RELIANCE
OILFIELD SERVICES

Radial Cement Bond
Gamma Ray
Casing Collar Log

Company TEP Rocky Mountain LLC
Well Ware SR 24-12
Field Rulison
County Garfield
State Colorado

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Well Ware SR 24-12
Field Rulison
County Garfield State Colorado

Location: API # : 05-045-23445

SEC 12 TWP 7S RGE 94W

Permanent Datum	Ground Level	Elevation	7479'
Log Measured From	Kelly Bushing		24 FT
Drilling Measured From	Kelly Bushing		

Other Services
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Elevation
K.B. 7503'
D.F. 7502'
G.L. 7479'

Date	17-FEB-2018		
Run Number	One		
Depth Driller	9542 FT		
Depth Logger	9463 FT		
Bottom Logged Interval	9453 FT		
Top Log Interval	Surface		
Open Hole Size	8.750"		
Type Fluid	Water		
Density / Viscosity	8.34 lb/gal		
Max. Recorded Temp.	245°F		
Estimated Cement Top	See Log		
Time Well Ready	ROA		
Time Logger on Bottom	10:35		
Equipment Number	HD-0359		
Location	Grand Junction, CO		
Recorded By	Z. Fisher		
Witnessed By	D. Welsh		

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size (in)	Wgt (lbs/Ft)	Grade	Top	Bottom
Surface Casing	9 5/8	32.3	H-40	Surface	1117 FT
Intermediate #1	4 1/2	11.6	P-110	Surface	9501 FT
Intermediate #2					
Liner					

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Log ran as per customer request
Depth referenced to Kelly Bushing at 24 FT
Marker Joint logged from 5972-5993 FT
Log ran from 9453 FT to Surface
Recorded with 0 PSI Surface Induced Pressure

Thank you for choosing Reliance Oilfield Services, LLC!!

RELIANCE
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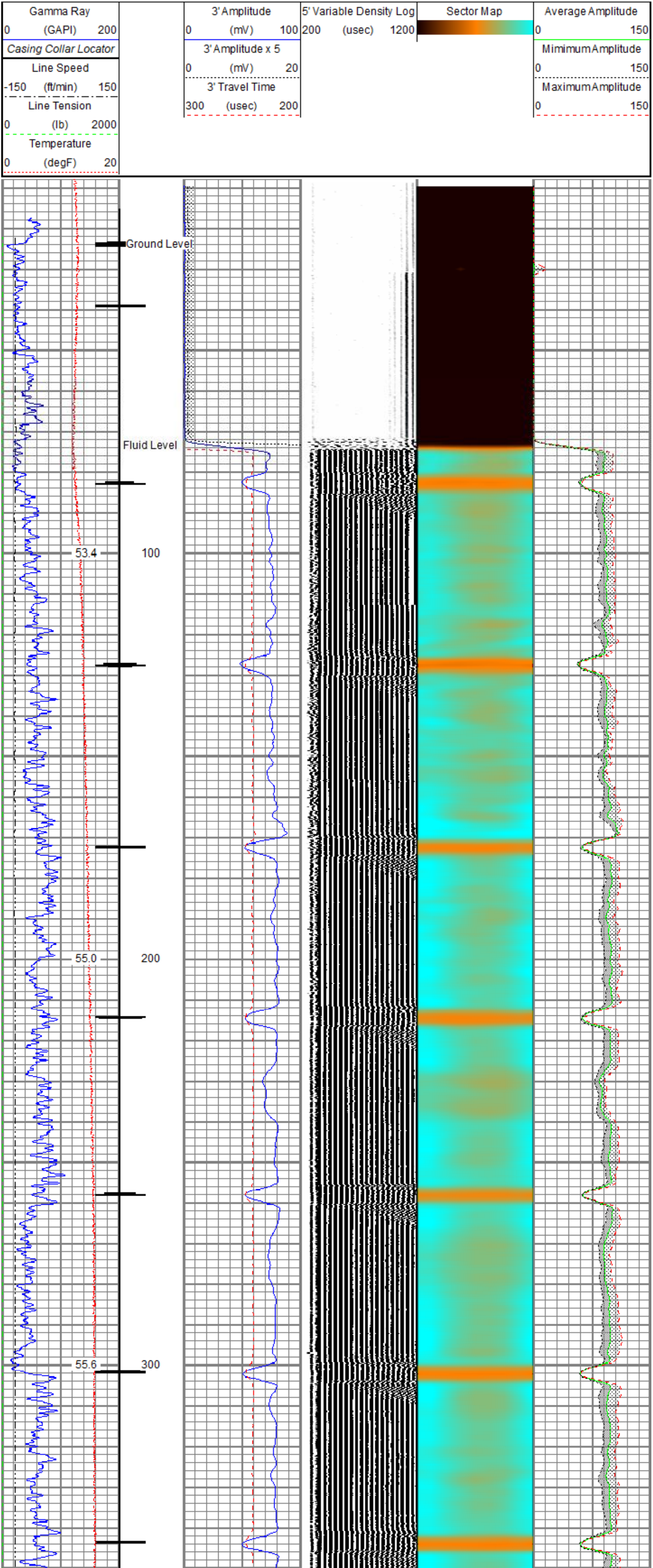
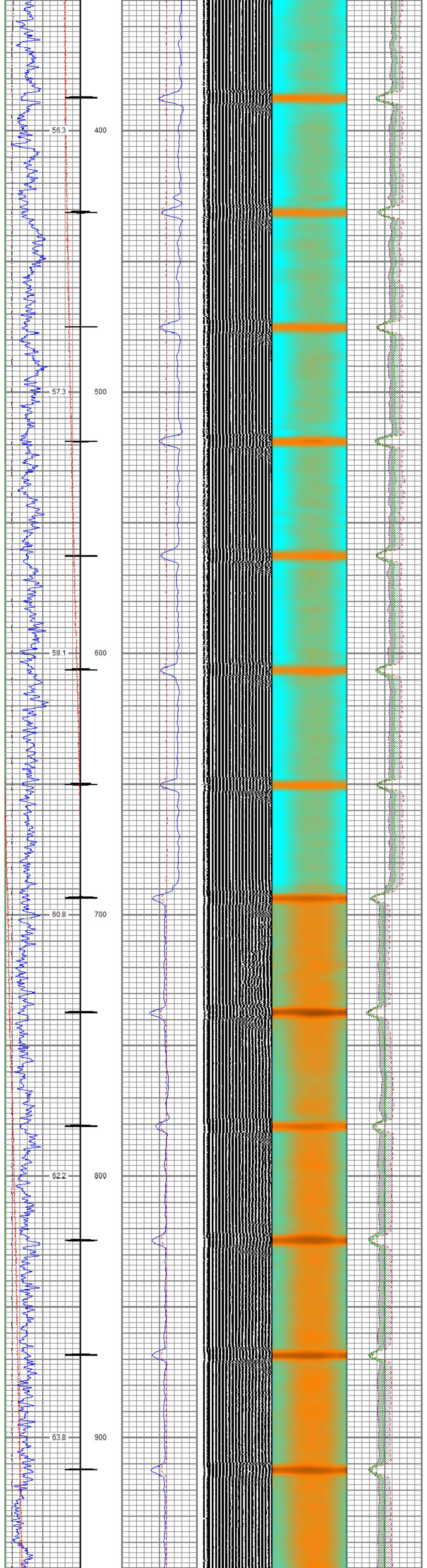
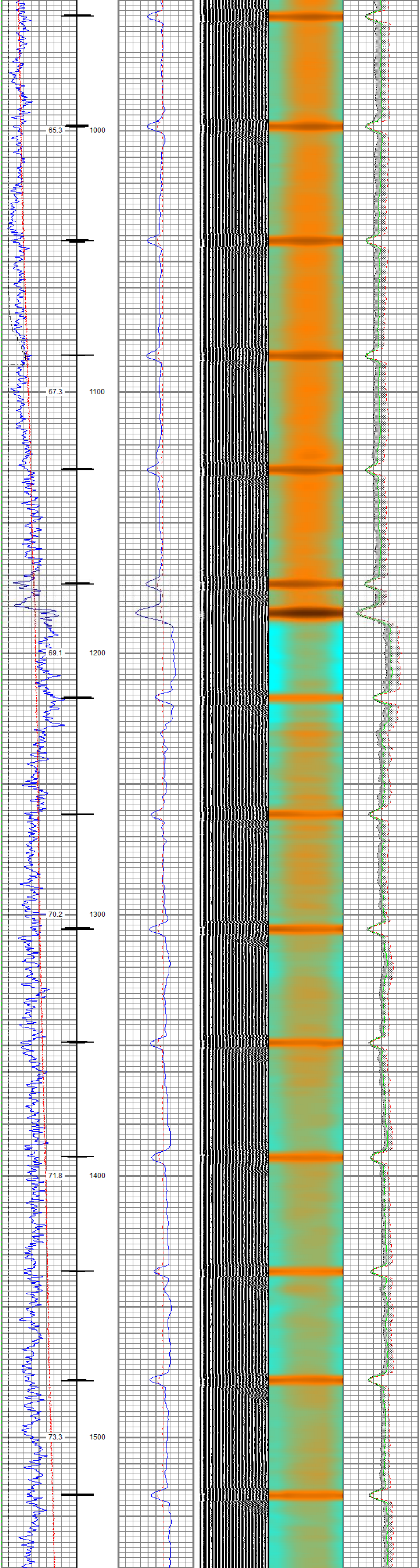
Main Pass

