMENT
32	2/11/2018	20:19	DISPLACEMENT	8.33	6	84	593	FRESH WATER DISPLACEMENT
33	2/11/2018	20:20	DISPLACEMENT	8.33	2	85	429	FRESH WATER DISPLACEMENT
34	2/11/2018	20:20	CEMENT TO SURFACE					18 BBLS. OF CEMENT TO SURFACE
35	2/11/2018	20:22	DISPLACEMENT	8.33	2	93	472	FRESH WATER DISPLACEMENT
36	2/11/2018	20:22	LAND PLUG				472	LANDED THE PLUG AT 472 PSI. TOOK TO 2170 PSI.
37	2/11/2018	20:22	CASING TEST				2170	HELD PRESSURE FOR 10 MINS.
38	2/11/2018	20:33	CHECK FLOATS					CHECK FLOATS, FLOATS HELD 1/2 BBL BACK
39	2/11/2018	20:40	STEACS					PRE RIG DOWN SAFETY MEETING WITH RIG CREW
40	2/11/2018	20:47	RIG DOWN					RIG DOWN RIG FLOOR
41	2/11/2018	20:58	STEACS					PRE RIG DOWN SAFETY MEETING WITH ALL BJ CEMENT CREW
42	2/11/2018	21:11	WASH PUMPS AND LINES					WASH PUMPS AND LINES TO CELLAR WITH 50 LBS. OF SUGER
43	2/11/2018	21:40	RIG DOWN					RIG DOWN ALL EQUIPMWNT
44	2/11/2018	22:09	AAR					AFTER ACTION REVIEW
45	2/11/2018	22:16	STEACS					PRE CONVOY SAFETY MEETING
46	2/11/2018	22:33	DEPART LOCATION					DEPART FROM LOCATION. THANK YOU FOR USING BJ SERVICES, ANDREW LINN AND CREW.



Cementing Treatment



Start Date	2/14/2018	Well	Nichols 0994-13-18W
End Date	2/14/2018	County	MESA
Client	LARAMIE ENERGY	State/Province	CO
Client Field Rep	Matt Settles	API	05-077-10417
Service Supervisor	Francisco Castillo	Formation	-
Field Ticket No.	Production	Rig	H&P 290
District	Rifle, CO	Type of Job	Long String

WELL GEOMETRY

Type	ID (in)	OD (in)	Wt. (lb/ft)	MD (ft)	Excess(%)	Grade	Thread
Open Hole	8.88			8,310.00	10.00		
Casing	4.00	4.50	11.60	8,300.00		L-80	LT&C
Previous Casing	8.10	8.63	24.00	1,524.00		J-55	ST&C

Shoe Length (ft): 80

Cementing Treatment



HARDWARE

Bottom Plug Used?	Yes	Tool Type	Float Collar
Bottom Plug Provided By	Non BJ	Tool Depth (ft)	8,228.00
Bottom Plug Size	4.500	Max Tubing Pressure - Rated (psi)	-
Top Plug Used?	Yes	Max Tubing Pressure - Operated (psi)	-
Top Plug Provided By	Non BJ	Max Casing Pressure - Rated (psi)	10,690.00
Top Plug Size	4.500	Max Casing Pressure - Operated (psi)	8,552.00
Centralizers Used	Yes	Pipe Movement	None
Centralizers Quantity	140.00	Job Pumped Through	Manifold
Centralizers Type	Bow	Top Connection Thread	8RD
Landing Collar Depth (ft)	8,234	Top Connection Size	4.5

CIRCULATION PRIOR TO JOB

Well Circulated By	Rig	Solids Present at End of Circulation	No
Circulation Prior to Job	Yes	10 sec SGS	5.00
Circulation Time (min)	1.50	10 min SGS	21.00
Circulation Rate (bpm)	10.00	30 min SGS	57.00
Circulation Volume (bbls)	900.00	Flare Prior to/during the Cement Job	No
Lost Circulation Prior to Cement Job	No	Gas Present	No
Mud Density In (ppg)	9.50	Gas Units	0
Mud Density Out (ppg)	9.50		
PV Mud In	21		

Cementing Treatment



PV Mud Out -
YP Mud In 16
YP Mud Out -

TEMPERATURE

Ambient Temperature (°F)	28.00	Slurry Cement Temperature (°F)	68.00
Mix Water Temperature (°F)	65.00	Flow Line Temperature (°F)	87.00

