

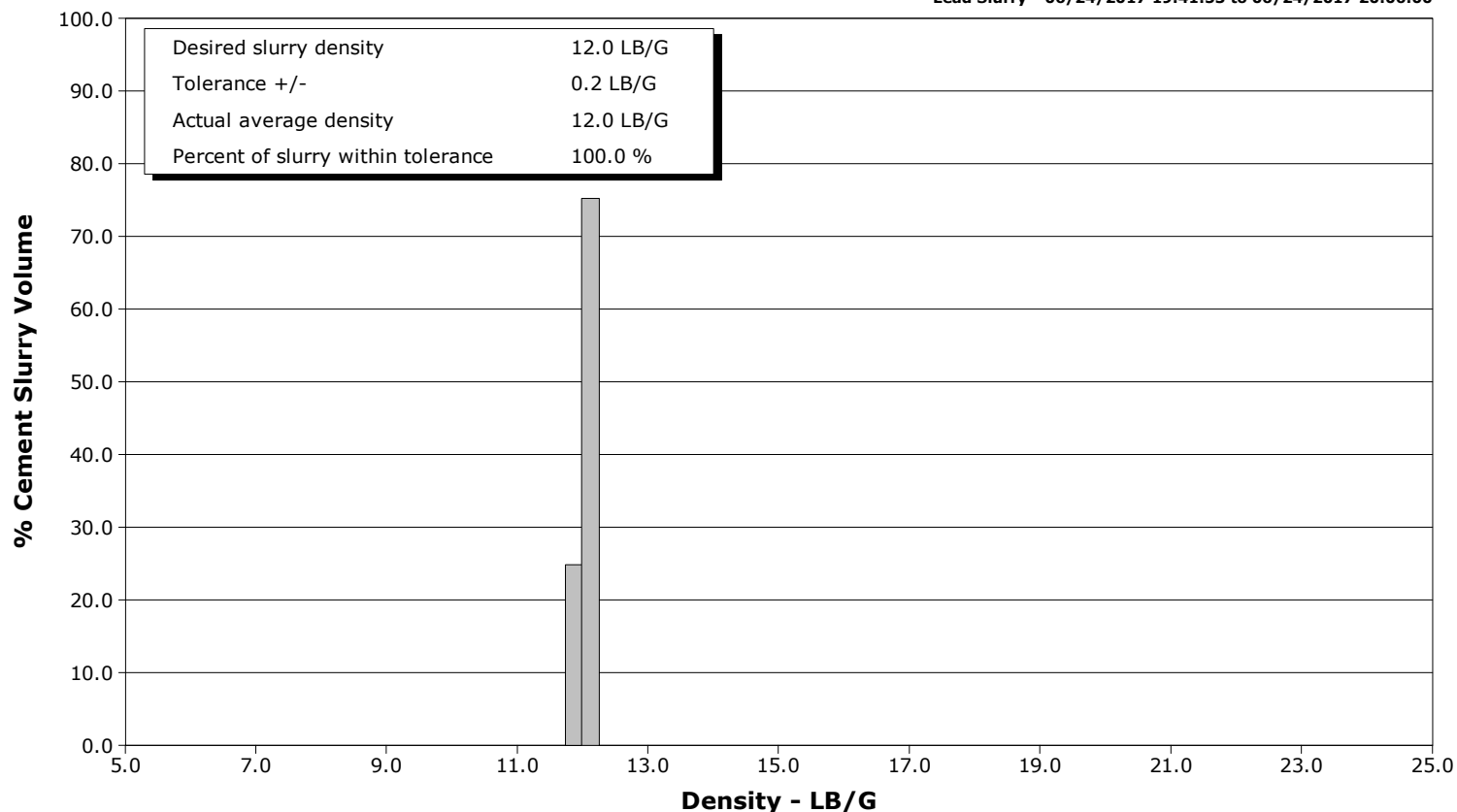
Well	FL Greens	Client	Anadarko
Field	Wattenberg	SIR No.	2497160
Engineer	Conley Jensen/ Joe Sanchez	Job Type	5.5" Monobore
Country	United States	Job Date	06-24-2017



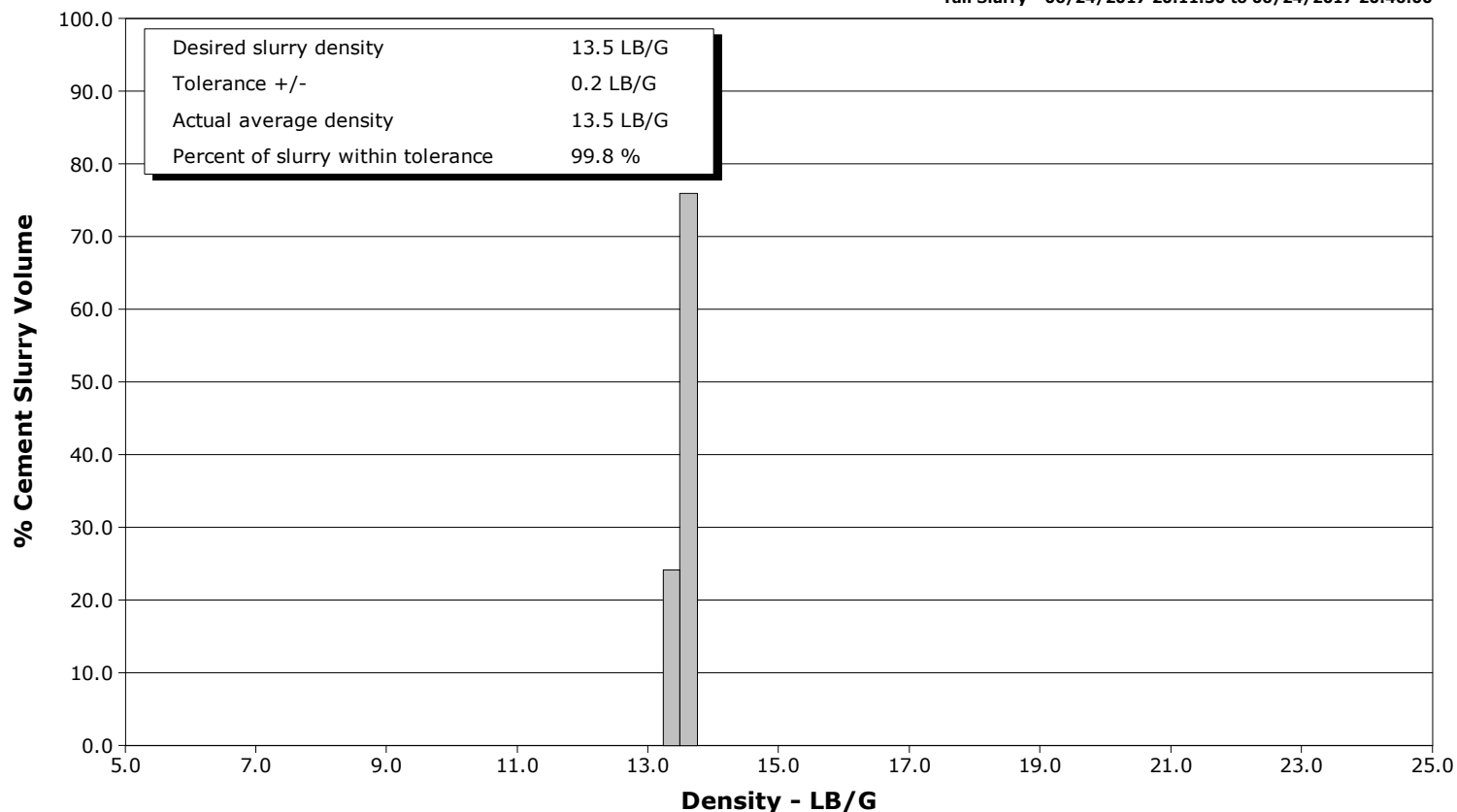
Well FL Greens
Field Wattenberg
Engineer Conley Jensen/ Joe Sanchez
Country United States

Client Anadarko
SIR No. 2497160
Job Type 5.5" Monobore
Job Date 06-24-2017

Lead Slurry - 06/24/2017 19:41:53 to 06/24/2017 20:06:00



Tail Slurry - 06/24/2017 20:11:30 to 06/24/2017 20:46:00



Cementing Service Report

				Customer Anadarko			Job Number 2497160			
Well FL Greens 3N-5HZ			Location (legal)			Schlumberger Location CWY			Job Start Jun/24/2017	
Field Wattenberg		Formation Name/Type Shale		Deviation deg		Bit Size 7.9 in		Well MD 12847.0 ft		Well TVD 7237.0 ft
County Juneau		State/Province Colorado		BHP psi		BHST 234 degF		BHCT 227 degF		Pore Press. Gradient lb/gal
Well Master 0631662965		API/UWI 0512342280000								
Rig Name Precision 461		Drilled For Oil		Service Via Land		Casing/Liner				
						Depth, ft		Size, in		Weight, lb/ft
Offshore Zone		Well Class New		Well Type Development		1852.0		9.6		36.0
						12847.0		5.5		17.0
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe				
						T/D		Depth, ft		Size, in
Service Line Cementing		Job Type 5.5" Monobore								
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Double Cement head		Perforations/Open Hole				
						Top, ft		Bottom, ft		shot/ft
						ft		ft		
						ft		ft		
						Treat Down Casing		Displacement 297.0 bbl		Packer Type
						Tubing Vol. bbl		Casing Vol. 299.0 bbl		Annular Vol. 428.0 bbl
										Openhole Vol. 758.0 bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job		
Lift Pressure psi						Shoe Type Float		Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 12847.0 ft		Tool Type		
No. Centralizers		Top Plugs 1		Bottom Plugs 1		Stage Tool Type		Tool Depth ft		
Cement Head Type Double						Stage Tool Depth ft		Tail Pipe Size in		
Job Scheduled For Jun/24/2017 18:00		Arrived on Location Jun/24/2017 18:00		Leave Location Jun/25/2017 00:00		Collar Type Float		Tail Pipe Depth ft		
