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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 83130
Name of Operator: Strachan Exploration, Inc.
Address: 383 Inverness Parkway Ste 360
City: Englewood State: CO Zip: 80112
API Number: 061-06395 OGCC Facility ID Number: 213034
Well/Facility Name: Frazee-Bolyard Well/Facility Number: 2-35-SWD
Location QtrQtr: SWNE Section: 35 Township: 19S Range: 44W Meridian: 6

Contact Name and Telephone

Bill Claxton

No: (303) 790-9115

Email: bill@strachanexploration.com

Oper OGCC

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 4/4/13

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Codell Well Service Rig #3 on location to change out packer and replace tubing

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

lyns

2350-2388

Tubing Casing/Annulus Test

Tubing Size:

2.375

Tubing Depth:

2277'

Top Packer Depth:

2277'

Multiple Packers?

☐ Yes

☒ No

Test Data

Test Date

4/2/13

Well Status During Test

WO

Casing Pressure Before Test

0 PSI

Initial Tubing Pressure

0 PSI

Final Tubing Pressure

0 PSI

Casing Pressure Start Test

300 PSI

Casing Pressure - 5 Min.

295 PSI

Casing Pressure - 10 Min.

290 PSI

Casing Pressure Final Test

290 PSI

Pressure Loss or Gain During Test

-10 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welch

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Merle Shalberg

Signed: Merle Shalberg Title: Contract Pumper

Date: 4-2-13

OGCC Approval: Brian Welch Title: Field Inspector

Date: 4/2/13

Conditions of Approval, if any:

Form 42 # 401592592

Insp Doc # 679904200