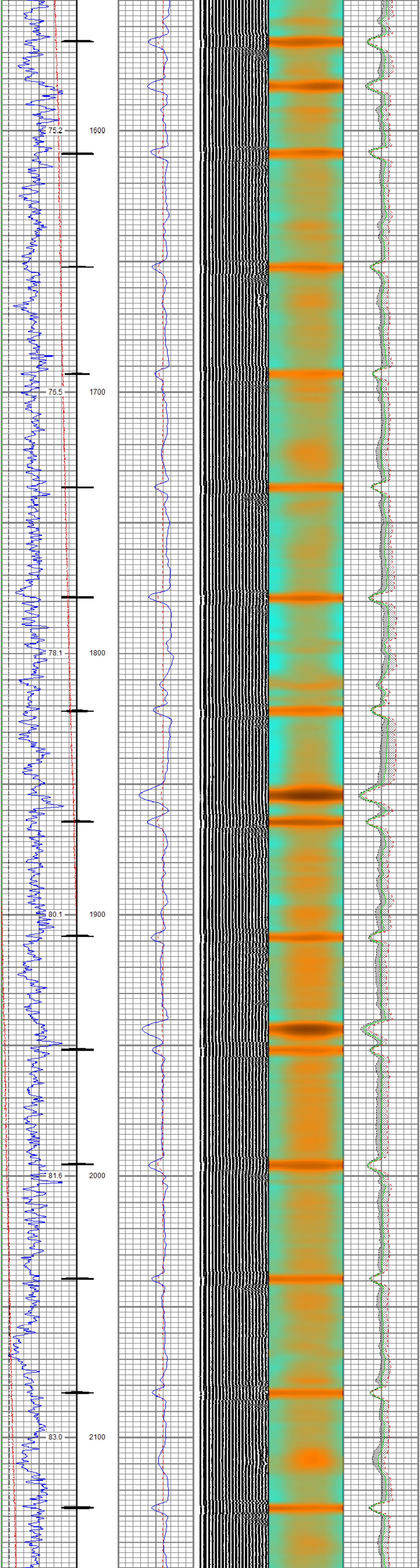
Recorded with 0 PSI Surface Induced Pressure

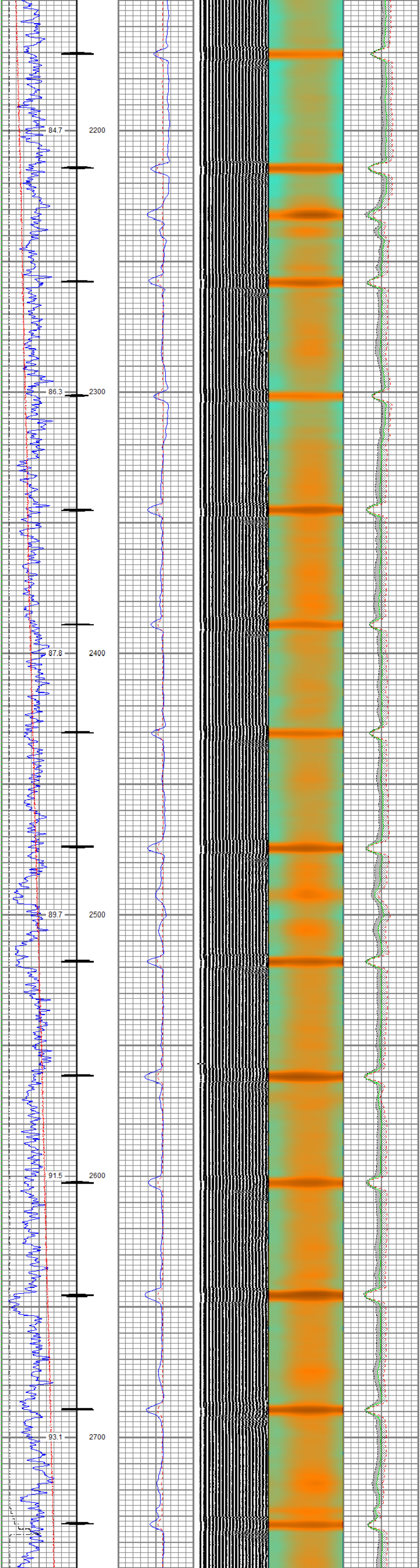
Database File	tep\sr 24-12\processed_tep_ware sr 24-12_rbl_02-17-18.db
Dataset Pathname	main
Presentation Format	ros_rbt004_tep
Dataset Creation	Sat Feb 17 11:02:45 2018
Charted by	Depth in Feet scaled 1:240

