

DRILLING COMPLETION REPORT

Document Number:
401526707

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Dave Kulmann
 Name of Operator: SRC ENERGY INC Phone: (720) 616-4382
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-43971-00 County: WELD
 Well Name: Orr State Well Number: 10C-35-M
 Location: QtrQtr: NESE Section: 36 Township: 6N Range: 67W Meridian: 6
 Footage at surface: Distance: 2189 feet Direction: FSL Distance: 234 feet Direction: FEL
 As Drilled Latitude: 40.442247 As Drilled Longitude: -104.833383

GPS Data:
 Date of Measurement: 12/06/2017 PDOP Reading: 1.5 GPS Instrument Operator's Name: Aaron Demo

** If directional footage at Top of Prod. Zone Dist.: 1731 feet. Direction: FSL Dist.: 239 feet. Direction: FEL
 Sec: 36 Twp: 6N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 1368 feet. Direction: FSL Dist.: 1753 feet. Direction: FEL
 Sec: 35 Twp: 6N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: 80/5074-S

Spud Date: (when the 1st bit hit the dirt) 01/14/2017 Date TD: 03/05/2017 Date Casing Set or D&A: 03/06/2017
 Rig Release Date: 03/24/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14254 TVD** 7054 Plug Back Total Depth MD 14117 TVD** 7057
 Elevations GR 4726 KB 4746 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, Mud Log, CBL, (Neutron 123-43981)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	35	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,760	600	0	1,760	VISU
1ST	8+1/2	5+1/2	20	0	14,213	1,895	40	14,143	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,486		NO	NO	
SUSSEX	4,012		NO	NO	
SHANNON	4,614		NO	NO	
SHARON SPRINGS	6,855		NO	NO	
NIOBRARA	6,901		NO	NO	
FORT HAYS	7,408		NO	NO	
CODELL	7,558		NO	NO	

Comment:

No open hole logs were run on this pad as a Rule 317.p exception was granted due to nearby wells that had open hole logs run.

6 bbl wet shoe.

The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with SRC Energy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. SRC Energy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, SRC Energy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dave Kulmann

Title: Regulatory Director

Date: _____

Email: dkulmann@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401527336	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401527329	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401527328	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401527844	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401527845	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401527983	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401527985	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401527987	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401527989	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401535135	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)