

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED
FEB 3 1955



L & GAS

CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

		0	
		29	

Notice to do work
Report of work done

Land: Fee and Patented
State

Lease No. _____
W⁹
(Amen Prospect)
Field

Colorado
State

Logan
County

1 Amen NE/4 29 10N 51W 6th PM
(Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 1980 South of North Section Line and 1980 West of East
Section Line
SW NE SE SW NE SE SW NE
C SW NE, Sec. 29

The elevation above sea level is 3941' Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu ft. gravel. Pour concrete in annulus and fill to surface. WOC 24 hours. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Set 4-1/2" casing through pay and cement for production casing.

4-1/2"
DVR
FJK
OPS
HHM
AH
LD
FILE

Approved: FEB 3 1955

Date January 31, 1955

[Signature]
Director

Company THE BRITISH-AMERICAN OIL PROD. CO.

Address P. O. Box 180, Denver 1, Colo.

By [Signature]
Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.