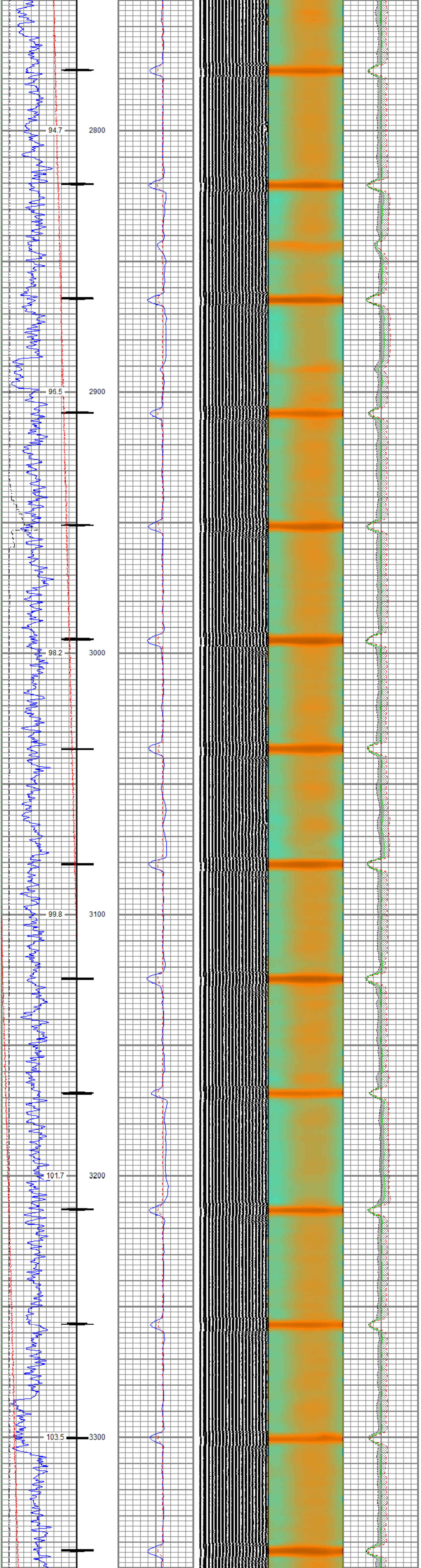


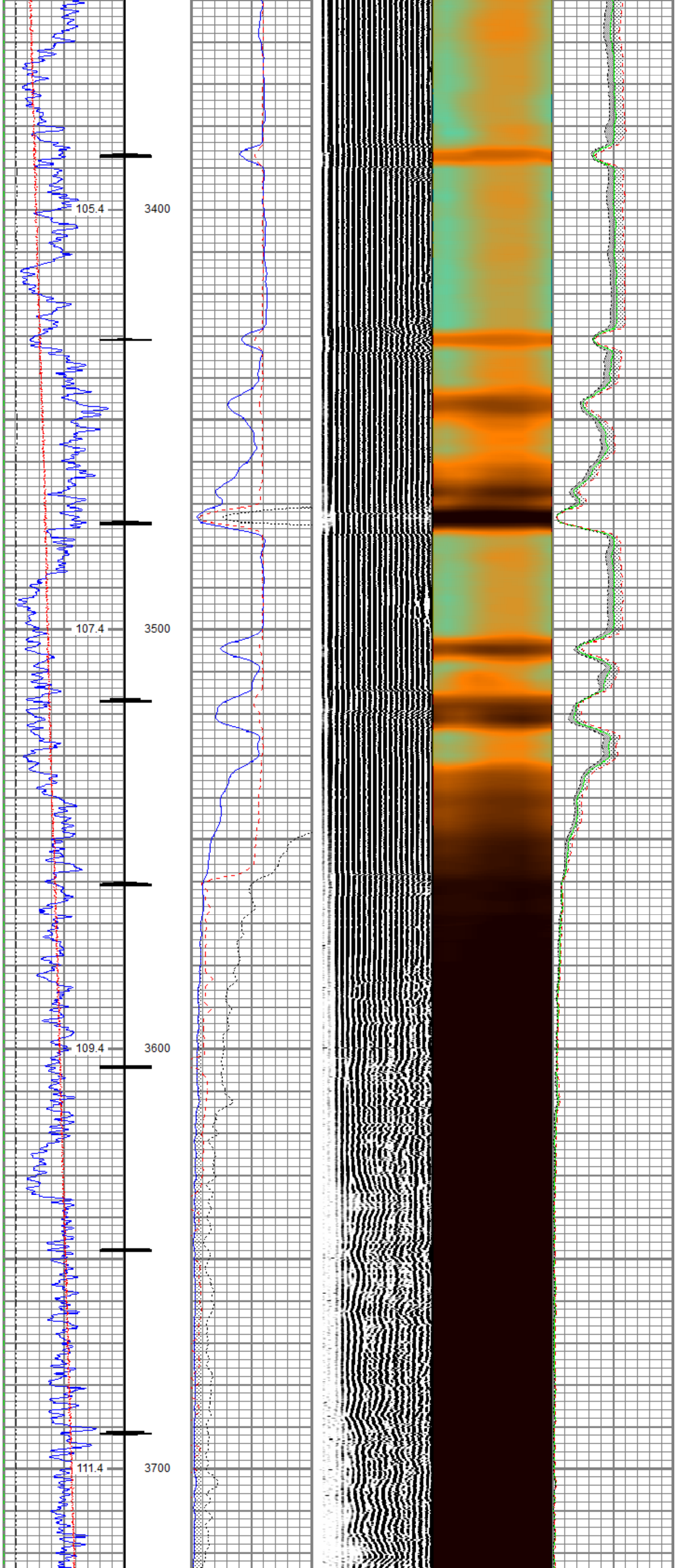


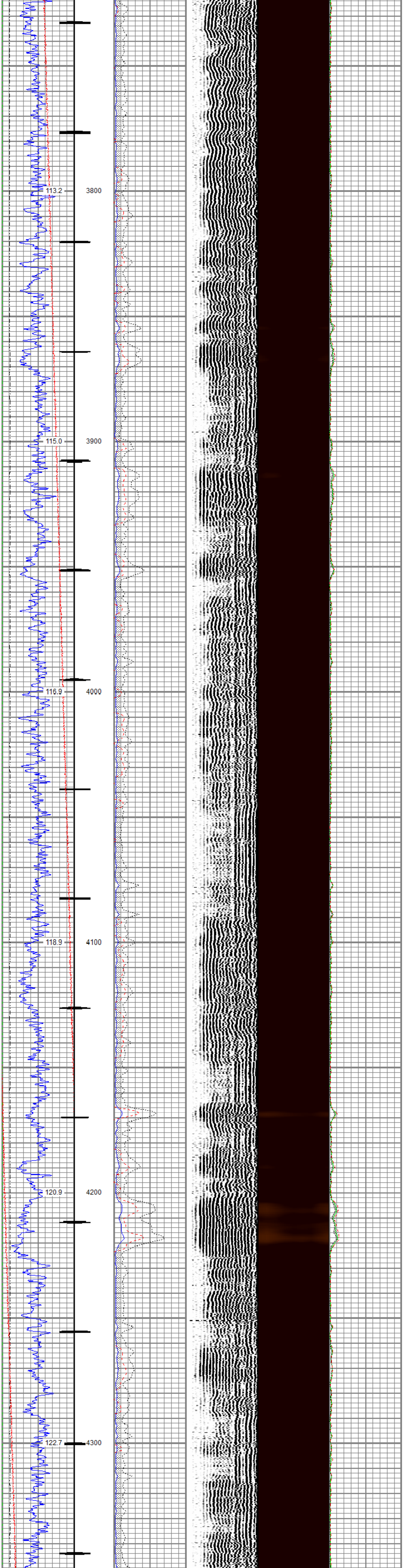








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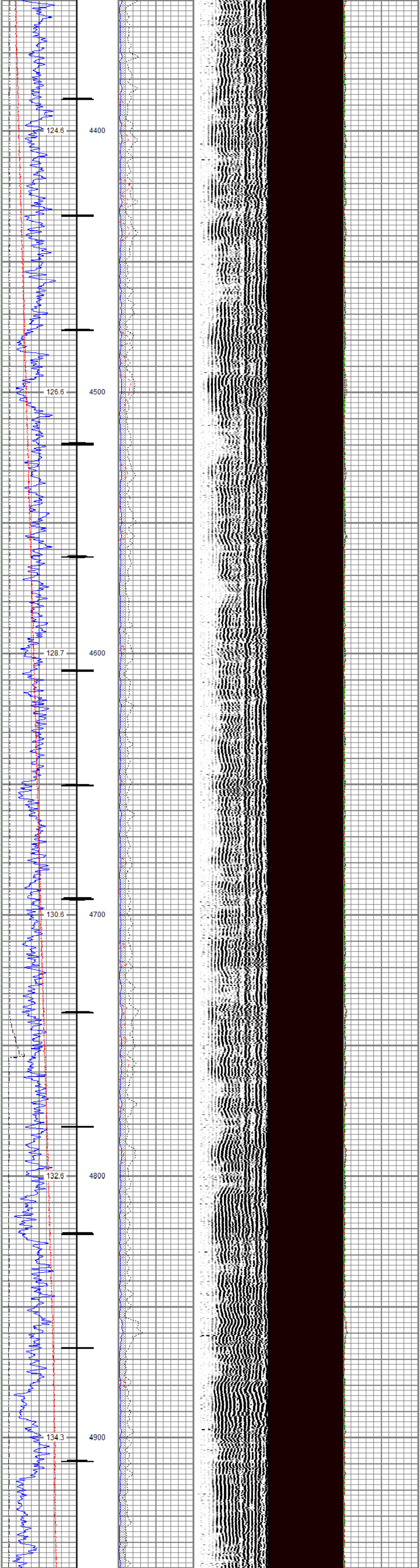
4100
120.9
4200
122.7
4300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134.3
