



Laramie Energy

End of Well Cement Report

Nichols 0994-24-02E 05-077-10421

S:24 T:9S R:94W Mesa CO

Quote #: 04260/04262

I Execution #: 02362/02504



Laramie Energy

Attention: Mr. Aaron Duncan | (303) 339-4913 | aduncan@laramie-energy.com

Laramie Energy | 1401 17th St, Suite 1400 | Denver, CO 80202

Dear Mr. Duncan,

Thank you for the opportunity to provide cementing services on this well. BJ Services strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact BJ Services at any time.

Sincerely,

Zen Keith
Field Engineer III | (307) 757-7178 | Zen.Keith@BJServices.com

Field Office 28730 US-6, Rifle, CO 81650
Phone: (970) 632-2412

Sales Office 999 18th St. Suite 1200 Denver, CO 80202
Phone: (281) 408-2361

Cementing Treatment



Start Date	1/4/2018	Well	Nichols 0994-24-02E
End Date	1/4/2018	County	MESA
Client	LARAMIE ENERGY	State/Province	CO
Client Field Rep	Roger Foster	API	05-077-10421
Service Supervisor	Andrew Linn	Formation	-
Field Ticket No.	Surface	Rig	H&P 290
District	Rifle, CO	Type of Job	Surface

WELL GEOMETRY

Type	ID (in)	OD (in)	Wt. (lb/ft)	MD (ft)	TVD (ft)	Excess(%)	Grade	Thread
Previous Casing	15.25	16.00	65.00	60.00	60.00	0.00		
Open Hole	11.00			1,557.00	1,557.00	75.00		
Casing	8.10	8.63	24.00	1,547.00	1,547.00		J-55	ST&C

Shoe Length (ft): 45

HARDWARE

Bottom Plug Used?	Yes	Tool Type	Float Collar
Bottom Plug Provided By	Non BJ	Tool Depth (ft)	1,502.00
Bottom Plug Size	8.625	Max Tubing Pressure - Rated (psi)	-
Top Plug Used?	Yes	Max Tubing Pressure - Operated (psi)	-
Top Plug Provided By	Non BJ	Max Casing Pressure - Rated (psi)	2,950.00
Top Plug Size	8.625	Max Casing Pressure - Operated (psi)	2,360.00
Centralizers Used	Yes	Pipe Movement	None
Centralizers Quantity	19.00	Job Pumped Through	Manifold
Centralizers Type	Bow	Top Connection Thread	8RD
Landing Collar Depth (ft)	1,484	Top Connection Size	8.625

Cementing Treatment



CIRCULATION PRIOR TO JOB

Well Circulated By	Rig	Solids Present at End of Circulation	No
Circulation Prior to Job	Yes	10 sec SGS	4.00
Circulation Time (min)	55.00	10 min SGS	26.00
Circulation Rate (bpm)	10.00	30 min SGS	49.00
Circulation Volume (bbls)	550.00	Flare Prior to/during the Cement Job	No
Lost Circulation Prior to Cement Job	No	Gas Present	No
Mud Density In (ppg)	9.20	Gas Units	0
Mud Density Out (ppg)	9.20		
PV Mud In	22		
PV Mud Out	22		
YP Mud In	19		
YP Mud Out	19		

TEMPERATURE

Ambient Temperature (°F)	20.00	Slurry Cement Temperature (°F)	56.00
Mix Water Temperature (°F)	72.00	Flow Line Temperature (°F)	77.00

BJ FLUID DETAILS

Fluid Type	Fluid Name	Density (ppg)	Yield (Cu Ft/sk)	H2O Req. (gals/sk)	Vol (sk)	Vol (Cu Ft)	Vol (bbls)
Spacer / Pre Flush / Flush	Fresh Water	8.3300					40.0000
Lead Slurry	S100-12	12.0000	2.5329	14.89	191	480.0000	85.5000
Tail Slurry	S100-12	12.5000	2.2282	12.62	107	237.0000	42.1000
Displacement Final	Water	8.3300				0.0000	94.5000

