

Document Number:
401399657

Date Received:
11/15/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10454 Contact Name: Devin Brown

Name of Operator: PETROSHARE CORPORATION Phone: (303) 500-1160

Address: 9635 MAROON CIRCLE #400 Fax: _____

City: ENGLEWOOD State: CO Zip: 80112 Email: dbrown@petrosharecorp.com

For "Intent" 24 hour notice required, Name: Montoya, John Tel: (970) 397-4124

COGCC contact: Email: john.montoya@state.co.us

API Number 05-001-08506-00

Well Name: (UPRR) KALCEVIC Well Number: 24-3

Location: QtrQtr: SESW Section: 3 Township: 2S Range: 63W Meridian: 6

County: ADAMS Federal, Indian or State Lease Number: _____

Field Name: CHIEFTAIN Field Number: 11060

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.899400 Longitude: -104.425770

GPS Data:
Date of Measurement: 08/12/2012 PDOP Reading: 3.7 GPS Instrument Operator's Name: R. Anderson

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7479	7510			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	26	211	240	240	0	CALC
1ST	7+7/8	5+1/2	15.5 & 17	7,597	200	7,597	6,304	CALC
			Stage Tool	1,125	250	1,125	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7380 with 100 sacks cmt on top. CIBP #2: Depth 1200 with 140 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

CBL is not available so cement tops are calculated assuming a cement yield of 1.12 cuft/sk and true hole size. A CBL will be run after setting the first CIBP and before cementing in order to determine TOCs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Devin Brown

Title: Compl & Prod Manager Date: 11/15/2017 Email: dbrown@petrosharecorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 4/3/2018

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/2/2018

COA Type	Description
	<p>If there has not been a reported bradenhead test within 60 days of plugging this well, prior to starting plugging operations a bradenhead test shall be performed. If there is a need for sampling - contact COGCC engineering for verification of plugging procedures (Pressure greater than 25# or any liquids flowed to surface).</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling.</p> <p>The Form 17 shall be submitted within 10 days of the test.</p>
	<p>NOTE: CBL to be run prior to plugging to verify stage tool setting depth and existing coverage - submit to COGCC for verification of plugging orders. Additional plugs required.</p> <p>1) Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.</p>

Attachment Check List

Att Doc Num	Name
401399657	FORM 6 INTENT SUBMITTED
401460521	SURFACE CASING CHECK
401460523	WELLBORE DIAGRAM
401460524	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Denver 5050 5125 28.5 113 38 7.76 NNT Upper Arapahoe 4840 5016 83.7 323 147 22.77 NNT Lower Arapahoe 4567 4765 71.7 596 398 19.49 NT Laramie-Fox Hills 4007 4234 128.7 1156 929 30.89 NT WW UKA DIL 1140'	04/03/2018
Engineer	returned to DRAFT for additional plugging requirements - new proposed plugging WBD - will require CBL for verification of aquifer coverage	10/12/2017
Permit	Pass	09/21/2017
Permit	Returned to draft. Please fill in zones tab.	09/21/2017
Public Room	Document verification complete 09/20/17	09/20/2017

Total: 5 comment(s)