

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401593622

Date Received:

04/02/2018

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spill/Release Point ID:

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Operator No: 10598	Phone Numbers
Address: 123 ROBERT S KERR AVE		Phone: (405) 4295745
City: OKLAHOMA CITY	State: OK Zip: 73102	Mobile: (405) 6516853
Contact Person: Matt Church		Email: mchurch@sandridgeenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401593622

Initial Report Date: 04/02/2018 Date of Discovery: 04/02/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 17 TWP 7N RNG 80W MERIDIAN 6

Latitude: 40.583607 Longitude: -106.405989

Municipality (if within municipal boundaries): County: JACKSON

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 324757
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=100
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
 Weather Condition: Clear, 42 degrees F, wind 5-10mph
 Surface Owner: FEE Other(Specify): Kohlman's OK LP c/o Greg Ray

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Temporary frac tanks were placed within earthen containment on site which were used to temporarily store produced water. A water hauler for Bar-S had finished loading produced water into a tank and left a hose connected to the load valve without completely closing the valve before exiting the pad. The hose filled and the weight of the liquid forced the hose to drop to the ground over the containment berm. Produced water then leaked on to the location, out of containment. Initially it was believed approximately 60 bbls of produced water was spilled but adjusted to approximately 100 bbls of produced water spilled. The spill was discovered early morning of April 2, 2018 at approximately 0700. The valve was closed upon discovery and the hose was removed. Bar-S has cleaned the free liquids using a hydro vac truck. Contaminated soil material is scheduled to be removed via digging beginning on the afternoon of April 2, 2018 and hauled to a disposal facility.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/2/2018	Landowner	Greg Ray	970-7238383	Contacted via phone - Informed Mr. Ray of spill and cleanup response and corrective actions. Mr. Ray approved of cleanup measures.
4/2/2018	Jackson County Administrator	Kent Crowder	970-7234660	Contacted via phone - Informed of spill and cleanup measures, No additional comments.
4/2/2018	COGCC	Kris Neidel	970-8711963	Contacted via phone - 24 hour spill notification. Initially it was believed approximately 60 bbls of produced water was spilled; however, as cleanup began, that number was adjusted to approximately 100 bbls.

OPERATOR COMMENTS:

Temporary frac tanks were placed within earthen containment on site which were used to temporarily store produced water. A water hauler for Bar-S had finished loading produced water into a tank and left a hose connected to the load valve without completely closing the valve before exiting the pad. The hose filled and the weight of the liquid forced the hose to drop to the ground over the containment berm. Produced water then leaked on to the location, out of containment. Initially it was believed approximately 60 bbls of produced water was spilled but adjusted to approximately 100 bbls of produced water spilled. The spill was discovered early morning of April 2, 2018 at approximately 0700. The valve was closed upon discovery and the hose was removed. Bar-S has cleaned the free liquids using a hydro vac truck. Contaminated soil material is scheduled to be removed via digging beginning on the afternoon of April 2, 2018 and hauled to a disposal facility.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Matt Church
 Title: EH&S Specialist Date: 04/02/2018 Email: mchurch@sandridgeenergy.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401593838	SITE MAP

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)