

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/24/2018

Submitted Date:

03/30/2018

Document Number:

680303124

FIELD INSPECTION FORM

Loc ID 454199 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10657
Name of Operator: PCR OPERATING LLC
Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Wehrer, Gene	(970) 380-4860	gwehrer@passcreekresource.com	Adena Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454198	WELL	XX	03/05/2018		087-08225	JESS 158-13-34	DG

General Comment:

[Drilling Inspection FIR - SPUD - Form 42 Doc# 401581213 received 03/21/18.](#)

Location

Lease Road:

Type	Access		
comment:	Satisfactory - two track to drill site.		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:	Sign at entrance off county road - Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Satisfactory- Rig sign and info. on sign @ entrance to drill site off Ct. Rd.		
Corrective Action:		Date:	_____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 454198 Type: WELL API Number: 087-08225 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Nebco #12 Pusher/Rig Manager: Gary Naill
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: NO Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 800 Safety Plan: YES

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: Solids held on site during drilling

Comment: Moved rig on. Set up. Ran/meeting safety procedures. Drilled 12.25" surface hole to 422' (10) jts 8 5/8" (24)# J55 casing set @ 408". Cemented with 290 sks cement. Displaced (2) bbls. to pit w/good returns.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<u>Drilling Spud Day (1)</u>	schureky	03/30/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401593147	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4420944