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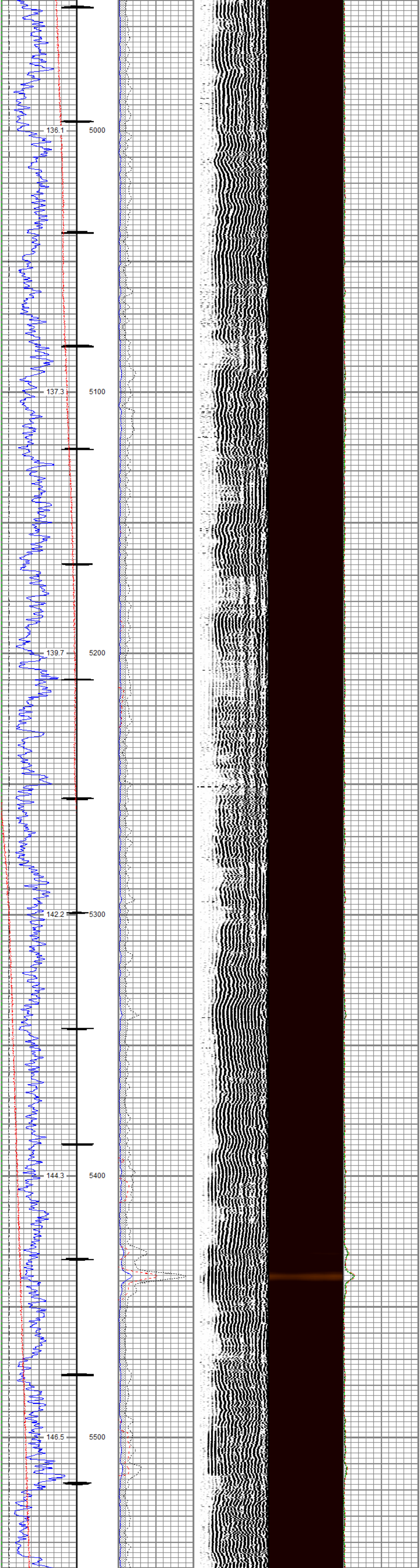
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146.5
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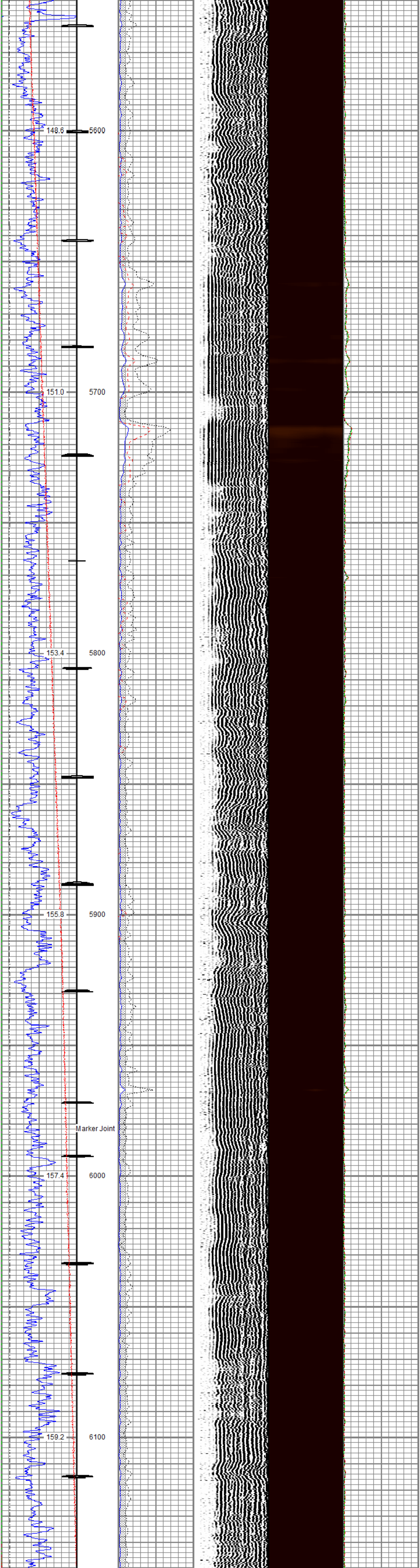
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151.0
