

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401528209

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Dave Kulmann

Phone: (720) 616-4382

Fax: (720) 616-4301

Email: dkulmann@srcenergy.com

5. API Number 05-123-44379-00

7. Well Name: Hood

6. County: WELD

Well Number: 23N-22C-M

8. Location: QtrQtr: SESE Section: 20 Township: 6N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/12/2017 End Date: 08/20/2017 Date of First Production this formation: 10/01/2017

Perforations Top: 7499 Bottom: 15118 No. Holes: 1368 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 38 stages. 179950 bbls of slickwater and gel. 890 bbls of 15% HCL acid used. 9836753 lbs. of proppant (100+ 30/50 white sand)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 180840

Max pressure during treatment (psi): 7636

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 890

Number of staged intervals: 38

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 8168

Fresh water used in treatment (bbl): 179950

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9836753

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/15/2017 Hours: 24 Bbl oil: 395 Mcf Gas: 653 Bbl H2O: 163

Calculated 24 hour rate: Bbl oil: 395 Mcf Gas: 653 Bbl H2O: 163 GOR: 1653

Test Method: Flowing Casing PSI: 0 Tubing PSI: 1440 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7098 Tbg setting date: 11/02/2017 Packer Depth: 7077

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dave Kulmann

Title: Regulatory Director

Date: _____

Email: dkulmann@srcenergy.com

:

Attachment Check List

Att Doc Num Name

--	--

Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)