						Collar Depth 12754.0 ft		Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/24/2017	19:05:09	-0	0.0	8.32	0.1	Started Acquisition				
06/24/2017	19:05:11	0	0.0	8.32	0.1	Start Job				
06/24/2017	19:05:49	1	0.0	8.32	0.1					
06/24/2017	19:06:29	3	0.0	8.32	0.1					
06/24/2017	19:07:00	4	0.0	8.33	0.1	Pressure Test Lines				
06/24/2017	19:07:09	5	0.0	5.66	0.1					
06/24/2017	19:07:49	249	1.9	8.38	1.0					
06/24/2017	19:08:29	99	0.0	8.33	2.1					
06/24/2017	19:09:00	79	0.0	8.33	2.1	Low 500 PSI = Good				
06/24/2017	19:09:09	79	0.0	8.33	2.1					
06/24/2017	19:09:49	441	0.0	8.33	2.1					
06/24/2017	19:10:29	437	0.0	8.33	2.1					
06/24/2017	19:11:09	436	0.0	8.33	2.1					
06/24/2017	19:11:49	5172	0.0	8.33	2.2					
06/24/2017	19:12:00	5151	0.0	8.33	2.2	High 5000 PSI = Good				
06/24/2017	19:12:29	5109	0.0	8.33	2.2					
06/24/2017	19:13:09	5095	0.0	8.33	2.2					
06/24/2017	19:13:49	5084	0.0	8.33	2.2					
06/24/2017	19:14:29	5076	0.0	8.33	2.2					
06/24/2017	19:15:09	5070	0.0	8.33	2.2					
06/24/2017	19:15:49	4491	0.0	8.33	2.2					

Well			Field	Job Start		Customer		Job Number	
FL Greens 3N-5HZ			Wattenberg		Jun/24/2017		Anadarko		2497160
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/24/2017	19:17:09	49	0.0	8.33	2.2				
06/24/2017	19:17:49	49	0.0	8.33	2.2				
06/24/2017	19:18:29	53	0.0	8.33	2.2				
06/24/2017	19:19:09	58	0.0	8.33	2.2				
06/24/2017	19:19:49	61	0.0	8.33	2.2				
06/24/2017	19:20:29	64	0.0	8.33	2.2				
06/24/2017	19:21:09	66	0.0	8.33	2.2				
06/24/2017	19:21:49	69	0.0	8.33	2.2				
06/24/2017	19:22:29	70	0.0	8.33	2.2				
06/24/2017	19:23:00	72	0.0	8.33	2.2	Start Pumping Spacer			
06/24/2017	19:23:09	72	0.0	8.33	2.2				
06/24/2017	19:23:49	74	0.0	8.33	2.2				
06/24/2017	19:24:29	245	3.1	10.95	0.6				
06/24/2017	19:25:09	437	4.5	10.90	2.9				
06/24/2017	19:25:49	517	6.5	10.88	7.1				
06/24/2017	19:26:29	510	6.5	10.88	11.4				
06/24/2017	19:27:09	493	6.5	10.91	15.8				
06/24/2017	19:27:49	503	6.5	10.92	20.1				
06/24/2017	19:28:29	501	6.5	10.99	24.4				
06/24/2017	19:29:09	464	6.5	10.98	28.7				
06/24/2017	19:29:49	456	6.5	10.98	33.0				
06/24/2017	19:30:29	424	6.5	10.97	37.3				
