

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401595930

Date Received:

04/03/2018

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

454706

# SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

## OPERATOR INFORMATION

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC	Operator No: 10633	<b>Phone Numbers</b> Phone: (303) 7743985 Mobile: (720) 2365525 Email: david.tewkesbury@crestonepr.com
Address: 1801 CALIFORNIA STREET #2500		
City: DENVER	State: CO Zip: 80202	
Contact Person: David Tewkesbury		

## INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401595930

Initial Report Date: 04/03/2018 Date of Discovery: 04/02/2018 Spill Type: Recent Spill

### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 20 TWP 1N RNG 68W MERIDIAN 6

Latitude: 40.031952 Longitude: -105.021760

Municipality (if within municipal boundaries): County: WELD

### Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 335633  
☐ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Fluid from condensate holding tank

### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: clear/windy

Surface Owner: FEE Other(Specify):

### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A hot oiler and heating the tank when a possible air bubble in the line caused oil to burp out of the top. There was approximately 5 bbl spilled. There was a truck that pulled up on location to pull the water pit right after the incident and a lease operator was able to get him to vac up the standing oil. Cleanup is underway.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/3/2018	Surface Owner	Steve Foley	303-5911321	Left Voicemail/No response yet
4/3/2018	Weld County	tswain/gmarquiz	-	No response yet

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Tewkesbury

Title: Environmental Coordinator Date: 04/03/2018 Email: david.tewkesbury@crestonepr.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401595930	SPILL/RELEASE REPORT(INITIAL)
401598526	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)