

# COLORADO OIL AND GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS OF WELLS

FEB 3 1955

(Indicate nature of data by checking below)



L &amp; GAS

CONSERVATION COMMISSION

Locate Well Correctly

		0	
	29		

Notice of intention to drill (attach plat) XXX  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Notice to do work ☒  
 Report of work done ☐

Land: Fee and Patented ☒  
 State ☐

Lease No. \_\_\_\_\_  
 (Amen Prospect)  
 Field \_\_\_\_\_

Colorado State Logan County  
 1 (Well No.) Amen (Lease) C-SW-NE NE 1/4 (1/4 Sec.) 29 (Sec.) 10N (Twp.) 51W (Range) 6 1/4 PM (Meridian)

The Well is located 1980 South of North Section Line and 1980 West of East Section Line  
 Section Line C SW NE, Sec. 29

The elevation above sea level is 3941' Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.  
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing  
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus and fill to surface. WOC 24 hours. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Set 4-1/2" casing through pay and cement for production casing.

4-1/2"
DVR
FJK
OPS
HHM
AH
LD
FILE

Approved: FEB 3 1955

Date January 31, 1955

Company THE BRITISH-AMERICAN OIL PROD. CO.

Address P. O. Box 180, Denver 1, Colo.

By James M. Boggs  
 Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented  
 lands and in Triplicate for school and state lands.