06/24/2017	19:31:09	466	6.4	10.97	41.6				
06/24/2017	19:31:10	316	6.4	10.97	41.7	Pump 80 BBLS 10.9 PPB MP			
06/24/2017	19:31:49	449	6.4	10.97	45.8				
06/24/2017	19:32:29	383	6.3	10.97	49.9				
06/24/2017	19:33:09	392	6.3	10.96	54.2				
06/24/2017	19:33:49	330	6.4	10.93	58.5				
06/24/2017	19:34:29	399	6.4	10.93	62.8				
06/24/2017	19:35:09	419	6.4	10.88	67.1				
06/24/2017	19:35:49	429	6.1	10.87	71.3				
06/24/2017	19:36:00	429	6.4	10.63	72.4	End Spacer			
06/24/2017	19:36:29	347	6.5	10.62	75.5				
06/24/2017	19:37:09	8	0.0	11.15	76.7				
06/24/2017	19:37:49	11	0.0	11.09	76.7				
06/24/2017	19:38:29	11	0.0	11.09	76.7				
06/24/2017	19:39:09	10	0.0	11.07	76.7				
06/24/2017	19:39:49	10	0.0	10.61	76.7				
06/24/2017	19:40:00	10	0.0	10.61	76.7	Drop Bottom Plug			
06/24/2017	19:40:29	10	0.0	10.61	76.7				
06/24/2017	19:41:09	37	2.1	11.87	0.7				
06/24/2017	19:41:49	83	3.3	11.88	2.0				
06/24/2017	19:41:50	130	3.3	11.88	2.1	Start Cement Slurry			
06/24/2017	19:41:53	85	3.3	11.88	2.2	Start Mixing Lead Slurry			
06/24/2017	19:42:29	379	6.4	12.00	4.4				
06/24/2017	19:42:45	676	6.4	12.04	6.1	Pump 152 BBLS 12.0 PPG Lead			
06/24/2017	19:43:09	572	6.4	12.06	8.7				
06/24/2017	19:43:27	572	6.4	12.06	10.6	SKS = 470 Y = 1.82			
06/24/2017	19:43:49	576	6.4	12.06	12.9				
06/24/2017	19:44:29	602	6.4	12.05	17.2				
06/24/2017	19:45:09	601	6.4	12.05	21.5				
06/24/2017	19:45:49	580	6.4	12.05	25.8				
06/24/2017	19:46:29	541	6.4	12.05	30.1				
06/24/2017	19:47:09	522	6.4	12.06	34.3				

Well			Field	Job Start		Customer	Job Number	
FL Greens 3N-5HZ			Wattenberg		Jun/24/2017		Anadarko	2497160
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
06/24/2017	19:48:29	440	6.4	12.06	42.9			
06/24/2017	19:49:09	431	6.4	12.05	47.2			
06/24/2017	19:49:49	428	6.5	12.04	51.5			
06/24/2017	19:50:29	425	6.4	12.04	55.8			
06/24/2017	19:51:09	421	6.5	12.01	60.1			
06/24/2017	19:51:49	418	6.5	12.03	64.4			
06/24/2017	19:52:29	449	6.5	12.03	68.7			
06/24/2017	19:53:09	415	6.5	11.97	73.0			
06/24/2017	19:53:49	424	6.5	11.92	77.3			
06/24/2017	19:54:29	416	6.5	11.98	81.6			
06/24/2017	19:55:09	424	6.5	11.97	85.9			
06/24/2017	19:55:49	435	6.5	11.97	90.2			
