



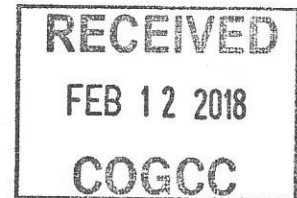
BYRON OIL INDUSTRIES, INC.

154 CLARKSON EXECUTIVE PARK
BALLWIN, MISSOURI 63011

PHONE (636) 391-8770
FAX (636) 394-0860
byronoil@aol.com

January 25, 2018

Commission Secretary
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203



Re: Notice of Alleged Violation
Document Number: 401497449

Dear Commission Secretary:

The following is the Answer to the referenced NOAV. The responses are organized by the specific Rules in the same order as listed in the Notice. The documentation and invoices are enclosed, with the more relevant pages tagged and highlighted. The Notice was received on January 2, 2018.

The most recent Field Inspection Form (Document Number 681700964, Submitted 12/21/2017) states that three (3) of the fifteen (15) corrective actions were still unresolved. Two of these have been resolved and the last remaining item involves a small puddle of water which is being investigated.

Rule 1002.f – Stormwater Management

Corrective Action: Straw waddles have been installed North and East of the pit berms and will be monitored regularly. The installation was completed on January 19, 2018. The sediment on the pasture land was used along with other soil to fill in the skim pit.

Rule 603.f – Statewide Equipment, Weeds, Waste and Trash Requirements

Corrective Action: All unused equipment sited in the Field Inspection Report has been removed as of January 19, 2018.

Rule 605.d – O&G Facilities – Mechanical Conditions

Corrective Action: Various parts including plugs, valves, pipe nipples and other materials were purchased and installed, all oily waste was hauled away and all other equipment was cleaned. All valves and fittings were tightened and we are currently waiting for snow to melt to determine if the small water puddle surrounding the well head still remains.

The water puddle had no signs of oil and there is no evidence of an integrity issue. The average flow line pressure is 30 lbs., casing pressure averages 50 lbs. and all equipment is powered by produced natural

gas. In addition, there was no unusual taste to the water which would indicate that it is not well production water. We will report the status of this water puddle as soon as possible.

902.b – Pits – General and Special Rules

Corrective Action: A T-post was installed in the produced water pit and marked at 2 ft. from the surface. This will be monitored regularly.

902.c – Pits – Pit Maintenance

Corrective Action: As noted on the most recent Field Inspection Form, oil on the water pit was less than 1%. Skimming equipment was installed and will be monitored regularly.

Rule 907 – Management of E&P Waste

Corrective Action: All remaining oily waste and the soiled weeds were hauled away on January 19, 2018, after receiving approval on Form 27. The skim pit was back filled on the same day. We are awaiting invoices and safety certification from E3 Solutions and will forward these immediately upon receipt. E3 Solutions also disposed of the tank bottoms that were previously at the well location.

Invoices for the work completed prior to January 18, 2018 are attached. The remaining invoices will be forwarded immediately upon receipt. The Field Inspection Report responses will be completed the week of January 29th.

Please advise if you have any questions or comments.

Yours truly,

A handwritten signature in blue ink, appearing to read "Richard Byron".

Richard Byron
President

Rb/nw

Copy to: dnr_cogccenforcement@state.co.us
John Axelson (without attachments)
Paul Legler Pumping

From: DNR_eForms.Helpdesk <DNR_eForms.Helpdesk@state.co.us>

To: byronoil <byronoil@aol.com>

Cc: kira.gillette <kira.gillette@state.co.us>; john.axelson <john.axelson@state.co.us>

Subject: Notice of Alleged Violation #401497449 Issued

Date: Fri, Dec 29, 2017 2:47 pm

Attachments: 401497545.pdf (581K)



Colorado Oil & Gas Conservation Commission

Department of Natural Resources

1120 Lincoln St. Suite 801

Denver, CO 80203

Phone: (303) 894-2100

FAX: (303) 894-2109

cogcc.state.co.us

Notice of Alleged Violation

Notice of Alleged Violation Document # 401497449 has been issued. Please see attachment.

