

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Dave Kulmann
2. Name of Operator: SRC ENERGY INC Phone: (720) 616-4382
3. Address: 1675 BROADWAY SUITE 2600 City: DENVER State: CO Zip: 80202 Fax: (720) 616-4301 Email: dkulmann@srcenergy.com

5. API Number 05-123-44371-00 6. County: WELD
7. Well Name: Hood Well Number: 23N-22B-M
8. Location: QtrQtr: SESE Section: 20 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/05/2017 End Date: 08/11/2017 Date of First Production this formation: 10/02/2017
Perforations Top: 7438 Bottom: 15030 No. Holes: 1368 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: [ ]

Plug and perf completion type. 38 stages. 158092 bbls of slickwater and gel. 649 bbls of 15% HCL acid used. 8024963 lbs. of proppant (100+ 30/50 white sand)

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 158741 Max pressure during treatment (psi): 7910
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.02
Total acid used in treatment (bbl): 649 Number of staged intervals: 38
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8857
Fresh water used in treatment (bbl): 158092 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8024963 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/20/2017 Hours: 24 Bbl oil: 472 Mcf Gas: 759 Bbl H2O: 290
Calculated 24 hour rate: Bbl oil: 472 Mcf Gas: 759 Bbl H2O: 290 GOR: 1608
Test Method: Flowing Casing PSI: 0 Tubing PSI: 1544 Choke Size: 15/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7015 Tbg setting date: 11/08/2017 Packer Depth: 6993

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Kulmann  
Title: Regulatory Director Date: \_\_\_\_\_ Email: dkulmann@srcenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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