06/24/2017	19:56:29	427	6.5	12.00	94.5			
06/24/2017	19:57:09	447	6.5	12.00	98.8			
06/24/2017	19:57:49	386	6.3	12.01	103.1			
06/24/2017	19:58:29	355	5.7	12.00	107.1			
06/24/2017	19:59:09	369	5.7	12.02	110.9			
06/24/2017	19:59:49	485	5.7	12.01	114.7			
06/24/2017	20:00:29	102	3.9	11.96	118.6			
06/24/2017	20:01:09	98	2.7	11.96	120.5			
06/24/2017	20:01:49	248	3.2	12.07	122.0			
06/24/2017	20:02:29	397	6.1	12.10	125.8			
06/24/2017	20:03:09	388	6.2	12.08	129.9			
06/24/2017	20:03:49	384	6.2	12.08	134.0			
06/24/2017	20:04:29	353	6.2	12.06	138.1			
06/24/2017	20:05:09	445	6.1	12.04	142.2			
06/24/2017	20:05:49	381	6.2	12.04	146.3			
06/24/2017	20:06:00	326	6.1	11.84	147.5	End Lead Slurry		
06/24/2017	20:06:29	366	6.1	11.88	150.4			
06/24/2017	20:07:09	15	0.8	0.34	153.9			
06/24/2017	20:07:49	6	0.0	0.23	0.0			
06/24/2017	20:08:29	3	1.2	0.30	0.5			
06/24/2017	20:09:09	3	0.3	0.23	1.2			
06/24/2017	20:09:49	2	0.0	11.94	1.3			
06/24/2017	20:10:29	1	0.0	12.77	1.4			
06/24/2017	20:11:09	18	1.8	13.14	0.3			
06/24/2017	20:11:30	222	5.5	13.62	1.1	Start Mixing Tail Slurry		
06/24/2017	20:11:40	222	4.4	13.62	1.9	Pump 222 BBLS 13.5 PPG Tail		
06/24/2017	20:11:49	211	4.4	13.62	2.6			
06/24/2017	20:12:29	359	6.3	13.62	6.6			
06/24/2017	20:13:09	358	6.4	13.59	10.8			
06/24/2017	20:13:49	338	6.4	13.56	15.0			
06/24/2017	20:14:29	336	6.4	13.58	19.3			
06/24/2017	20:15:09	333	6.4	13.57	23.5			
06/24/2017	20:15:49	349	6.4	13.56	27.8			
06/24/2017	20:16:29	340	6.4	13.57	32.0			
06/24/2017	20:17:09	340	6.4	13.57	36.3			
06/24/2017	20:17:49	363	6.4	13.57	40.5			
06/24/2017	20:18:29	352	6.4	13.54	44.8			
06/24/2017	20:19:09	343	6.4	13.53	49.0			
06/24/2017	20:19:49	343	6.4	13.52	53.3			
06/24/2017	20:20:29	332	6.4	13.52	57.5			
06/24/2017	20:21:09	342	6.4	13.51	61.8			
06/24/2017	20:21:49	332	6.4	13.50	66.0			

Well			Field	Job Start		Customer		Job Number	
FL Greens 3N-5HZ			Wattenberg		Jun/24/2017		Anadarko		2497160
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/24/2017	20:23:09	336	6.4	13.51	74.6				
06/24/2017	20:23:49	332	6.4	13.52	78.8				
06/24/2017	20:24:29	336	6.4	13.52	83.1				
06/24/2017	20:25:09	329	6.4	13.51	87.3				