Cementing Treatment



Fluid Type	Fluid Name	Component	Concentration	UOM
Lead Slurry	S100-12	CEMENT EXTENDER, SODIUM METASILICATE, A-2	2.00	LBS/SK
Lead Slurry	S100-12	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A- 7P, PELLETS	2.00	LBS/SK
Lead Slurry	S100-12	CEMENT, ASTM TYPE III	100.00	PCT
Lead Slurry	S100-12	CEMENT EXTENDER, GYPSUM, A-10	5.00	BWOB
Lead Slurry	S100-12	IntegraSeal CELLO	0.13	LBS/SK
Lead Slurry	S100-12	FP-25, Dry Foam Preventer (BJS Only)	0.30	BWOB
Tail Slurry	S100-12	CEMENT EXTENDER, GYPSUM, A-10	5.00	BWOB
Tail Slurry	S100-12	IntegraSeal CELLO	0.13	LBS/SK
Tail Slurry	S100-12	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A- 7P, PELLETS	2.00	LBS/SK
Tail Slurry	S100-12	CEMENT, ASTM TYPE III	100.00	PCT
Tail Slurry	S100-12	CEMENT EXTENDER, SODIUM METASILICATE, A-2	2.00	LBS/SK
Tail Slurry	S100-12	FP-25, Dry Foam Preventer (BJS Only)	0.30	BWOB

TREATMENT SUMMARY

Time	Fluid	Rate (bpm)	Fluid Vol. (bbls)	Pipe Pressure (psi)
1/4/2018 7:13 PM	Fresh Water	5.00	40.00	363.00
1/4/2018 7:25 PM	S100-12	5.00	86.10	332.00
1/4/2018 7:35 PM	S100-12	6.00	42.50	382.00
1/4/2018 7:50 PM	Water	4.00	95.60	235.00

	Min	Max	Avg
Pressure (psi)	178.00	1,830.00	287.00
Rate (bpm)	2.00	7.00	5.00

Cementing Treatment



DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	Amount of Cement Returned/Reversed	30.00
Calculated Displacement Volume (bbls)	95.55	Method Used to Verify Returns	Visual
Actual Displacement Volume (bbls)	96.00	Amount of Spacer to Surface	40.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amount Bled Back After Job	0.50
Bump Plug Pressure (psi)	515.00	Total Volume Pumped (bbls)	257.00
Were Returns Planned at Surface	Yes	Top Out Cement Spotted	No
Cement returns During Job	Full	Lost Circulation During Cement Job	No