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401497449

Date Issued:

12/29/2017

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 12400

Name of Operator: BYRON OIL INDUSTRIES INC

Address: 154 CLARKSON EXECUTIVE PARK

City: BALLWIN State: MO Zip: 63011

Contact Name and Telephone:

Name: Richard Byron

Phone: (636) 391-8770 Fax: ()

Email: byronoil@aol.com

Well Location, or Facility Information (if applicable):

API Number: 05-001-07346-00

Facility or Location ID:

Name: PRICE-DEGENHART

Number: 1

QtrQtr: SESE

Sec: 34

Twp: 2S

Range: 58W

Meridian: 6

County: ADAMS

ALLEGED VIOLATION

Rule: 1002.f

Rule Description: Stormwater Management

Initial Discovery Date:

Was this violation self-reported by the operator? No

Date of Violation:

Approximate Time of Violation:

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 1002.f.(2), operators shall implement and maintain best management practices (BMPs) at all oil and gas location to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. During an inspection of the Price-Degenhart #1 well, API 001-07346 ("Well") on July 12, 2017, Field Inspection Report #681700645, Staff observed evidence of sediment erosion from pit berms and transport onto pasture land to the west and south of pit. Operator was instructed to implement stormwater BMPs with a corrective action date of August 14, 2017. During a follow-up inspection conducted on August 16, 2017, Field Inspection Report #681700809, Staff confirmed that the operator had not implemented the BMPs, violating Rule 1002.f.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 08/14/2017

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Immediately implement stormwater BMPs in accordance with good engineering practices to prevent issues associated with stormwater.

Rule: 603.f

Rule Description: Statewide Equipment, Weeds, Waste, and Trash Requirements

Initial Discovery Date:

Was this violation self-reported by the operator? No

Date of Violation:

Approximate Time of Violation:

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 603.f., all locations shall be kept free of equipment not necessary for use on that lease. During a January 3, 2017 inspection of the Price-Degenhart #1 well, API 001-07346 ("Well"), Field Inspection Report #685501649, Staff observed unused equipment on the location. The report included a corrective action requirement to remove unused equipment by February 3, 2017. During a follow-up inspection on June 22, 2017, Field Inspection Report #681700582, Staff observed the continued presence of unused equipment. During a second follow-up inspection on July 12, 2017, Field Inspection Report #681700645, Staff observed the continued presence of unused equipment at the location. During a July 13, 2017 phone call, Operator confirmed that modular steel tanks documented in the above referenced Field Inspection Reports were inoperable and not in use. Operator was instructed to immediately remove unused tanks per Rule 603.f. and the 603.f. guidance document with the Corrective action date of July 7, 2017; this date was retained from previous Field Inspection Report #681700582 citation to Rule 603.f. During a third follow-up inspection conducted on August 16, 2017, Field Inspection Report #681700809, Staff observed the continued presence of unused equipment at the location. In the report, Operator was again instructed to remove unused tanks per Rule 603.f. and the 603.f. guidance document. Operator failed to keep the location free of modular steel tanks, and other unused equipment, at the Well location, violating Rule 603.f. On December 19, 2017, Staff observed that the unused tanks had been removed from the location but other unused equipment still remains.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 07/07/2017

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall remove unused equipment cited above referenced Field Inspection Reports.