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153.4
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155.8
5900
Marker Joint
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6000
159.2
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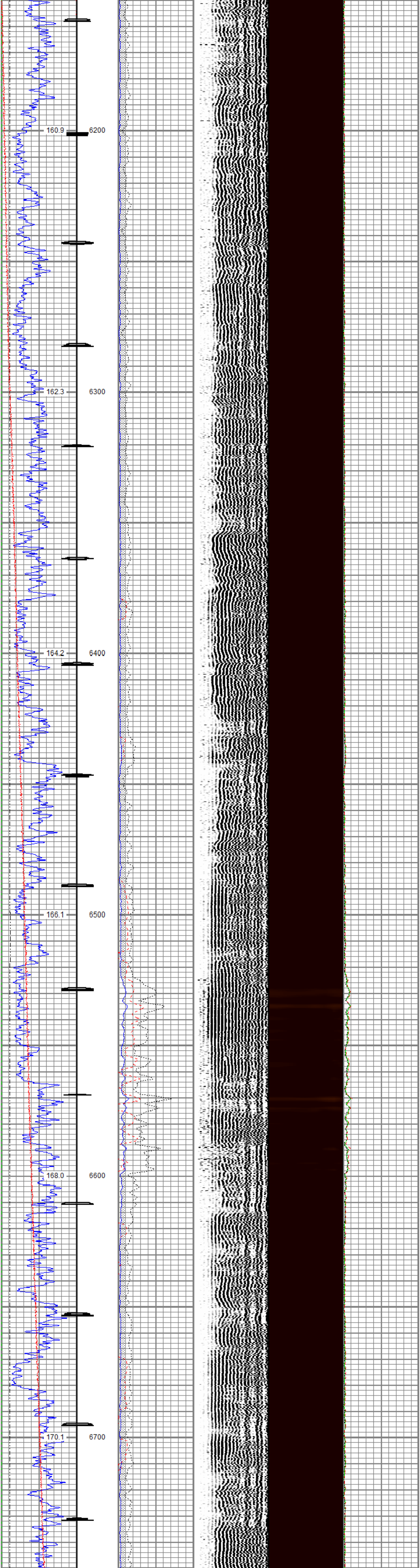
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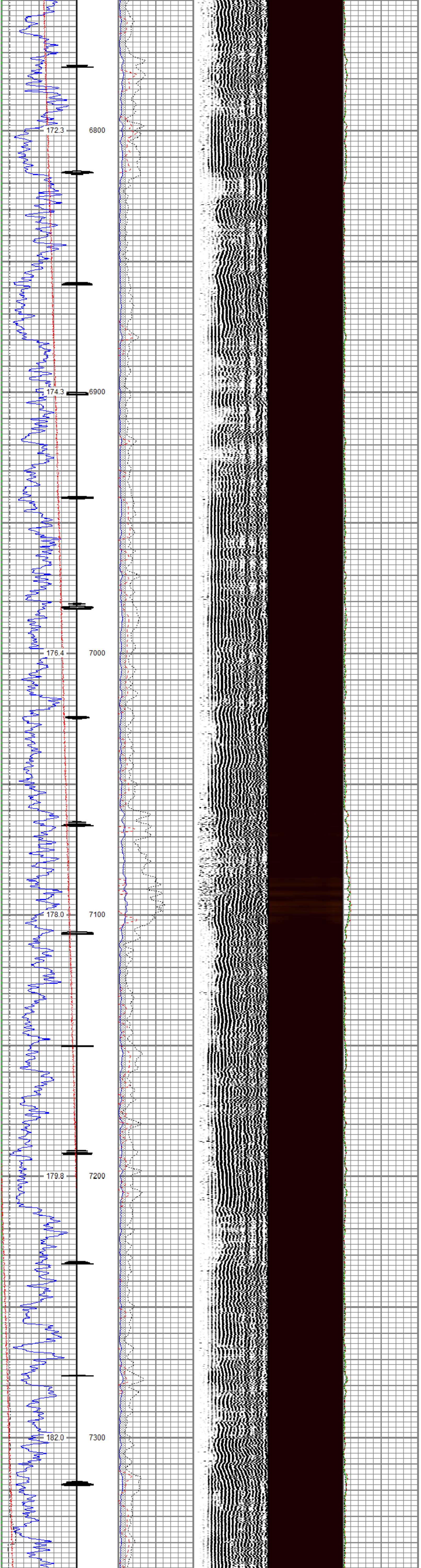