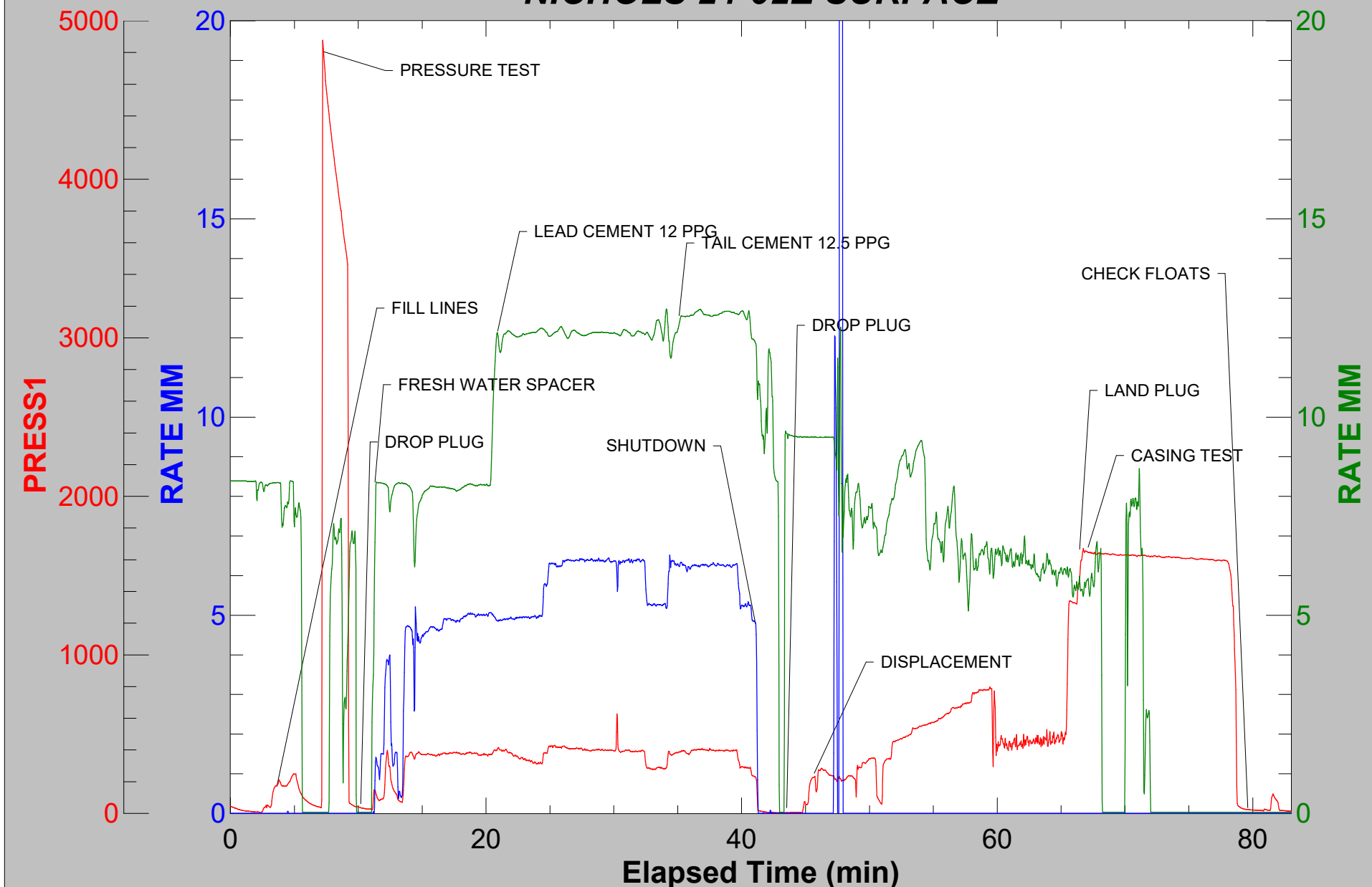
Customer Name LARAMIE District Rifle
 Well Name NICHOLS 24-02E Supervisor ANDREW LINN
 Job Type Surface Engineer GAGE PUTNAM