Rule: 605.d

Rule Description: O&G Facilities - Mechanical Conditions

Initial Discovery Date: _____

Was this violation self-reported by the operator? No

Date of Violation: _____

Approximate Time of Violation: _____

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 605.d all production equipment shall be inspected at regular intervals and maintained in good mechanical condition. During a January 3, 2017 inspection of the Price-Degenhart #1 well, API 001-07346 ("Well"), Field Inspection Report #685501649, Staff observed oil-stained soil underlying the treater and prime mover. Staff also observed a leaking load line at the modular tanks. During a follow-up inspection on June 22, 2017, Field Inspection Report #681700582, Staff observed the continued presence of oily waste underlying the prime mover and cited oily waste underlying crude oil ASTs. This inspection also documented a puddle of water indicating a possible integrity issue at wellhead. During a second follow-up inspection on July 12, 2017, Field Inspection Report #681700645, Staff observed the continued presence of oily waste underlying production equipment and the presence of water puddle surrounding the wellhead. In this report, historical accumulations beneath modular tanks were given a corrective action date of August 14, 2017. During a third follow-up inspection conducted on August 16, 2017, Field Inspection Report #681700809, Staff observed the continued presence of oily waste underlying production equipment and presence of water puddle surrounding wellhead. New citations of oil-stained soil underlying pump jack and its exhaust also indicated integrity issues. The ongoing oily waste accumulations beneath production equipment and puddle of water surrounding wellhead indicate that equipment is not being maintained in good mechanical condition, violating Rule 605.d.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 08/14/2017

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall repair or replace all leaking equipment in the above referenced Field Inspection Reports to prevent additional releases and shall document all repairs. If there are integrity issues associated with the well, Operator shall obtain COGCC approval for repairs, complete the repairs, and timely submit documentation to COGCC Staff.

Rule: 902.b

Rule Description: Pits - General and Special Rules

Initial Discovery Date: _____

Was this violation self-reported by the operator? No

Date of Violation: _____

Approximate Time of Violation: _____

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 902.b, a method of monitoring and maintaining freeboard shall be employed at produced water pits. During an inspection of the Price-Degenhart #1 well, API 001-07346 ("Well") on July 12, 2017, Field Inspection Report #681700645, Staff observed that the Operator had no apparent method of monitoring and maintaining the freeboard. The report required the Operator to install a method of monitoring and maintaining freeboard by August 14, 2017. During a follow-up inspection on August 16, 2017, Staff observed that the Operator had not implemented any method of monitoring freeboard, violating Rule 902.b.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 08/14/2017

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall install a method to monitor freeboard at produced water pit.

Rule: 902.c

Rule Description: Pits - Pit Maintenance

Initial Discovery Date: _____

Was this violation self-reported by the operator? No

Date of Violation: _____

Approximate Time of Violation: _____

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 902.c., Byron Oil Industries (Operator) is required to prevent accumulation of oil or condensate in its pits above de minimis amounts. During a January 3, 2017 inspection of the Price-Degenhart #1 well, API 001-07346 ("Well"), Inspection Report #685501649, Staff observed that oil was inside of the produced water pit at the Price-Degenhart #1 location, Location ID 319937. Based on inspection photos, estimated oil coverage was approximately 50% of the produced water pit. The report instructed Operator to control and contain spills and clean up per Rule 906.a and to contact EPS Staff by the corrective action date of February 3, 2017. A follow-up inspection was conducted on June 22, 2017, Inspection Report #681700582, and Staff observed the continued presence of oil approximately 50% of the produced water pit. Operator was instructed to remove oil from the surface of the pit by June 23, 2017. A second follow-up inspection was conducted on July 12, 2017, Inspection Report #681700645, and Staff observed the continued presence of oil on approximately 50% of the produced water pit and documented wildlife mortality (two dead birds) inside of the produced water pit. A third follow-up inspection was conducted on August 16, 2017, Inspection Report #681700809, and Staff observed the continued presence of oil on approximately 5-10% of the produced water pit. Although, a reduction in amount of hydrocarbons was documented during in the August 2017 inspection, the Operator continued to operate the produced water pit with hydrocarbons present in greater than de minimis amounts, violating Rule 902.c.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 06/23/2017

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall immediately remove all free oil from the produced water pit and also remove any oil impacted soils from the banks or berms of the produced water pit that may be contributing free product to the surface of the pit. Any oily waste removed from the produced water pit shall be properly disposed in accordance with Rule 907.e. In addition, if oil accumulations on the pit are the result from ineffective treatment of produced water prior to placement in the production pit, then make appropriate repairs or modification to separation or skimming equipment to prevent future occurrences per Rule 907.c.(1).