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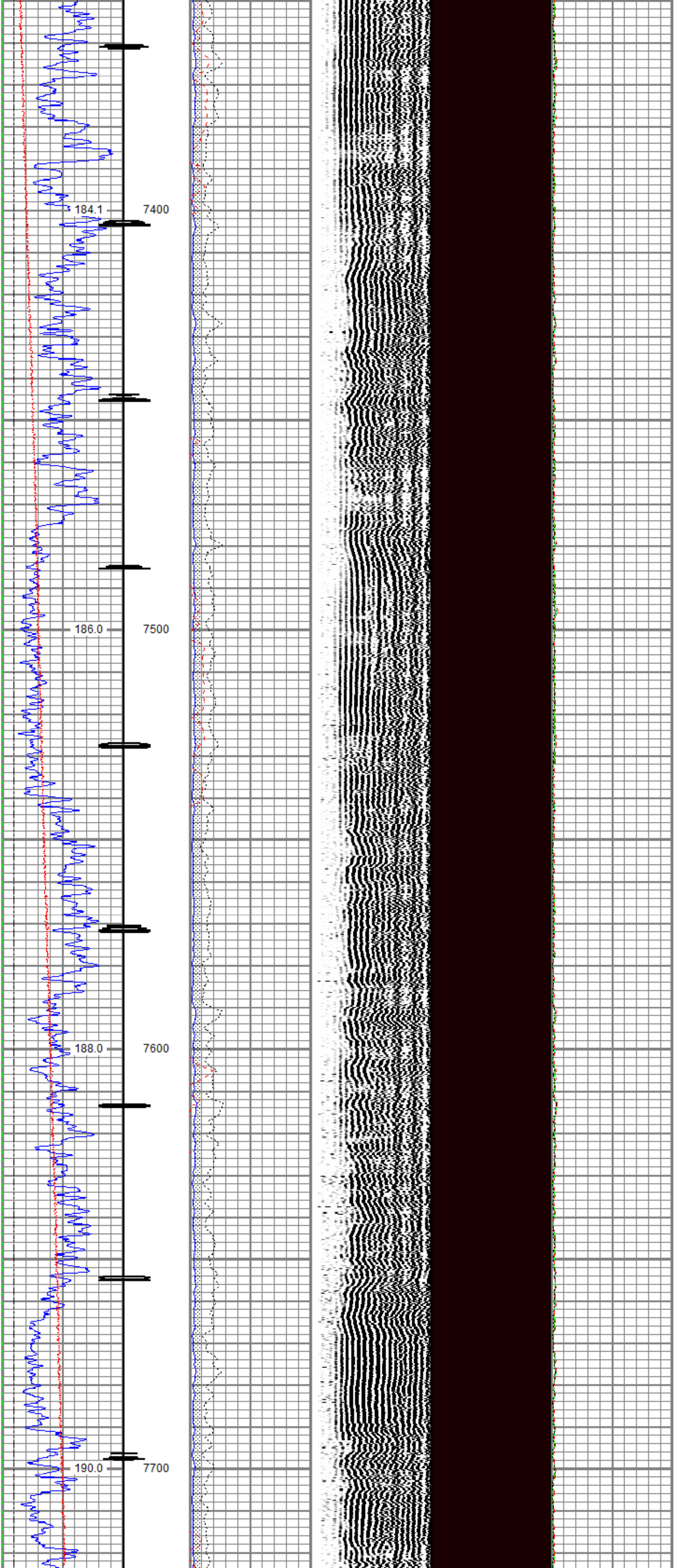
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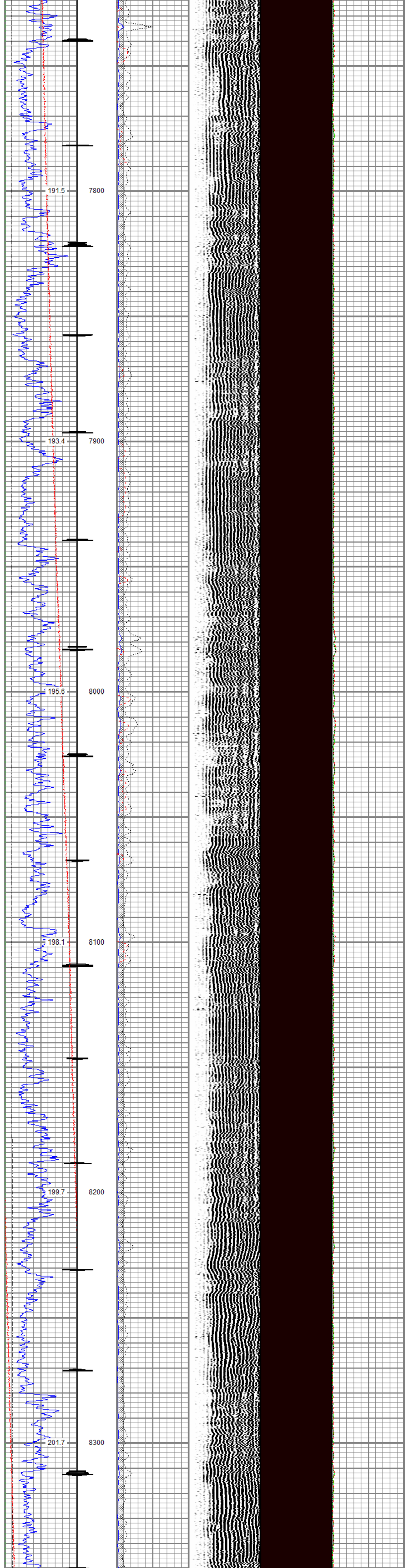
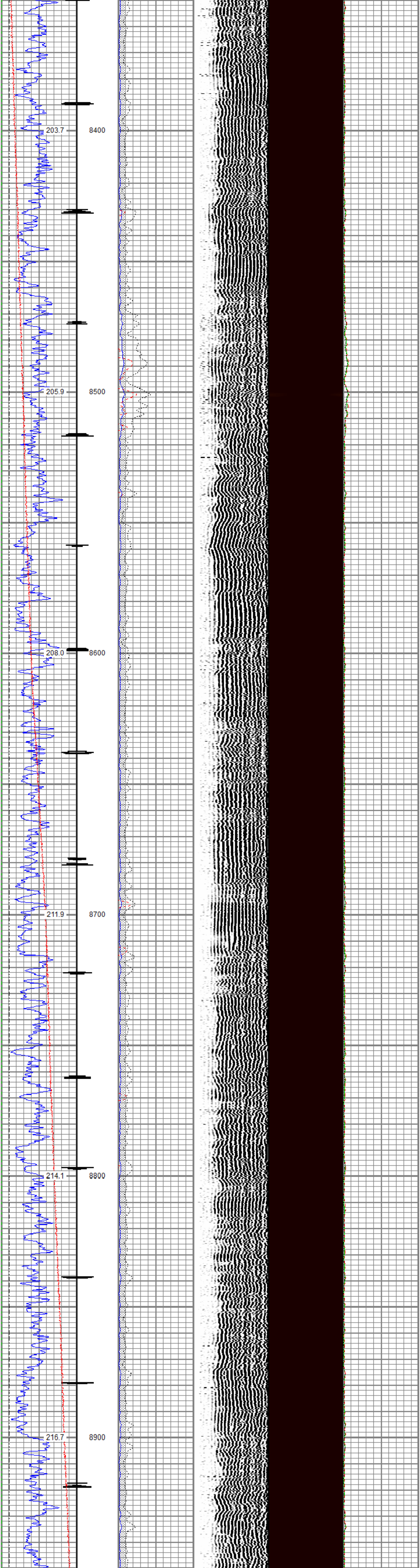
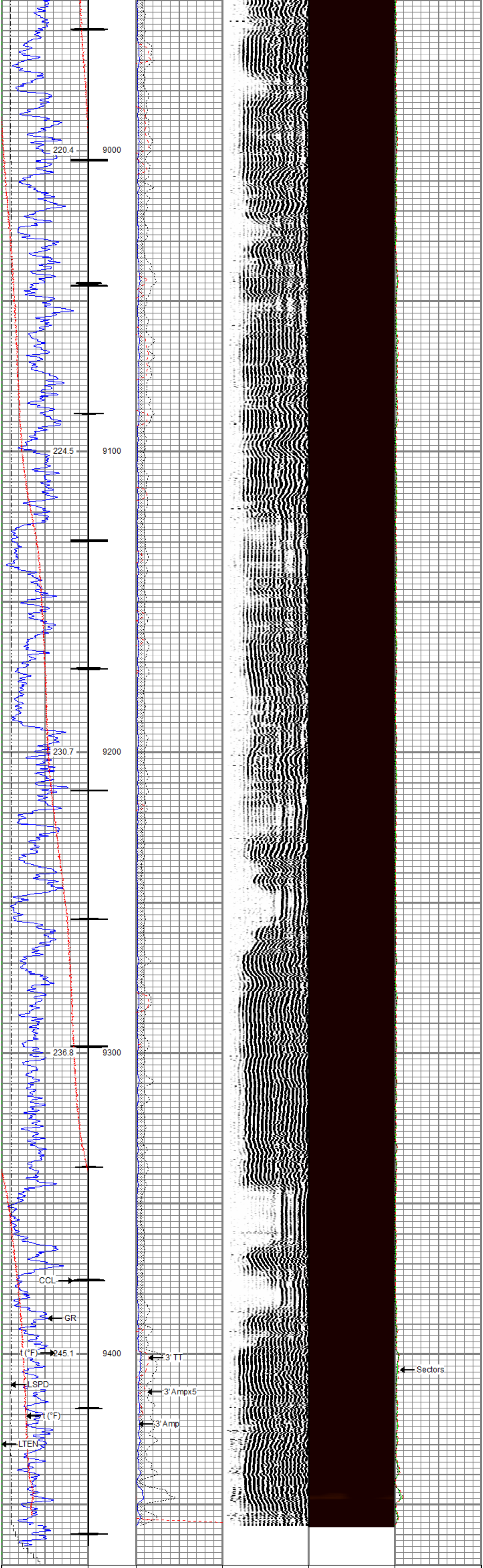






