

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401558598

Date Received:

02/28/2018

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10459	Contact Name: MICHAEL SCHWARZ	Pressure Chart		
Name of Operator: EXTRACTION OIL & GAS INC	Phone: (720) 9747754	Cement Bond Log		
Address: 370 17TH STREET SUITE 5300		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: MSCHWARZ@EXTRACTIONOG.		Temperature Survey		
API Number: 05-069-06160 OGCC Facility ID Number: 216973		Inspection Number		
Well/Facility Name: SKAER FARM Well/Facility Number: 5				
Location QtrQtr: SENW Section: 31 Township: 5N Range: 68W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: MIT PRESSURE TEST @ 500#

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 4403
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
NBRR	4510-4750			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
02-23-2018	SHUT -IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
501	502	503	504	3

Test Witnessed by State Representative? ☐ OGCC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MICHAEL SCHWARZ
Title: PRODUCTION ENGINEER Email: MSCHWARZ@EXTRACTIONOG.COM Date: 2/28/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith Date: 4/2/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num**Name**

1801195	ORIGINAL FORM 21
401558598	FORM 21 SUBMITTED
401558627	PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Original Form 21 added per operator request.	03/30/2018
Engineer	Missing Original Form 21. BP set 107 ft above top perf.	03/27/2018

Total: 2 comment(s)