06/24/2017	20:25:49	331	6.4	13.53	91.6				
06/24/2017	20:26:29	330	6.4	13.50	95.9				
06/24/2017	20:27:09	323	6.4	13.48	100.1				
06/24/2017	20:27:49	349	6.4	13.54	104.4				
06/24/2017	20:28:29	362	6.4	13.54	108.7				
06/24/2017	20:29:09	350	6.4	13.48	113.0				
06/24/2017	20:29:49	341	6.4	13.49	117.2				
06/24/2017	20:30:29	346	6.4	13.50	121.5				
06/24/2017	20:31:09	354	6.4	13.51	125.8				
06/24/2017	20:31:49	361	6.4	13.52	130.0				
06/24/2017	20:32:29	353	6.4	13.51	134.3				
06/24/2017	20:33:09	339	6.4	13.51	138.6				
06/24/2017	20:33:49	350	6.4	13.51	142.9				
06/24/2017	20:33:51	340	6.4	13.51	143.1	SKS = 750 Y = 1.66			
06/24/2017	20:34:29	359	6.4	13.50	147.1				
06/24/2017	20:34:38	342	6.4	13.51	148.1	Take Wet/ Dry Sample			
06/24/2017	20:35:09	363	6.4	13.51	151.4				
06/24/2017	20:36:29	353	6.4	13.51	160.0				
06/24/2017	20:37:09	354	6.4	13.49	164.2				
06/24/2017	20:37:49	350	6.4	13.50	168.5				
06/24/2017	20:38:29	354	6.4	13.50	172.8				
06/24/2017	20:39:09	353	6.4	13.48	177.1				
06/24/2017	20:39:49	354	6.4	13.51	181.3				
06/24/2017	20:40:29	346	6.4	13.52	185.6				
06/24/2017	20:41:09	345	6.4	13.51	189.9				
06/24/2017	20:41:49	349	6.4	13.50	194.2				
06/24/2017	20:42:29	340	6.4	13.46	198.4				
06/24/2017	20:43:09	338	6.4	13.46	202.7				
06/24/2017	20:43:49	351	6.4	13.52	207.0				
06/24/2017	20:44:29	345	6.4	13.49	211.3				
06/24/2017	20:45:09	368	6.4	13.49	215.6				
06/24/2017	20:45:49	360	6.4	13.38	219.9				
06/24/2017	20:46:00	350	6.4	13.33	221.0	End Tail Slurry			
06/24/2017	20:46:29	5	0.0	13.24	222.0				
06/24/2017	20:47:09	7	0.0	13.23	222.0				
06/24/2017	20:47:49	8	0.0	13.11	222.0				
06/24/2017	20:48:29	8	0.0	13.14	222.0				
06/24/2017	20:49:09	8	0.0	13.12	0.0				
06/24/2017	20:49:49	8	0.0	12.88	0.0				
06/24/2017	20:50:29	43	0.2	12.38	0.0				
06/24/2017	20:51:09	48	2.0	8.38	0.7				
06/24/2017	20:51:49	69	2.5	9.94	2.4				
06/24/2017	20:52:29	61	2.3	9.58	4.1				
06/24/2017	20:53:09	58	2.5	8.52	5.5				
06/24/2017	20:53:49	58	2.5	8.42	7.1				
06/24/2017	20:54:29	52	2.4	8.43	8.8				
06/24/2017	20:55:09	58	2.4	8.34	10.3				
06/24/2017	20:55:49	56	2.6	9.59	11.7				
