

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401596253

Date Received:

04/04/2018

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3787</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Mobile: <u>(281) 254-3691</u>
Zip: <u>81648</u>		Email: <u>bkleinsa@chevron.com</u>
Contact Person: <u>Ben Kleinsasser</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401596253

Initial Report Date: 04/04/2018 Date of Discovery: 04/01/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 14 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.138394 Longitude: -108.916422

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE ☐ Facility/Location ID No _____
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-103-09207

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 214.23 bbl injection water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear and cool

Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A 3" corvette coated injection lateral released 214.23 bbl of injection (produced) water onto the well pad. All fluid stayed on the well pad within the earthen berm, all standing fluid was recovered, the area was water washed and fluids collected.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/2/2018	COGCC	Kris Neidel	970-871-1963	Affirmed receipt of spill information
4/4/2018	Chevron Land	Noel Veneracion	432-687-7663	Affirmed receipt of spill information
4/2/2018	Ryan Snyder	BLM	208-320-0955	Affirmed receipt of spill information

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ben Kleinsasser

Title: Field HES Specialist Date: 04/04/2018 Email: bkleinsa@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)