

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SRC ENERGY INC  
3. Address: 1675 BROADWAY SUITE 2600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Dave Kulmann  
Phone: (720) 616-4382  
Fax: (720) 616-4301  
Email: dkulmann@srcenergy.com

5. API Number 05-123-44373-00  
6. County: WELD  
7. Well Name: Hood  
Well Number: 23C-22-M  
8. Location: QtrQtr: SESE Section: 20 Township: 6N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/05/2017 End Date: 08/11/2017 Date of First Production this formation: 10/26/2017

Perforations Top: 7625 Bottom: 15235 No. Holes: 1368 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

Plug and perf completion type. 38 stages. 200372 bbls of slickwater. 182 bbls of 15% HCL acid used. 5956824 lbs. of proppant (100+30/50+40/70 white sand)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 200554 Max pressure during treatment (psi): 8366

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 182 Number of staged intervals: 38

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2662

Fresh water used in treatment (bbl): 200372 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5956824 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/16/2017 Hours: 24 Bbl oil: 371 Mcf Gas: 681 Bbl H2O: 139

Calculated 24 hour rate: Bbl oil: 371 Mcf Gas: 681 Bbl H2O: 139 GOR: 1835

Test Method: Flowing Casing PSI: 0 Tubing PSI: 1425 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7197 Tbg setting date: 11/04/2017 Packer Depth: 7176

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Kulmann

Title: Regulatory Director Date: \_\_\_\_\_ Email: dkulmann@srcenergy.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)