Rule: 907

Rule Description: Management of E&P Waste

Initial Discovery Date: _____

Was this violation self-reported by the operator? No

Date of Violation: _____

Approximate Time of Violation: _____

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 907.a.(1), Operators shall ensure that E&P waste is properly stored, treated, or disposed to prevent threatened or actual significant adverse environmental impacts. Rule 907.e. describes proper means of disposal for oily waste, including oil-stained soil. Pursuant to Rule 907.f, operators shall remove and properly dispose of 'other E&P' waste, including tank bottoms. During a January 3, 2017 inspection of the Price-Degenhart #1 well, API 001-07346 ("Well"), Field Inspection Report #685501649, Staff observed oil-stained soil underlying the treater and prime mover. The report contained corrective actions for the operator to remove and dispose of oily waste by February 3, 2017. Staff's photos also document the presence of historical accumulations of oily waste underlying modular tanks. During a follow-up inspection was conducted on June 22, 2017, Field Inspection Report #681700582, Staff observed the continued presence of oily waste underlying prime mover and cited oily waste underlying crude oil ASTs. During a second follow-up inspection conducted on July 12, 2017, Field Inspection Report #681700645, Staff observed the continued presence of oily waste underlying production equipment and, based on the Operators' confirmation that the modular steel tanks were not in use, Staff required Operator to provide proof of proper disposal of other E&P waste and/or tank bottoms. In this report, removal of historical accumulations beneath modular tanks was given a corrective action deadline of August 14, 2017. Operator was instructed to dispose of any tank bottoms prior to removing the unused tanks by July 31, 2017. During a third follow-up inspection conducted on August 16, 2017, Field Inspection Report #681700809, Staff observed the continued presence of oily waste underlying production equipment and the steel tanks. Citations of oily waste beneath pump jack and its muffler were added with a corrective action date of September 22, 2017. To date the Operator has not provided disposal documentation for any tank bottoms to Staff. Inspections from January 2017 to August 2017 document the presence of current and historical accumulations of oily waste beneath leaking production equipment and the presence of unused tanks with tank bottoms. The Operator has failed to properly treat or dispose of E&P waste as described above, violating Rule 907. On December 19, 2017, Staff observed that the unused tanks had been removed from the location but other unused equipment still remains.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 09/22/2017

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall immediately remove and properly dispose of all accumulations of oily waste cited in above referenced Field Inspection Reports in accordance with 907.e. and shall remit disposal documentation, including documentation of the disposal of any tank bottoms previously at the Well location, required by Rule 907.b.(2). Operator shall complete the skim pit closure in accordance with the approved Form 27 (Remediation Project #10531) no later than April 30, 2018. This includes removal of all impacted material, confirmation soil sampling, waste disposal, backfill, surface grading and submittal of all supporting documentation. Operator shall submit confirmation soil sample results via supplemental eForm 27 to COGCC for approval prior to backfill of the pit.

PENALTY


Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 12/29/2017

COGCC Representative Signature: 

COGCC Representative: John Axelson

Title: East Environmental Superv

Email: john.axelson@state.co.us

Phone Num: (303) 894-2100x5115

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401497467	NOAV CERTIFIED MAIL RECEIPT
401497473	NOAV COVER LETTER

Total Attach: 2 Files

shortysofs@hotmail.com

Nº 7141

WELL NO. AND LEASE: Degenhart #1		TIME START:	FINISH:	ROAD CONDITION OK	CUSTOMERS ORDER NO. Richard Byron
CHARGE TO: BYRON Oil & Industries		MAILING ADDRESS:		CITY/STATE/ZIP:	
COUNTY: Adams	DRIVER: Ernesto, eric, Adan, juan, manuel			TRUCK NO.: 8, 7, 20, 23, 75	
DATE	DESCRIPTION	HOUR RATE	AMOUNT		
1-24-17	Hauled 5 Loads of 3/4 Road Base from pit to Location and 5 Loads of contaminated soil from Location to Landfill				
MATERIALS BOUGHT OUT		AMOUNT			
77.21 tons of 3/4 Road base		853	41		
65.08 tons of contaminated		1431	76		
SALES TAX		Hours 35		65.00	2275.00
TOTAL		2285.52		TOTAL	4560.52