BJ FLUID DETAILS

Fluid Type	Fluid Name	Density (ppg)	Yield (Cu Ft/sk)	H2O Req. (gals/sk)	Planned Top of Fluid (Ft)	Length (Ft)	Vol (sk)	Vol (Cu Ft)	Vol (bbls)
Spacer / Pre Flush / Flush	CD Spacer	11.0000			0.00				60.0000
Lead Slurry	P100-X2	12.7000	1.9791	11.12	1,024.00	5,240.00	906	1,788.0000	318.4000
Tail Slurry	P70-X1	13.5000	1.8511	9.33	6,264.00	2,050.00	393	727.0000	129.4000
Displacement Final	Freshwater with Clay Stabilizer	8.3300			0.00			0.0000	128.0000

Cementing Treatment



Fluid Type	Fluid Name	Component	Concentration	UOM
Spacer / Pre Flush / Flush	CD Spacer	R-6 LOW TEMP RETARDER 50 LB BAG BJS	1.4000	PPB
Spacer / Pre Flush / Flush	CD Spacer	GELLANT WATER, GW-86	0.8000	PPB
Spacer / Pre Flush / Flush	CD Spacer	SAND, S-8, Silica Flour, 200 Mesh	179.9700	PPB
Spacer / Pre Flush / Flush	CD Spacer	RETARDER, R-7C	0.3000	PPB
Lead Slurry	P100-X2	Foam Preventer, FP-25	0.3000	BWOB
Lead Slurry	P100-X2	BONDING AGENT, BA-60	0.3000	BWOB
Lead Slurry	P100-X2	DISPERSANT, CD-31	0.1000	BWOB
Lead Slurry	P100-X2	RETARDER, R-3	0.5000	BWOB
Lead Slurry	P100-X2	CEMENT, ASTM TYPE III	100.0000	PCT
Lead Slurry	P100-X2	GELLANT WATER, GW-86	0.1000	BWOB
Tail Slurry	P70-X1	SAND, S-8, Silica Flour, 200 Mesh	25.0000	BWOB
Tail Slurry	P70-X1	R-6 LOW TEMP RETARDER 50 LB BAG BJS	0.2000	BWOB
Tail Slurry	P70-X1	Foam Preventer, FP-25	0.3000	BWOB
Tail Slurry	P70-X1	BONDING AGENT, BA-90	10.0000	PCT
Tail Slurry	P70-X1	CEMENT, CLASS G	70.0000	PCT
Tail Slurry	P70-X1	FLUID LOSS, FL-24	0.4000	BWOB
Tail Slurry	P70-X1	Flyash (Rockies)	20.0000	PCT
Tail Slurry	P70-X1	EXTENDER, BENTONITE	6.0000	BWOB
Tail Slurry	P70-X1	BONDING AGENT, BA-60	0.2000	BWOB
Displacement Final	Freshwater with Clay Stabilizer	CLAY STABILIZER ResCare CS	0.0800	GPB

Cementing Treatment



TREATMENT SUMMARY

Time	Fluid	Rate (bpm)	Fluid Vol. (bbls)	Pipe Pressure (psi)	Comments
2/14/2018 10:01 AM	CD Spacer	5.70	60.00	317.00	CD SPACER
2/14/2018 10:14 AM	P100-X2	6.50	318.40	569.00	LEAD CEMENT
2/14/2018 11:05 AM	P70-X1	4.00	129.40	282.00	TAIL CEMENT
2/14/2018 11:44 AM	Freshwater with Clay Stabilizer	8.00	128.00	1,955.00	DISPLACEMENT

	Min	Max	Avg
Pressure (psi)	249.00	1,955.00	1,102.00
Rate (bpm)	3.00	8.00	5.50

DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	Amount of Cement Returned/Reversed	0.00
Calculated Displacement Volume (bbls)	128.00	Method Used to Verify Returns	Visual
Actual Displacement Volume (bbls)	128.00	Amount of Spacer to Surface	0.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amount Bled Back After Job	1.50
Bump Plug Pressure (psi)	2,011.00	Total Volume Pumped (bbls)	635.00
Were Returns Planned at Surface	No	Top Out Cement Spotted	No
Cement returns During Job	None	Lost Circulation During Cement Job	No

Customer Name	LARAMIE	District	RIFLE
Well Name	NICHOLS 0994-13-18W	Supervisor	JAVIER CASTILLO
Job Type	LONG STRING	Engineer	GAGE PUTNAM