Seq No.	Start Date	Start Time	Event	Density (lb/gal)	Pump Rate (bpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
1	1/4/2018	6:00	CALL OUT					CREW CALL OUT ON LOCATION TIME OF 12:30
2	1/4/2018	10:00	ALREADY ON LOCATION					CREW WAS ALREADY ON LOCATION
3	1/4/2018	10:10	SITE ASSESSMENT					SITE ASSESSMENT
4	1/4/2018	10:20	SPOT EQUIPMENT					SPOT IN BULK TRUCK
5	1/4/2018	10:45	STEACS					PRE RIG UP SAFETY MEETING WITH ALL BJ SERVICES CEMENT CREW
6	1/4/2018	11:00	RIG UP					RIG UP ALL GROUND EQUIPMENT
7	1/4/2018	18:35	SAFETY MEETING					PRE JOB SAFETY MEETING WITH RIG CREW AND ALL BJ SERVICES CEMENT CREW.
8	1/4/2018	18:47	RIG UP					LOAD PLUGS IN PLUG CONTAINER, STAB PLUG CONTAINER, HOOK LINES TO PLUG CONTAINER
9	1/4/2018	19:04	FILL LINE	8.33	2	5	178	FILL LINES WITH 5 BBLS. FRESH WATER
10	1/4/2018	19:06	DROP PLUG					DROP BOTTOM PLUG
11	1/4/2018	19:07	PRESSURE TEST				4880	PRESSURE TEST TO 4880 PSI.
12	1/4/2018	19:13	SPACER	8.33	5	10	363	FRESH WATER SPACER
13	1/4/2018	19:22	SPACER	8.33	5	40	412	FRESH WATER SPACER
14	1/4/2018	19:25	LEAD CEMENT	12	5	10	332	LEAD CEMENT 12 PPG. 191 SKS. 2.53 CUFT./SK. 14.89 GAL./SK. FOR A TOTAL OF 86.06 BBLS. OF LEAD REQUIRING 67.71 BBLS. OF FRESH WATER. WEIGHT VERIFIED WITH MUD SCALES. CALCULATED TOP OF LEAD IS 0 FT. CALCULATED HEIGHT OF LEAD IS 671.5 FT.
15	1/4/2018	19:28	LEAD CEMENT	12	6	20	425	PUMPED LEAD CEMENT
16	1/4/2018	19:31	LEAD CEMENT	12	6.5	50	398	PUMPED LEAD CEMENT
17	1/4/2018	19:34	LEAD CEMENT	12	5	70	284	PUMPED LEAD CEMENT
18	1/4/2018	19:35	LEAD CEMENT	12	5	76.2	283	FINISHED PUMPING LEAD CEMENT WITH 76.2 BBLS. AWAY
19	1/4/2018	19:37	TAIL CEMENT	12.5	6	10	382	TAIL CEMENT 12.5 PPG. 107 SKS. 2.23 CUFT./SK. 12.62 GAL./SK. FOR A TOTAL OF 42.5 BBLS. OF TAIL REQUIRING 32.15 BBLS. OF FRESH WATER. WEIGHT VERIFIED WITH MUD SCALES. CALCULATED TOP OF TAIL IS 671.5 FT. CALCULATED HEIGHT OF TAIL IS 875.5 FT.
20	1/4/2018	19:41	TAIL CEMENT	12.5	5	40	295	PUMPED TAIL CEMENT
21	1/4/2018	19:43	TAIL CEMENT	12.5	5	44.6	287	FINISHED PUMPING TAIL CEMENT WITH 44.6 BBLS. AWAY
22	1/4/2018	19:43	SHUT DOWN					SHUT DOWN
23	1/4/2018	19:48	DROP PLUG					DROP TOP PLUG. VERIFIED BY DRILLER
24	1/4/2018	19:50	DISPLACEMENT	8.33	4	10	235	FRESH WATER DISPLACEMENT WITH FIRST 10 BBLS. THREW MIX TUB
25	1/4/2018	19:51	DISPLACEMENT	8.33	6.5	20	320	FRESH WATER DISPLACEMENT
26	1/4/2018	19:54	DISPLACEMENT	8.33	7	40	470	FRESH WATER DISPLACEMENT
27	1/4/2018	19:55	DISPLACEMENT	8.33	7	50	551	FRESH WATER DISPLACEMENT
28	1/4/2018	19:57	CEMENT TO SURFACE					30 BBLS. OF CEMENT TO SURFACE VERIFIED BY COMPANY MAN
29	1/4/2018	20:02	DISPLACEMENT	8.33	2	86	430	FRESH WATER DISPLACEMENT
30	1/4/2018	20:08	DISPLACEMENT	8.33	2	95	515	FRESH WATER DISPLACEMENT
31	1/4/2018	20:08	LAND PLUG				1830	LANDED PLUG
32	1/4/2018	20:08	CASING TEST					10 MIN CASING TEST AT 1830 PSI.
33	1/4/2018	20:19	CHECK FLOATS					CHECK FLOATS FLOATS HELD 1/2 BBL. BACK
34	1/4/2018	20:25	SAFETY MEETING					PRE RIG DOWN SAFETY MEETING WITH RIG CREW
35	1/4/2018	20:32	RIG DOWN					BLEW DOWN LINES AND RIGGED DOWN THE RIG FLOOR
36	1/4/2018	20:34	WASH PUMPS AND LINES					WASH PUMPS AND LINES INTO CELLAR
37	1/4/2018	20:58	SAFETY MEETING					PRE RIG DOWN SAFETY MEETING WITH ALL BJ SERVICES CEMENT CREW
38	1/4/2018	21:06	RIG DOWN					RIGGED DOWN ALL EQUIPMENT
39	1/4/2018	21:41	AAR					AFTER ACTION REVIEW
40	1/4/2018	21:47	STEACS					PRE CONVOY SAFETY MEETING
41	1/4/2018	22:00	DEPART LOCATION					DEPART FROM LOCATION FOR RIFLE YARD. THANK YOU FOR USING BJ SERVICES, ANDREW LINN AND CREW.