WELL OWNER, OPERATOR OR CONTRACTOR:

NET 30 DAYS

APPROVED

For Customer

APPROVED

For Contractor

DESIGNATED FACILITY	18. Discrepancy Indication Space:		19. Ticket # 964262		
	Initials of Person noting discrepancy _____ Signature _____		Date _____		
	20. Management Method/Location				
	Landfill <input checked="" type="checkbox"/> Monofill _____ Location: _____				
DESIGNATED FACILITY	21. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 18				
	Printed/Typed Name Somerville		Signature [Signature]		
			Month	Day	Year
			11	24	12



OILFIELD SERVICE, INC.

15119 Nancy Avenue * P.O. Box 313

Fort Lupton, Colorado 80621

Phone 303-857-2210 * Fax 303-857-2110

Cell 720-299-3385

shortysofs@hotmail.com

Nº 7143

WELL NO. AND LEASE: Degenhart #1	TIME START:	FINISH:	ROAD CONDITION OK	CUSTOMERS ORDER NO. Richard Byro
--	-------------	---------	-----------------------------	--

CHARGE TO: BYRON oil Industries	MAILING ADDRESS:	CITY/STATE/ZIP:
---	------------------	-----------------

COUNTY: Adams	DRIVER: Emesto, Ray, eric, jeany, luis	TRUCK NO.: 8, 14, 7, 21, 23
-------------------------	--	---------------------------------------

DATE	DESCRIPTION	HOUR RATE	AMOUNT
1-25-17	Hauled 3 Loads of 3/4 Road Base and 3 Loads of fill dirt from pit to Location and 5 Loads of contaminated soil from Location to Landfill		

MATERIALS BOUGHT OUT	AMOUNT	Hours	TOTAL
41.76 tons of 3/4 Road base	480 24	38	65 ⁰⁰
41.33 tons of fill dirt	268 64		
68.46 tons of contaminated	1506 12		
SALES TAX			
TOTAL	2255 00		2470 00
			4725 00

WELL OWNER, OPERATOR OR CONTRACTOR:

NET 30 DAYS

APPROVED _____
For CustomerAPPROVED Rutilio Barro
For Contractor

DESIGNATED FACILITY	18. Discrepancy Indication Space:	19. Ticket # 964450
	Initials of Person noting discrepancy _____ Signature _____	Date _____
	20. Management Method/Location Landfill <input checked="" type="checkbox"/> Monofill _____ Location: _____	
	21. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 18 Printed/Typed Name <u>Shorty's Oilfield Service</u> Signature <u>[Signature]</u> Month <u>11</u> Day <u>15</u> Year <u>17</u>	



OILFIELD SERVICE, INC.

15119 Nancy Avenue * P.O. Box 313

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Phone 303-857-2210 * Fax 303-857-2110

Cell 720-299-3385

shortysofs@hotmail.com

Nº 7144

WELL NO. AND LEASE: Degenhart #1	TIME START:	FINISH:	ROAD CONDITION OK	CUSTOMERS ORDER NO. Richard By...
CHARGE TO: BYRON oil Industries	MAILING ADDRESS:		CITY/STATE/ZIP:	
COUNTY: Adams	DRIVER: Ernesto, eric, Luis, Adan			TRUCK NO.: 8, 7, 36, 20

DATE	DESCRIPTION	HOUR RATE	AMOUNT
1-26-17	Hauled 4 Loads of fill dirt from pit to Location and 4 Loads of contaminated Soil from Location to Landfill		

MATERIALS BOUGHT OUT	AMOUNT			
59.12 tons of fill dirt	310	38		
53.01 tons of contaminated	1166	22		
SALES TAX			Hours 28	6500
TOTAL	1476	60	TOTAL	1820 00
				3296 6

WELL OWNER, OPERATOR OR CONTRACTOR:

NET 30 DAYS

APPROVED

For Customer

APPROVED

For Contractor

DESIGNATED FACILITY

18. Discrepancy Indication Space:

19. Ticket #

Initials of Person noting discrepancy

Signature

Date

20. Management Method/Location

Landfill ☒

Monofill ☐

Location:

21. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 18

Printed/Typed Name

Signature

Month Day Year



OILFIELD SERVICE, INC.

