

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/29/2018

Submitted Date:

03/29/2018

Document Number:

679904193**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 321839 _____ Welsh, Brian _____ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10634Name of Operator: P O & G OPERATING LLCAddress: 5847 SAN FELIPE SUITE 3200City: HOUSTON State: TX Zip: 77057**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Chatfield, Tommy	(713) 589-8186	tommy_chatfield@pogresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208177	WELL	IJ	12/22/2015	ERIW	017-07112	HARKER RANCH MORROW UNIT(HRMU) 4	AC

General Comment:5 Year UIC MIT

Location

Lease Road:			
Type	Access		
comment:	Elevated dirt road through farm ground		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date:		

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Wire panels around solar powered cathodic rectifier		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Metal panels around wellhead		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 208177 Type: WELL API Number: 017-07112 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>MRRW</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>04/08/2013</u>
			AnnMTReq: <u>NO</u>

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: 5 Year Tbg psi: 440 Csg psi: 800 BH psi: _____

Insp. Status: Pass

Comment: INITIAL CSG HAD 800 PSI. BLOW DOWN PRESSURE TO TRUCK. MIRU EXTREME HEAT. LOADED W/2BBL. PRESSURED CSG TO 1530 PSIG. 5-MIN 1530#. 10-MIN 1530#. 15-MIN 1530#. 0 PSI LOSS

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679904199	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4421033