

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401465739

Date Received: 11/27/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Garrett Elsener
Phone: (303) 565-4600
Fax: (303) 565-4606
Email: garrett@caerusoilandgas.com

5. API Number 05-045-23236-00
6. County: GARFIELD
7. Well Name: Chevron
Well Number: 11C-17
8. Location: QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/13/2017 End Date: 09/18/2017 Date of First Production this formation: 09/19/2017

Perforations Top: 5420 Bottom: 7452 No. Holes: 222 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 64,000 bbls slickwater.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 64000 Max pressure during treatment (psi): 7228
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.69
Total acid used in treatment (bbl): 0 Number of staged intervals: 8
Recycled water used in treatment (bbl): 14720 Flowback volume recovered (bbl): 27023
Fresh water used in treatment (bbl): 49280 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/19/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 362 Bbl H2O: 3665
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 365 Bbl H2O: 3665 GOR: 0
Test Method: Flowing Casing PSI: 875 Tubing PSI: Choke Size: 34/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1067 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7135 Tbg setting date: 09/23/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: 11/27/2017 Email: garrett@caerusoilandgas.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401465739	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	-BHL and TPZ confirmed via spreadsheet from Reed Haddock. Well update has been corrected. -Formation should be WMFK-CAMEO not MESAVERDE -Choke size entered incorrectly	03/27/2018

Total: 1 comment(s)