06/24/2017	20:56:29	58	2.3	9.03	13.2				
06/24/2017	20:57:09	55	2.4	8.91	14.8				

Well			Field	Job Start		Customer		Job Number	
FL Greens 3N-5HZ			Wattenberg		Jun/24/2017		Anadarko		2497160
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/24/2017	20:58:29	63	2.6	8.57	17.8				
06/24/2017	20:59:09	63	2.6	8.60	19.5				
06/24/2017	20:59:49	2	1.6	9.00	20.9				
06/24/2017	21:00:29	57	0.0	8.98	21.2				
06/24/2017	21:01:09	41	0.0	8.65	21.2				
06/24/2017	21:01:49	53	2.5	8.31	21.8				
06/24/2017	21:02:29	-2	0.0	8.33	22.3				
06/24/2017	21:03:00	-3	0.0	8.33	0.0	Drop Top Plug			
06/24/2017	21:03:09	-3	0.0	8.33	0.0				
06/24/2017	21:03:49	21	2.5	8.39	1.0				
06/24/2017	21:04:29	3	2.5	8.38	2.7				
06/24/2017	21:05:09	122	6.5	8.37	4.6				
06/24/2017	21:05:49	122	6.5	8.36	9.0				
06/24/2017	21:06:29	124	6.5	8.33	13.3				
06/24/2017	21:07:09	120	6.5	8.33	17.7				
06/24/2017	21:07:49	119	6.5	8.33	22.1				
06/24/2017	21:08:29	126	6.5	8.34	26.4				
06/24/2017	21:09:09	126	6.5	8.34	30.8				
06/24/2017	21:09:49	212	8.4	8.33	35.4				
06/24/2017	21:10:29	199	8.4	8.33	41.0				
06/24/2017	21:11:09	211	8.4	8.33	46.6				
06/24/2017	21:11:49	389	6.4	8.33	51.5				
06/24/2017	21:12:29	424	6.4	8.33	55.8				
06/24/2017	21:13:09	456	6.4	8.33	60.0				
06/24/2017	21:13:49	533	6.4	8.33	64.3				
06/24/2017	21:14:29	599	6.4	8.33	68.6				
06/24/2017	21:15:09	610	6.4	8.33	72.9				
06/24/2017	21:15:49	673	6.4	8.33	77.2				
06/24/2017	21:16:29	760	6.4	8.33	81.4				
06/24/2017	21:17:09	823	6.4	8.33	85.7				
06/24/2017	21:17:49	883	6.4	8.34	90.0				
06/24/2017	21:18:29	883	6.4	8.33	94.3				
06/24/2017	21:19:09	971	6.4	8.33	98.5				
06/24/2017	21:19:49	1063	6.4	8.33	102.8				
06/24/2017	21:20:29	1095	6.4	8.33	107.0				
06/24/2017	21:21:09	1188	6.4	8.34	111.3				
06/24/2017	21:21:49	1211	6.4	8.34	115.6				
06/24/2017	21:22:29	1306	6.4	8.33	119.8				
06/24/2017	21:23:09	1418	6.4	8.33	124.1				
06/24/2017	21:23:49	1449	6.4	8.33	128.3				
06/24/2017	21:24:29	1547	6.4	8.33	132.6				
06/24/2017	21:25:09	1544	6.4	8.33	136.8				
06/24/2017	21:25:49	1638	6.4	8.33	141.0				
06/24/2017	21:26:29	1762	6.3	8.33	145.3				
06/24/2017	21:27:09	1780	6.4	8.33	149.5				