NICHOLS 24-02E SURFACE



Cementing Treatment



Start Date	1/7/2018	Well	Nichols 0994-24-02E
End Date	1/8/2018	County	MESA
Client	LARAMIE ENERGY	State/Province	CO
Client Field Rep	Roger Foster	API	05-077-10421
Service Supervisor	Glen Gilliam	Formation	-
Field Ticket No.	Production	Rig	H&P 290
District	Rifle, CO	Type of Job	Long String

WELL GEOMETRY

Type	ID (in)	OD (in)	Wt. (lb/ft)	MD (ft)	TVD (ft)	Excess(%)	Grade	Thread
Open Hole	8.88			7,849.00	7,849.00	10.00		
Casing	4.00	4.50	11.60	7,849.00	7,839.00		L-80	LT&C
Previous Casing	8.10	8.63	24.00	1,524.00	1,471.00		J-55	ST&C

Shoe Length (ft): 80

HARDWARE

Bottom Plug Used?	Yes	Tool Type	Float Collar
Bottom Plug Provided By	Non BJ	Tool Depth (ft)	7,759.00
Bottom Plug Size	4.500	Max Tubing Pressure - Rated (psi)	0.00
Top Plug Used?	Yes	Max Tubing Pressure - Operated (psi)	0.00
Top Plug Provided By	Non BJ	Max Casing Pressure - Rated (psi)	7,780.00
Top Plug Size	4.500	Max Casing Pressure - Operated (psi)	4,000.00
Centralizers Used	Yes	Pipe Movement	None
Centralizers Quantity	142.00	Job Pumped Through	No Manifold
Centralizers Type	Bow	Top Connection Thread	8 ROUND
Landing Collar Depth (ft)	7,759	Top Connection Size	4.5

Cementing Treatment



CIRCULATION PRIOR TO JOB

Well Circulated By	Rig	Solids Present at End of Circulation	No
Circulation Prior to Job	Yes	10 sec SGS	8.00
Circulation Time (min)	0.50	10 min SGS	28.00
Circulation Rate (bpm)	10.00	30 min SGS	58.00
Circulation Volume (bbls)	300.00	Flare Prior to/during the Cement Job	No
Lost Circulation Prior to Cement Job	No	Gas Present	No
Mud Density In (ppg)	9.55	Gas Units	0
Mud Density Out (ppg)	9.55		
PV Mud In	23		
PV Mud Out	23		
YP Mud In	20		
YP Mud Out	20		

TEMPERATURE

Ambient Temperature (°F)	17.00	Slurry Cement Temperature (°F)	-
Mix Water Temperature (°F)	46.00	Flow Line Temperature (°F)	102.00

BJ FLUID DETAILS

Fluid Type	Fluid Name	Density (ppg)	Yield (Cu Ft/sk)	H2O Req. (gals/sk)	Vol (sk)	Vol (Cu Ft)	Vol (bbls)
Spacer / Pre Flush / Flush	CD Spacer	11.0000					60.0000
Lead Slurry	P100-X2	12.7000	1.9775	11.11	829	1,633.0000	290.7000
Tail Slurry	P70-X1	13.5000	1.8511	9.33	393	727.0000	129.4000
Displacement Final	Freshwater with Clay Stabilizer	8.3300				0.0000	121.1000

