

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401528201

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Dave Kulmann

Phone: (720) 616-4382

Fax: (720) 616-4301

Email: dkulmann@srcenergy.com

5. API Number 05-123-44381-00

7. Well Name: Hood

6. County: WELD

Well Number: 11C-22-M

8. Location: QtrQtr: SESE Section: 20 Township: 6N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/12/2017 End Date: 09/23/2017 Date of First Production this formation: 09/29/2017

Perforations Top: 7668 Bottom: 15270 No. Holes: 1332 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 37 stages. 205100 bbls of slickwater. 318 bbls of 15% HCL acid used. 6652670 lbs. of proppant (100+ 40/70 white sand)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 205418

Max pressure during treatment (psi): 8252

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 318

Number of staged intervals: 37

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 7984

Fresh water used in treatment (bbl): 205100

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6652670

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 11/12/2017 Hours: 24 Bbl oil: 426 Mcf Gas: 655 Bbl H2O: 199

Calculated 24 hour rate: Bbl oil: 426 Mcf Gas: 655 Bbl H2O: 199 GOR: 1538

Test Method: Flowing Casing PSI: 2400 Tubing PSI: 1402 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7255 Tbg setting date: 10/30/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

No packer due to obstruction in the hole.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Dave Kulmann

Title: Regulatory Director

Date: \_\_\_\_\_

Email dkulmann@srcenergy.com

:

### **Attachment Check List**

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)