15119 Nancy Avenue * P.O. Box 313

Fort Lupton, Colorado 80621

Phone 303-857-2210 * Fax 303-857-2110

Cell 720-299-3385

shortysofs@hotmail.com

Nº 7161

WELL NO. AND LEASE: <u>Degenhart #1</u>	TIME START:	FINISH:	ROAD CONDITION <u>OK</u>	CUSTOMERS ORDER NO. <u>Richard Byron</u>
CHARGE TO: <u>BYRON oil INDUSTRIES</u>	MAILING ADDRESS:		CITY/STATE/ZIP:	
COUNTY: <u>Adams</u>	DRIVER: <u>Ernesto, Ray</u>			TRUCK NO.: <u>8, 14</u>

DATE	DESCRIPTION	HOUR RATE	AMOUNT
1-31-17	Hauled 2 loads of contaminated soil from location to landfill and 2 loads of fill dirt from pit to location		

MATERIALS BOUGHT OUT	AMOUNT			
28.44 tons of fill dirt	149	31		
26.52 tons of contaminated	583	44		
SALES TAX			Hours <u>14</u>	65 ⁰⁰
TOTAL	732	75	TOTAL	910 00
				1642 75

WELL OWNER, OPERATOR OR CONTRACTOR:

NET 30 DAYS

APPROVED

For Customer

APPROVED

Rutilio Bano
For Contractor

DESIGNATED FACILITY	18. Discrepancy Indication Space:	19. Ticket # <u>94505</u>
	Initials of Person noting discrepancy _____ Signature _____	Date _____
	20. Management Method/Location Landfill <input checked="" type="checkbox"/> Monofill _____ Location: _____	
	21. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 18 Printed/Typed Name <u>Sonja H. Harte</u> Signature <u>[Signature]</u> Month <u>1</u> Day <u>31</u> Year <u>12</u>	

shortysofs@hotmail.com

Nº 7163

For Contractor

169-BLC-O 6 10498 (Rev. 9/14)

INVOICE & DAILY WORK REPORT



OILFIELD SERVICE, INC.

15119 Nancy Avenue * P.O. Box 313

Fort Lupton, Colorado 80621

Phone 303-857-2210 * Fax 303-857-2110

Cell 720-299-3385

shortysofs@hotmail.com

CUSTOMER Dynon oil industries inc INVOICE 3601

ADDRESS _____ DATE 1-23-17

LEASE Degenhart WELL NO. 1 CUSTOMER P.O. NO. _____ CONTRACTOR JOB NO. Richard Byron

[illegible]

EMPLOYEES TIME	HOURS	RATE	AMOUNT	EQUIPMENT	UNIT #	HOURS	RATE	AMOUNT
Operator/Foreman <i>Buddy</i>	<i>12</i>	<i>26⁰⁰</i>	<i>312⁰⁰</i>	Pickup				
Helpers <i>Redro</i>	<i>12</i>	<i>24⁰⁰</i>	<i>288⁰⁰</i>	Truck (1) Ton	<i>15</i>	<i>12</i>	<i>28⁰⁰</i>	<i>336⁰⁰</i>
<i>Gustavo</i>	<i>12</i>	<i>24⁰⁰</i>	<i>288⁰⁰</i>	Backhoe	<i>5</i>	<i>10</i>	<i>55⁰⁰</i>	<i>550⁰⁰</i>
<i>Nicolas</i>	<i>12</i>	<i>24⁰⁰</i>	<i>288⁰⁰</i>	Trencher				
				Trailer	<i>6</i>	<i>3</i>	<i>25⁰⁰</i>	<i>75⁰⁰</i>
TOTALS			<i>1176⁰⁰</i>	Dump Truck				
MATERIALS BOUGHT OUT			AMOUNT	Hotsy	<i>7</i>	<i>10</i>	<i>55⁰⁰</i>	<i>550⁰⁰</i>
				Water Truck				
				Welder				
				Bush Hog				
				TOTAL				<i>1511⁰⁰</i>
TOTAL				TOTAL INVOICE AMOUNT				<i>2687⁰⁰</i>

