

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/28/2018

Submitted Date:

04/04/2018

Document Number:

688800035

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
324475 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10515
Name of Operator: GUNNISON ENERGY LLC
Address: 1801 BROADWAY #1200
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 9 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Robinson, Brad	(970) 929-5122	brad.robinson@oxbow.com	President
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278793	WELL	SI	08/01/2017	GW	051-06064	HOTCHKISS FEDERAL 12-89 17-13	EI

General Comment:

On March 28, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss Federal 12-89 #17-13. For the most recent field inspection report of this facility, please refer to document #689400643.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on well head sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused chemical injection system.		
Corrective Action:	Comply with Rule 603.f.		Date: 05/04/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure around well head.		
Corrective Action:			Date:
Equipment:			
Type: Ancillary equipment	# 1		corrective date
Comment:	Generator and electrical supply panel.		
Corrective Action:			Date:
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	HEATED STEEL AST		39.013886,-107.367044
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined steel secondary containment structure.			
Corrective Action:				
				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 278793 Type: WELL API Number: 051-06064 Status: SI Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	280954	1433208	
	280954	1433208	

COGCC Comments

Comment	User	Date
On March 28, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss Federal 12-89 #17-13. For the most recent field inspection report of this facility, please refer to document #689400643. Ensure that secondary containment capacity is not adversely affected by storm water precipitation at tank battery. Unused chemical injection system observed during this field inspection was on its side.	hughesj	04/04/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800036	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4424764