

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Garrett Elsener
Phone: (303) 565-4600
Fax: (303) 565-4606
Email: garrett@caerusoilandgas.com

5. API Number 05-045-23242-00
6. County: GARFIELD
7. Well Name: Chevron
Well Number: 21D-17
8. Location: QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/07/2017 End Date: 09/12/2017 Date of First Production this formation: 09/14/2017

Perforations Top: 4953 Bottom: 6968 No. Holes: 216 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 64,000 bbls slickwater.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 64000 Max pressure during treatment (psi): 7461
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.63
Total acid used in treatment (bbl): 0 Number of staged intervals: 8
Recycled water used in treatment (bbl): 10880 Flowback volume recovered (bbl): 29820
Fresh water used in treatment (bbl): 53120 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/14/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 277 Bbl H2O: 2668
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 277 Bbl H2O: 2668 GOR: 0
Test Method: Flowing Casing PSI: 875 Tubing PSI: Choke Size: 40/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1073 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6675 Tbg setting date: 09/22/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: 11/21/2017 Email: garrett@caerusoilandgas.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401465761	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	-BHL and TPZ confirmed via spreadsheet from Reed Haddock. Well update has been corrected. -Formation should be WMFK-CAMEO not MESAVERDE -Choke size entered incorrectly	03/27/2018
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Total: 1 comment(s)