APPROVED _____ For Customer
APPROVED Antonio Barro For Contractor

WHITE - Original ♦ YELLOW - Office ♦ PINK - Customer

SHORTY'S

shortysofs@hotmail.com

CUSTOMER Byron Industries Inc INVOICE 3602
ADDRESS _____ DATE 1-24-17
LEASE Degenhart WELL NO. 1 CUSTOMER P.O. NO. _____ CONTRACTOR Richard Byron
JOB NO. _____

[illegible]

EMPLOYEES TIME	HOURS	RATE	AMOUNT	EQUIPMENT	UNIT #	HOURS	RATE	AMOUNT
Operator/Foreman <i>Freddy</i>	11	26 ⁰⁰	286 ⁰⁰	Pickup				
Helpers <i>Pedro</i>	11	24 ⁰⁰	264 ⁰⁰	Truck (1/2) Ton	15	28 ⁰⁰		308 ⁰⁰
<i>Gustavo</i>	11	24 ⁰⁰	264 ⁰⁰	Backhoe	5	9	55 ⁰⁰	495 ⁰⁰
<i>Nicolas</i>	11	24 ⁰⁰	264 ⁰⁰	Trencher				
				Trailer	6	3	25 ⁰⁰	75 ⁰⁰
TOTALS			1078 ⁰⁰	Dump Truck				
MATERIALS BOUGHT OUT			AMOUNT	Hotsy				
				Water Truck				
				Welder				
				Bush Hog				
				TOTAL				878 ⁰⁰
TOTAL				TOTAL INVOICE AMOUNT				1956 ⁰⁰

APPROVED _____ For Customer
APPROVED Kurtlio Barro For Contractor

WHITE - Original ♦ YELLOW - Office ♦ PINK - Customer

RECEIVED FEB 07 2017

INVOICE & DAILY WORK REPORT



OILFIELD SERVICE, INC.

15119 Nancy Avenue * P.O. Box 313

Fort Lupton, Colorado 80621

Phone 303-857-2210 * Fax 303-857-2110

Cell 720-299-3385

shortysofs@hotmail.com

CUSTOMER Byronoil Industries INVOICE 3604
 ADDRESS _____ DATE 1-26-17
 LEASE Degenhart WELL NO. 1 CUSTOMER P.O. NO. _____ CONTRACTOR JOB NO. Richard Byron

FROM	TO	HOURS	WORK PERFORMED	TOTAL AMOUNT
11:00	5:30	6.5	went to location and build fire wall around heater heater fill in with clean dirt around small pit install pit curb also vac truck pull all water from small pit and pump in to big pit	

EMPLOYEES TIME	HOURS	RATE	AMOUNT	EQUIPMENT	UNIT #	HOURS	RATE	AMOUNT
Operator/Foreman <u>Freddy</u>	6.5	26 ⁰⁰	169 ⁰⁰	Pickup				
Helpers <u>Pedro</u>	6.5	24 ⁰⁰	156 ⁰⁰	Truck (1) Ton	15	6.5	28 ⁰⁰	182 ⁰⁰
<u>Gustavo</u>	6.5	24 ⁰⁰	156 ⁰⁰	Backhoe	5	5	55 ⁰⁰	275 ⁰⁰
				Trencher				
				Trailer	6	3	25 ⁰⁰	75 ⁰⁰
				Dump Truck				
TOTALS			481 ⁰⁰					
MATERIALS BOUGHT OUT			AMOUNT	Hotsy				
				Water Truck	9	6	85 ⁰⁰	510 ⁰⁰
				Welder				
				Bush Hog				
				TOTAL				1042 ⁰⁰
TOTAL				TOTAL INVOICE AMOUNT				1523 ⁰⁰

APPROVED _____ APPROVED Rutelio Barrio
 For Customer For Contractor

INVOICE & DAILY WORK REPORT



OILFIELD SERVICE, INC.