Cementing Treatment



Fluid Type	Fluid Name	Component	Concentration	UOM
Spacer / Pre Flush / Flush	CD Spacer	SAND, S-8, Silica Flour, 200 Mesh	179.97	PPB
Spacer / Pre Flush / Flush	CD Spacer	R-6 LOW TEMP RETARDER 50 LB BAG BJS	1.40	PPB
Spacer / Pre Flush / Flush	CD Spacer	GELLANT WATER, GW-86	0.80	PPB
Lead Slurry	P100-X2	CEMENT, ASTM TYPE III	100.00	PCT
Lead Slurry	P100-X2	GELLANT WATER, GW-86	0.10	BWOB
Lead Slurry	P100-X2	DISPERSANT, CD-31	0.10	BWOB
Lead Slurry	P100-X2	FP-25, Dry Foam Preventer (BJS Only)	0.30	BWOB
Lead Slurry	P100-X2	R-6 LOW TEMP RETARDER 50 LB BAG BJS	0.50	BWOB
Lead Slurry	P100-X2	BONDING AGENT, BA-60	0.30	BWOB
Tail Slurry	P70-X1	CEMENT, CLASS G	70.00	PCT
Tail Slurry	P70-X1	FLUID LOSS, FL-24, (BJS Only)	0.40	BWOB
Tail Slurry	P70-X1	FP-25, Dry Foam Preventer (BJS Only)	0.30	BWOB
Tail Slurry	P70-X1	SAND, S-8, Silica Flour, 200 Mesh	25.00	BWOB
Tail Slurry	P70-X1	Flyash (Rockies)	20.00	PCT
Tail Slurry	P70-X1	R-6 LOW TEMP RETARDER 50 LB BAG BJS	0.20	BWOB
Tail Slurry	P70-X1	EXTENDER, BENTONITE	6.00	BWOB
Tail Slurry	P70-X1	BONDING AGENT, BA-60	0.20	BWOB
Tail Slurry	P70-X1	BONDING AGENT, BA-90	10.00	PCT
Displacement Final	Freshwater with Clay Stabilizer	CLAY STABILIZATION, ResCare CS	0.08	GPB

Cementing Treatment



TREATMENT SUMMARY

Time	Fluid	Rate (bpm)	Fluid Vol. (bbls)	Pipe Pressure (psi)
1/8/2018 5:20 AM	CD Spacer	3.00	60.00	343.00
1/8/2018 5:43 AM	P100-X2	3.00	290.70	200.00
1/8/2018 6:35 AM	P70-X1	2.50	129.40	59.00
1/8/2018 7:18 AM	Freshwater with Clay Stabilizer	6.00	120.00	980.00

	Min	Max	Avg
Pressure (psi)	1.00	5,000.00	300.00
Rate (bpm)	2.00	10.00	6.00

DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	Amount of Cement Returned/Reversed	0.00
Calculated Displacement Volume (bbls)	120.00	Method Used to Verify Returns	Visual
Actual Displacement Volume (bbls)	120.00	Amount of Spacer to Surface	40.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amount Bled Back After Job	1.00
Bump Plug Pressure (psi)	1,954.00	Total Volume Pumped (bbls)	120.00
Were Returns Planned at Surface	Yes	Top Out Cement Spotted	No
Cement returns During Job	Full	Lost Circulation During Cement Job	No

Customer Name LARAMIE District Rifle
 Well Name NICHOLS 24-02E Supervisor GLEN GILLIAM
 Job Type Long String Engineer GAGE PUTNAM