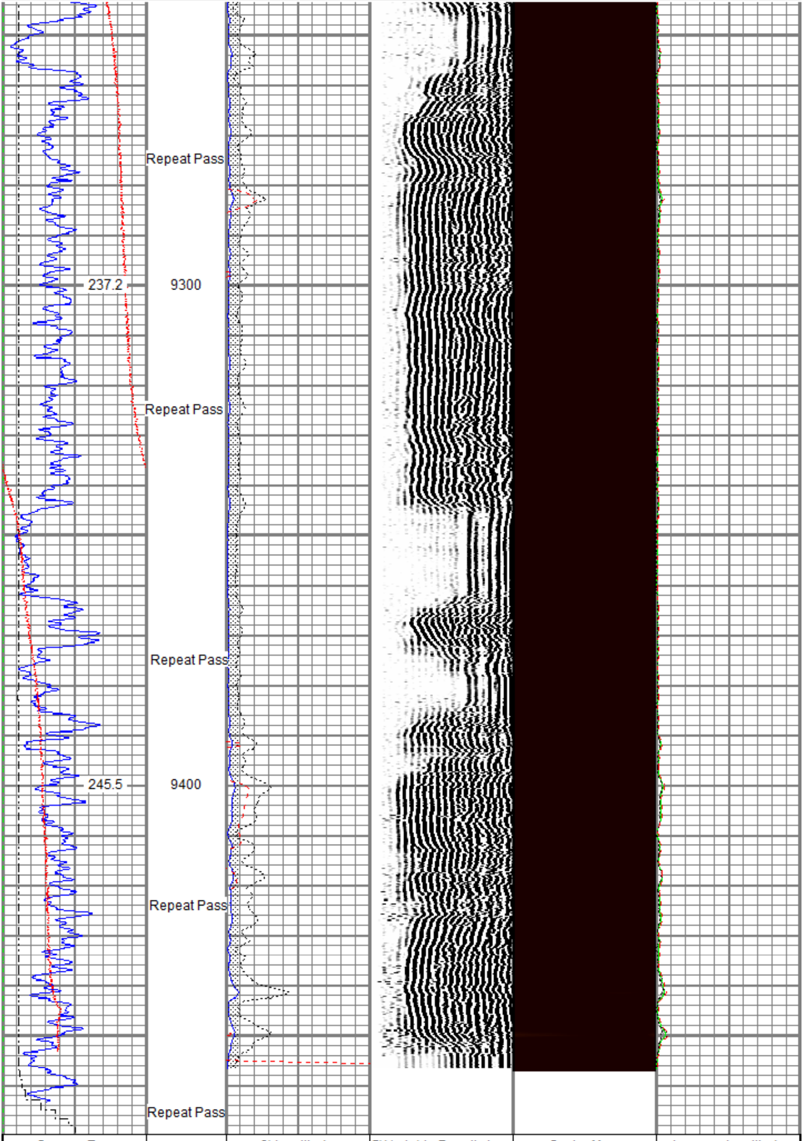
Gamma Ray	3' Amplitude	5' Variable Density Log	Sector Map	Average Amplitude
0 (GAPI) 200	0 (mV) 100	200 (usec) 1200		0 150
Casing Collar Locator	3' Amplitude x 5			Mimimum Amplitude
	0 (mV) 20			0 150
Line Speed	3' Travel Time			Maximum Amplitude
-150 (ft/min) 150	300 (usec) 200			0 150
Line Tension				
0 (lb) 2000				
Temperature				
0 (degF) 20				

