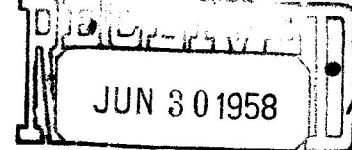


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Plains Exploration Company  
County Weld Address 1135 Petroleum Club Building  
City Denver 2 State Colorado  
Lease Name Plains Exploration Co. Well No. 1 ~~Denver 2~~ Elevation 5548' KB  
Location C SE SE Section 7 Township 9N Range 67W Meridian 6th  
(quarter quarter)  
660 feet from S Section line and 660 feet from E Section Line  
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 25, 1958Signed Russell H. Volk  
Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.  
Commenced drilling May 31, 19 58 Finished drilling June 7, 1958, 19 58

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	28#	New	159'	90 sacks cement	24		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
				AJ
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Sch. 1-E Log & Micro log Date June 7, 1958  
Was well cored? Yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Parkman	3516	3960	Shale, gray, slightly silty; sandstone, silty to very fine grain, gray, slightly glauconitic.
Sussex	4380	4522	Shale, slightly silty; sandstone, very FG, gray w/black specks, micaceous, silty.
Shannon	4866	5025	Shale, slightly silty; sandstone, FG, gray, silty, no shows.
			Hole filled with heavy mud. 15 sags cement to the bottom of the surface pipe at 153'. 10 sags plugged to top of surface.
Cored:	4510	4550	Rec. 31' shale