

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/02/2018

Submitted Date:

04/02/2018

Document Number:

679904200

FIELD INSPECTION FORM

Loc ID 324838 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 83130
Name of Operator: STRACHAN EXPLORATION INC
Address: 383 INVERNESS PKWY, STE 360
City: ENGLEWOOD State: CO Zip: 80112

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Strachan, Steve	(303) 785-7006	sms@strachanexploration.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213034	WELL	IJ	05/05/1984	DSPW	061-06395	FRAZEE-BOLYARD 2-35-SWD	WK

General Comment:

5 Year UIC MIT

Location

Lease Road:			
Type	Access		
comment:	Trail through farm ground		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 213034 Type: WELL API Number: 061-06395 Status: IJ Insp. Status: WK

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>LYNS</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>04/04/2013</u>
			AnnMTReq: <u>NO</u>

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: 5 Year Tbg psi: 0 PSIG Csg psi: 0 PSIG BH psi: _____

Insp. Status: Pass

Comment: INITIAL CSG WAS DEAD. WELL WAS LOADED 3/29/18. PRESSURED CSG WITH N2 TO 300 PSIG. 5 MIN 295#. 10 MIN 290#. 15 MIN 290#. -10 PSI LOSS

Corrective Action: _____ Date: _____

Workover

Comment: Codell Well Service Rig #3 on location to change packer and RIH with new tbg

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401594698	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4422628
679904204	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4422625