Seq No.	Start Date	Start Time	Event	Equipment	Density (lb/gal)	Pump Rate (bpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
1	1/7/2018	18:30	CALLOUT						BJ CREW CALLED OUT WITH AN RTS TIME OF 01:00 1-8-18
2	1/7/2018	20:30	STEACS/ JOURNEY						STEACS/ JOURNEY WITH BJ CREW ON CONVOY TO LOCATION
3	1/7/2018	21:00	DEPART YARD						BJ CREW DEPARTS YARD IN CONVOY
4	1/7/2018	22:00	REST STOP						BJ CREW STOPS IN DEBEQUE TO FUEL UP AND MEET BULK TRUCK
5	1/7/2018	23:00	ARRIVE ON LOCATION						BJ CREW ARRIVES ON LOCATION, SPOT TRUCKS AND EQUIPMENT
6	1/7/2018	23:15	STEACS/ RIG UP						STEACS MEETING WITH BJ CREW ON RIG UP AND HAZARDS ON LOCATION
7	1/7/2018	23:30	RIG UP EQUIPMENT						BJ CREW RIGS UP EQUIPMENT
8	1/8/2018	0:15	DOWN TIME						BJ CREW DOWN, WAITING ON RIG TO FINISH RUNNING CASING AND CIRCULATE
9	1/8/2018	3:45	PIPE ON BOTTOM						PIPE ON BOTTOM, RIG CIRCULATING AT 10 BPM/300 BBLS TOTAL
10	1/8/2018	4:15	SAFETY MEETING						SAFETY MEETING WITH RIG CREW
11	1/8/2018	4:30	STAB HEAD						BJ CREW STABS HEAD TO CASING
12	1/8/2018	4:57	FILL LINES		8.33	2	5	425	FILL LINES WITH 5 BBLS FRESH WATER
13	1/8/2018	5:00	TEST LINES						TEST LINES AT 5000 PSI
14	1/8/2018	5:10	BATCH UP SPACER		11				BATCH UP SPACER AT 11 PPG
15	1/8/2018	5:20	SPACER DOWN HOLE		11	3		343	SPACER DOWN HOLE AT 11 PPG
16	1/8/2018	5:35	50 BBLS GONE		11	4	50	223	50 BBLS GONE/ 60 BBLS TOTAL
17	1/8/2018	5:40	BATCH UP LEAD		12.7				BATCH UP LEAD CEMENT AT 12.7 PPG
18	1/8/2018	5:43	LEAD DOWN HOLE		12.7	3		212	LEAD CEMENT DOWN HOLE AT 12.7 PPG
19	1/8/2018	5:50	50 BBLS GONE		12.7	6	50	317	50 BBLS GONE LEAD CEMENT
20	1/8/2018	5:59	100 BBLS GONE		12.7	6	100	290	100 BBLS GONE LEAD CEMENT
21	1/8/2018	6:08	150 BBLS GONE		12.7	6	150	284	150 BBLS GONE LEAD CEMENT
22	1/8/2018	6:16	200 BBLS GONE		12.7	6	200	281	200 BBLS GONE LEAD CEMENT
23	1/8/2018	6:25	250 BBLS GONE		12.7	6	250	247	250 BBLS GONE LEAD CEMENT/ 286 BBLS TOTAL
24	1/8/2018	6:34	BATCH UP TAIL		13.5				BATCH UP TAIL CEMENT AT 13.5 PPG
25	1/8/2018	6:35	TAIL DOWN HOLE		13.5	2.5		59	TAIL CEMENT DOWN HOLE AT 13.5 PPG
26	1/8/2018	6:48	50 BBLS GONE		13.5	4	50	255	50 BBLS TAIL CEMENT GONE
27	1/8/2018	7:00	100 BBLS GONE		13.5	4	100	370	100 BBLS TAIL CEMENT GONE, 124 BBLS TOTAL
28	1/8/2018	7:08	SHUT DOWN						SHUT DOWN WASH LINES AND PUMPS
29	1/8/2018	7:18	DROP TOP PLUG		8.33	6		980	DROPT TOP PLUG, START DISPLACEMENT
30	1/8/2018	7:22	50 BBLS GONE		8.33	10	50	2200	50 BBLS GONE DISPLACEMENT
31	1/8/2018	7:28	100 BBLS GONE		8.33	10	100	2333	100 BBLS GONE DISPLACEMENT
32	1/8/2018	7:33	BUMP PLUG		8.33	2.5	120	1954	BUMP PLUG, FCP-1954 PSI TOOK TO 3073 PSI, HELD FOR 10 MINS
33	1/8/2018	7:43	BLEED PRESSURE						BLEED PRESSURE, FLOATS HELD, 1 BBL BACK
34	1/8/2018	7:43	JOB COMPLETE						BJ CREW DONE WITH JOB, WASH PUMP AND LINES
35	1/8/2018	7:55	STEACS/ RIG DOWN						STEACS RIG DOWN MEETING WITH BJ CREW
36	1/8/2018	8:00	RIG DOWN						BJ CREW RIGS DOWN EQUIPMENT
37	1/8/2018	8:30	AAR MEETING						AAR MEETING WITH BJ CREW
38	1/8/2018	8:40	STEACS/ JOURNEY						STEACS/ JOURNEY WITH BJ CREW ON CONVOY BACK TO YARD
39	1/8/2018	9:00	DEPART LOCATION						BJ CREW DEPARTS LOCATION
40	1/8/2018		***MISC***						BUMPED PLUG, FCP-1954 PSI TOOK TO 3074 PSI HELD FOR 10 MINS, FLOATS HELD 1 BBL BACK, 40 BBLS OF SPACER BACK TO SURFACE, NO ISSUES DURING JOB.