06/24/2017	21:27:49	1825	6.3	8.33	153.7				
06/24/2017	21:28:29	1897	6.3	8.33	158.0				
06/24/2017	21:29:09	1987	6.3	8.33	162.2				
06/24/2017	21:29:49	2094	6.3	8.33	166.4				
06/24/2017	21:30:29	2102	6.3	8.33	170.7				
06/24/2017	21:31:09	2133	6.3	8.34	174.9				
06/24/2017	21:31:49	2163	6.3	8.33	179.1				
06/24/2017	21:32:29	2227	6.3	8.33	183.3				
06/24/2017	21:33:09	2288	6.3	8.33	187.5				

Well			Field	Job Start		Customer	Job Number	
FL Greens 3N-5HZ			Wattenberg		Jun/24/2017		Anadarko	2497160
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
06/24/2017	21:34:29	2267	6.3	8.33	196.0			
06/24/2017	21:35:09	2277	6.3	8.33	200.2			
06/24/2017	21:35:49	2346	6.3	8.33	204.4			
06/24/2017	21:36:29	2396	6.3	8.33	208.6			
06/24/2017	21:37:09	2362	6.3	8.33	212.8			
06/24/2017	21:37:49	2381	6.3	8.33	217.0			
06/24/2017	21:38:29	2483	6.3	8.33	221.3			
06/24/2017	21:39:09	2494	6.3	8.33	225.5			
06/24/2017	21:39:49	2449	6.3	8.33	229.7			
06/24/2017	21:40:29	2490	6.3	8.33	233.9			
06/24/2017	21:41:09	2499	6.3	8.33	238.1			
06/24/2017	21:41:49	2606	6.3	8.33	242.3			
06/24/2017	21:42:29	2606	6.3	8.33	246.5			
06/24/2017	21:43:09	2657	6.3	8.33	250.7			
06/24/2017	21:43:49	2592	6.3	8.33	254.9			
06/24/2017	21:44:29	2596	6.3	8.33	259.2			
06/24/2017	21:45:09	2680	6.3	8.33	263.4			
06/24/2017	21:45:49	2701	6.3	8.33	267.6			
06/24/2017	21:46:29	2376	4.5	8.33	271.5			
06/24/2017	21:47:09	2404	4.5	8.33	274.5			
06/24/2017	21:47:49	2348	4.5	8.33	277.4			
06/24/2017	21:48:29	2479	4.5	8.33	280.4			
06/24/2017	21:49:09	2514	4.5	8.33	283.4			
06/24/2017	21:49:49	2545	4.5	8.33	286.4			
06/24/2017	21:50:29	2171	2.2	8.33	288.1			
06/24/2017	21:51:09	2219	2.2	8.33	289.6			
06/24/2017	21:51:49	2127	2.2	8.33	291.1			
06/24/2017	21:52:29	2154	2.2	8.33	292.6			
06/24/2017	21:53:09	2131	2.2	8.33	294.1			
06/24/2017	21:53:49	2227	2.2	8.33	295.6			
06/24/2017	21:54:29	2240	2.2	8.33	297.1			
06/24/2017	21:55:09	2269	2.2	8.33	298.6			
06/24/2017	21:55:49	2192	2.2	8.33	300.1			
06/24/2017	21:56:29	2688	0.0	8.33	301.0			
06/24/2017	21:56:33	2693	0.0	8.33	301.0	Bump Top Plug		
06/24/2017	21:56:34	2693	0.0	8.33	301.0	End Displacement		
