

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401595701

Date Received:

04/03/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454672

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>GREAT WESTERN OPERATING COMPANY LLC</u>	Operator No: <u>10110</u>	Phone Numbers
Address: <u>1801 BROADWAY #500</u>		Phone: <u>(303) 398-0478</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Ben Huggins</u>		Email: <u>bhuggins@gwogco.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401593204

Initial Report Date: 03/30/2018 Date of Discovery: 03/23/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 23 TWP 8N RNG 66W MERIDIAN 6Latitude: 40.645397 Longitude: -104.751406Municipality (if within municipal boundaries): Pierce County: WELD

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No. _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Buried Flowline pinhole leak - produced water and oil

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): PastureWeather Condition: Sunny, drySurface Owner: OTHER (SPECIFY)

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A flowline leak of unknown volume was discovered on 3/23/2018 in the NW 1/4 SW 1/4 Section 23, T8N, R66W. The flowline was shut-in. The release occurred near the plugged and abandoned (PA) UPRR Priddy 1 well. Excavation work was scheduled for 3/30/2018 once UNCC/CO 811 underground utility locates were completed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/29/2018	Weld Planning Svcs	Tom Parko	970-400.6100	
3/29/2018	Weld Co LEPC	Roy Rudisill	970-356.4000	
3/29/2018	Weld Co LEPC	Gracie Marquez	970-304.6540	
3/29/2018	Weld Oil & Gas Liaison	Troy Swain	970-400.3579	
3/29/2018	Public Works	Jay McDonald	970-304.6496	
3/23/2018	Landowner	Daniel Dockery	970-690.4145	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

The flow line is associated with the Pierce Unit #2, but the flow line leak occurred near the plugged and abandoned Priddy #1 location.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: James Hix - GWOC Agent

Title: Senior Geologist Date: 04/03/2018 Email: jhix@olssonassociates.com

COA Type

Description

	Prior to or concurrent with the spill closure request, Operator shall provide a detailed root cause and corrective action for the flowline failure and the failure to report the release COGCC within 24 hours and submit a Form 19 Initial Spill/Release Report within 72 hours as required by Rule 906.b.
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Attachment Check List

Att Doc Num

Name

401595701	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401595749	TOPOGRAPHIC MAP
401595751	SITE MAP

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Operator had attempted to submit this Form 19 4/2/2018 but was unable due to technical problems. Form received 4/3/2018.	04/04/2018

Total: 1 comment(s)