

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/30/2018

Submitted Date:

03/30/2018

Document Number:

680303135

FIELD INSPECTION FORM

Loc ID 454199 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10657
Name of Operator: PCR OPERATING LLC
Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Wehrer, Gene	(970) 380-4860	gwehrer@passcreekresource.com	Adena Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454198	WELL	XX	03/05/2018		087-08225	JESS 158-13-34	DG

General Comment:

[Drilling Day \(6\)](#)

Location

Lease Road:			
Type	Access		
comment:	Two track off Ct. Rd. to drill site		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Sign at entrance to location off Ct. Rd.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 454198 Type: WELL API Number: 087-08225 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Nebco #12 Pusher/Rig Manager: Gary Naill
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 800 Safety Plan: YES

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: NO Disposal Location: Solids held on site during drilling

Comment: Day (1) March 24 Spud, TD = 422' Drilled 12.25" surface hole to 422', (10) jts. 8 5/8" 24# casing set @ 408', cemented (290) sks. Day (2) TD=3364' Drilling: Surveys @ 1013',1514'.2018',2520',3021', mud weight=8.50, vis.-29. Day (3) TD=5117' Drilling: Surveys @ 3520',4012',4527', 5022', mud weight 9.2, vis.-51, wtr. loss -8, cake 2/32. Day (4) TD=5669' Drilling/circ.sampling/core barrel, mud: 9.3, visc. -55, wtr. loss -7.5, cake 2/32. Day (5) TD=5701', Coring

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
Drilling: Current summary see facility inspection tab.	schureky	03/30/2018