06/24/2017	21:57:09	2727	0.0	8.33	301.0			
06/24/2017	21:57:49	2724	0.0	8.33	301.0			
06/24/2017	21:58:29	2920	0.8	8.33	301.1			
06/24/2017	21:59:00	3035	0.0	8.33	301.2	3000 PSI For 15 Min		
06/24/2017	21:59:09	2988	0.0	8.33	301.2			
06/24/2017	21:59:49	3019	0.0	8.33	301.2			
06/24/2017	22:00:29	3020	0.0	8.33	301.2			
06/24/2017	22:01:09	3046	0.0	8.33	301.2			
06/24/2017	22:01:49	3059	0.0	8.33	301.3			
06/24/2017	22:02:29	3078	0.0	8.33	301.3			
06/24/2017	22:03:09	3094	0.0	8.33	301.3			
06/24/2017	22:03:49	3109	0.0	8.33	301.3			
06/24/2017	22:04:29	3125	0.0	8.32	301.3			
06/24/2017	22:05:09	3140	0.0	8.22	301.3			
06/24/2017	22:05:49	3155	0.0	8.33	301.3			
06/24/2017	22:06:29	3170	0.0	8.32	301.3			
06/24/2017	22:07:09	3184	0.0	8.32	301.3			
06/24/2017	22:07:49	3199	0.0	8.32	301.3			

Well			Field		Job Start	Customer		Job Number
FL Greens 3N-5HZ			Wattenberg		Jun/24/2017	Anadarko		2497160
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
06/24/2017	22:09:09	3226	0.0	8.32	301.3			
06/24/2017	22:09:49	3240	0.0	8.32	301.3			
06/24/2017	22:10:29	3254	0.0	8.32	301.3			
06/24/2017	22:11:09	3268	0.0	8.32	301.3			
06/24/2017	22:11:49	3281	0.0	8.32	301.3			
06/24/2017	22:12:29	3295	0.0	8.32	301.3			
06/24/2017	22:13:09	3308	0.0	8.32	301.3			
06/24/2017	22:13:49	3322	0.0	8.32	301.3			
06/24/2017	22:14:11	3329	0.0	8.32	301.3	Pressure Test = Good		
06/24/2017	22:14:29	2885	0.0	8.32	301.3			
06/24/2017	22:14:55	69	0.0	8.32	301.3	Floats Holding		
06/24/2017	22:15:09	1	0.0	8.32	301.3			
06/24/2017	22:15:26	-3	0.0	8.32	301.3	16 BBLS MP To Surface		
06/24/2017	22:15:49	-2	0.0	8.32	301.4			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 4.6	N2	Mud	Maximum Rate 8.4		Total Slurry 374.0	Mud 0.0	Spacer 80.2	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 5172	Final 1	Average 1048	Bump Plug to 2700	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 374.0 bbl		Displacement 297.0 bbl	Mix Water Temp 65 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	
						Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Jeremy Skates			Schlumberger Supervisor Conley Jensen/ Joe Sanchez			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	