Seq No.	Start Date	Start Time	Event	Equipment	Density (lb/gal)	Pump Rate (bpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
1	2/13/2018	22:00	CALL OUT						ON LOCATION AT 06:00HRS 2/14/18
2	2/14/2018	0:50	MEETING						STEACS JOURNEY MANAGEMENT MEETING WITH BJ CREW
3	2/14/2018	1:00	LEAVE YARD						LEAVE YARD
4	2/14/2018	3:00	ARRIVE ON LOC.						ARRIVE ON LOCATION, RIG RUNNING CASING
5	2/14/2018	3:15	MEETING						STEACS SAFETY MEETING
6	2/14/2018	3:30	RIG UP						RIG UP PUMPING IRON STAYING AWAY FROM RED ZONE, RIG UP WATER HOSES, RIG UP BULK HOSES
7	2/14/2018	4:40	COMPLETE						RIG UP COMPLETE, RIG LANDED CASING AT 13:20HRS
9	2/14/2018	8:00	LAND CASING						RIG LANDED CASING
10	2/14/2018	8:10	CIRCULATE						RIG CIRCULED WELL FOR 1.5HRS AT 10BPM
11	2/14/2018	9:20	MEETING						PRE-JOB SAFETY MEETING WITH RIG CREW
12	2/14/2018	9:53	FILL LINES		8.34	2	5	251	FILL PUMPING LINES
19	2/14/2018	9:57	TEST LINES					5700	PRESSURE TEST PUMPING IRON
20	2/14/2018	10:01	SPACER		11	5.7	60	317	CD SPACER
21	2/14/2018	10:14	LEAD CEMENT		12.7				BEGIN LEAD CEMENT 906SKS/318BBLS AT 12.7, 1.97, 11.11
22	2/14/2018	10:21	LEAD CEMENT		12.7	6.5	50	529	50BBLS LEAD CEMENT PUMPED
23	2/14/2018	10:28	LEAD CEMENT		12.7	6.5	50	559	100BBLS LEAD CEMENT PUMPED
24	2/14/2018	10:36	LEAD CEMENT		12.7	6.5	50	561	150BBLS LEAD CEMENT PUMPED
25	2/14/2018	10:43	LEAD CEMENT		12.7	6.5	50	557	200BBLS LEAD CEMENT PUMPED
26	2/14/2018	10:52	LEAD CEMENT		12.7	5.7	50	420	250BBLS LEAD CEMENT PUMPED
27	2/14/2018	11:02	LEAD CEMENT		12.7	4	68	249	318BBLS TOTAL OF LEAD CEMENT PUMPED
28	2/14/2018	11:05	TAIL CEMENT		13.5				BEGIN TAIL CEMENT 393SKS/129BBLS, AT 13.5, 1.85, 9.33
29	2/14/2018	11:12	TAIL CEMENT		13.5	4	50	251	50BBLS TAIL CEMENT PUMPED
30	2/14/2018	11:33	TAIL CEMENT		13.5	3.7	79	282	129BBLS TOTAL OF TAIL CEMENT PUMPED
31	2/14/2018	11:40	SHUTDOWN						WASH PUMP AND LINES TO THE PIT, DROP TOP PLUG
32	2/14/2018	11:44	DISPLACEMENT		8.34				BEGIN DISPLACEMENT FRESH WATER WITH CLAY STABILIZER
33	2/14/2018	11:51	DISPLACEMENT		8.34	8	50	1122	50BBLS DISPLACEMENT PUMPED
34	2/14/2018	11:58	DISPLACEMENT		8.34	8	68	1955	118BBLS DISPLACEMENT PUMPED
35	2/14/2018	11:59	SLOW RATE		8.34	3	10	1685	SLOW RATE ON LAST 10BBLS OF DISPLACEMENT
36	2/14/2018	12:05	LAND PLUG					3000	BUMPED TOP PLUG
37	2/14/2018	12:15	CHECK FLOATS					3300	FLOATS HELD, 1.5 BBLS FLOW BACK
38	2/14/2018	12:20	MEETING						RIG DOWN SAFETY MEETING
39	2/14/2018	12:25	RIG DOWN						WASH UP AND PICKLE PUMP, RIG DOWN BJ EQUIPMENT
40	2/14/2018	14:15	COMPLETE						RIG DOWN COMPLETE

Customer Name	<u>LARAMIE</u>	District	<u>RIFLE</u>
Well Name	<u>NICHOLS 0994-13-18W</u>	Supervisor	<u>JAVIER CASTILLO</u>
Job Type	<u>LONG STRING</u>	Engineer	<u>GAGE PUTNAM</u>



Seq No.	Start Date	Start Time	Event	Equipment	Density (lb/gal)	Pump Rate (bpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
41	2/14/2018	14:20	MEETING						AAR JOURNEY MANAGEMENT MEETING
42	2/14/2018	14:30	LEAVE LOCATION						BJ CREW LEAVE LOCATION
43	2/14/2018	14:35							CALCULATED TOP OF TAIL 5,964FT, RETURNS THROUGH OUT JOB
44	2/14/2018	14:40							THANK YOU FOR YOUR BUSINESS FROM JAVIER AND CREW



LARAMIE 4 1/2 PRODUCTION