Repeat Pass

Recorded with 0 PSI Surface Induced Pressure

Database File	tep\sr 24-12\processed_tep_ware sr 24-12_rbl_02-17-18.db
Dataset Pathname	repeat
Presentation Format	ros_rbt004_tep
Dataset Creation	Sat Feb 17 10:59:24 2018
Charted by	Depth in Feet scaled 1:240

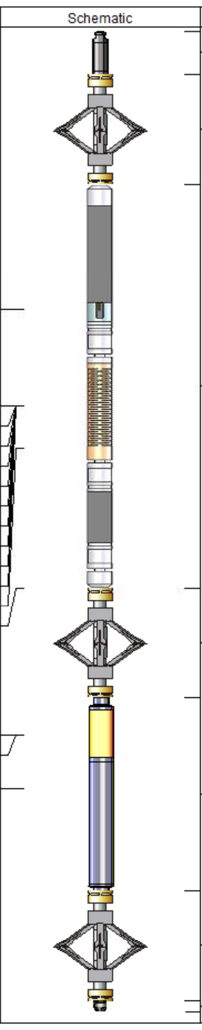
Gamma Ray 0 (GAPI) 200
Line Speed -150 (ft/min) 150
Line Tension 0 (lb) 2000
Temperature 0 (degF) 20
3' Amplitude 0 (mV) 100
3' Amplitude x 5 0 (mV) 20
3' Travel Time 300 (usec) 200
5' Variable Density Log 200 (usec) 1200
Sector Map
Average Amplitude 0 150
Mimimum Amplitude 0 150
Maximum Amplitude 0 150



Gamma Ray 0 (GAPI) 200
Line Speed -150 (ft/min) 150
Line Tension 0 (lb) 2000
Temperature 0 (degF) 20
3' Amplitude 0 (mV) 100
3' Amplitude x 5 0 (mV) 20
3' Travel Time 300 (usec) 200
5' Variable Density Log 200 (usec) 1200
Sector Map
Average Amplitude 0 150
Mimimum Amplitude 0 150
Maximum Amplitude 0 150

Sensor	Offset (ft)
TEMP	16.33
WVFS8	14.10
WVFS7	14.10
WVFS6	14.10
WVFS5	14.10
WVFS4	14.10
WVFS3	14.10
WVFS2	14.10
WVFS1	14.10
WVFCAL	14.10
WVF3FT	14.10
WVF5FT	13.10
HEADVOLT	9.85
CCL$2	6.42
CCL$1	6.42
GR	5.18

Schematic



Description	Length (ft)	O.D. (in)	Weight (lb)
Titan CHD-16875 GO Titan 1-11/16" Assembled Electric Cable Head w/ 1" Fishing Neck	1.03	1.69	5.40
DSS RAC-2750 5A GO DSS 2-3/4" Roller 5 Arm Centralizer w/ GO Ends	2.55	2.75	32.00
Probe Radii-2750 RBT (FW1305-098) Probe 2-3/4" Radial Cement Bond Tool with Integral Temperature Sub	9.39	2.75	105.00
DSS RAC-2750 5A GO DSS 2-3/4" Roller 5 Arm Centralizer w/ GO Ends	2.55	2.75	32.00
Probe GR-CCL-2750 GOB (FW1307-038) Probe 2-3/4" rev.2 Digital Scintillation Gamma Ray/CCL Combined	4.51	2.75	55.00
DSS RAC-2750 5A GO DSS 2-3/4" Roller 5 Arm Centralizer w/ GO Ends	2.55	2.75	32.00
GO BN-14375 GO 1 7/16" Bull Nose with Go Box Top	0.25	1.44	1.00

Dataset: PROCESSED_TEP_Ware SR 24-12_RBL_02-17-18.db: field/well/run1/main
Total length: 22.82 ft
Total weight: 262.40 lb
O.D.: 2.75 in

Calibration Report

Database File	C:\ProgramData\Warrior\Data\TEP\SR 24-12\PROCESSED_TEP_Ware SR 24-12_RBL_02-17-18.db
Dataset Pathname	main
Dataset Creation	Sat Feb 17 11:02:45 2018

Gamma Ray Calibration Report

Serial Number:	FW1307-038	
Tool Model:	2750 GOB	
Performed:	Sun Nov 12 12:44:12 2017	
Calibrator Value:	637.0	GAPI
Background Reading:	113.2	cps
Calibrator Reading:	1022.4	cps
Sensitivity:	0.7007	GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number:	FW1305-098	
Tool Model:	2750 RBT	
Calibration Casing Diameter:	4.500	in
Calibration Depth:	113.296	ft

Master Calibration, performed Sat Feb 17 08:27:46 2018:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.000	0.857	0.800	81.196	93.850	0.754
CAL	0.756	0.727				
5'	0.000	0.722	0.800	81.196	111.335	0.774
SUM						
S1	-0.008	0.756	0.000	100.000	130.800	1.087
S2	-0.004	0.799	0.000	100.000	124.544	0.509
S3	-0.005	0.886	0.000	100.000	112.287	0.535
S4	-0.004	0.995	0.000	100.000	100.116	0.402
S5	-0.004	1.018	0.000	100.000	97.855	0.410
S6	-0.004	0.945	0.000	100.000	105.277	0.473
S7	-0.005	0.859	0.000	100.000	115.809	0.557
S8	-0.004	0.786	0.000	100.000	126.592	0.525

Internal Reference Calibration, performed (Not Performed):

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.756	0.727	1.000	0.000

Air Zero Calibration, performed Sat Feb 17 06:03:26 2018:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000

Temperature Calibration Report

Serial Number:	FW1305-098	
Tool Model:	2750 RBT	
Performed:	Sun Nov 12 13:43:57 2017	

	Reference	Reading
Low Reference:	100.00 degF	109.43 degF
High Reference:	350.00 degF	405.87 degF

Gain:	0.84
Offset:	7.72
Delta Spacing	1

RELIANCE
OILFIELD SERVICES

Company	TEP Rocky Mountain LLC
Well	Ware SR 24-12
Field	Rulison
County	Garfield
State	Colorado