15119 Nancy Avenue * P.O. Box 313

Fort Lupton, Colorado 80621

Phone 303-857-2210 * Fax 303-857-2110

Cell 720-299-3385

shortysofs@hotmail.com

CUSTOMER

BYRON OIL INDUSTRIES

INVOICE

3611

ADDRESS

DATE _____

2-1-17

LEASE

Degenhart (WELL NO. 1)

WELL NO.

CUSTOMER

P.O. NO.

CONTRACTOR

JOB NO

R Richard Byron

[illegible]

EMPLOYEES TIME	HOURS	RATE	AMOUNT	EQUIPMENT	UNIT #	HOURS	RATE	AMOUNT
Operator/Foreman <i>Arddy</i>	12	26 ⁰⁰	312 ⁰⁰	Pickup				
Helpers <i>Pedro</i>	12	24 ⁰⁰	288 ⁰⁰	Truck (1) Ton	15	12	28 ⁰⁰	336 ⁰⁰
<i>Guastano</i>	12	24 ⁰⁰	288 ⁰⁰	Backhoe	5	8	55 ⁰⁰	440 ⁰⁰
				Trencher				
				Trailer				
TOTALS			888 ⁰⁰	Dump Truck				
MATERIALS BOUGHT OUT			AMOUNT	Hotsy				
				Water Truck				
				Welder				
				Bush Hog				
				TOTAL				776 ⁰⁰
TOTAL				TOTAL INVOICE AMOUNT				1664 ⁰⁰

APPROVED

For Customer

APPROVED

For Contractor

WHITE - Original ♦ YELLOW - Office ♦ PINK - Customer

INVOICE & DAILY WORK REPORT



OILFIELD SERVICE, INC.

15119 Nancy Avenue * P.O. Box 313

Fort Lupton, Colorado 80621

Phone 303-857-2210 * Fax 303-857-2110

Cell 720-299-3385

shortysofs@hotmail.com

CUSTOMER Byron oil industries

INVOICE 3904

ADDRESS

DATE 7-6-11

LEASE Degenhart WELL NO. 1

CUSTOMER
P.O. NO.

CONTRACTOR
JOB NO. Paul

[illegible]

EMPLOYEES TIME	HOURS	RATE	AMOUNT	EQUIPMENT	UNIT #	HOURS	RATE	AMOUNT
Operator/Foreman				Pickup				
Helpers <i>Nicolas</i>	<i>10</i>	<i>26⁰⁰</i>	<i>260⁰⁰</i>	Truck () Ton				
				Backhoe				
				Trencher				
				Trailer				
TOTALS			<i>260⁰⁰</i>	Dump Truck				
MATERIALS BOUGHT OUT				Hotsy	<i>7</i>	<i>10</i>	<i>55⁰⁰</i>	<i>550⁰⁰</i>
				Water Truck	<i>8</i>	<i>10</i>	<i>80⁰⁰</i>	<i>800⁰⁰</i>
				Welder				
				Bush Hog				
				TOTAL				<i>1350⁰⁰</i>
TOTAL				TOTAL INVOICE AMOUNT				<i>1610⁰⁰</i>

APPROVED

For Customer

APPROVED

For Contractor

WHITE - Original ♦ YELLOW - Office ♦ PINK - Customer

15
CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103

SUPPLY COMPANY

SALES & SERVICE • SUB-SURFACE PUMPS • OCTG • OIL FIELD SUPPLIES • PRODUCTION EQUIPMENT

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK

SOLD
TO

BALLWIN MO 63011

BYRONOI-500

REMIT TO:

P.O. Box 206620
Dallas, TX 75320-6620
Phone 806/669-1103

RECEIVED JUL 25 2017

INVOICE NO. 5089562
INVOICE DATE 7/19/2017
DATE SHIPPED 7/11/2017
STORE FT. MORGAN, CO.
ORDER NO. DEGENHART
LEASE
WELL NO.
DESTINATION CO
SHIP VIA DEL
D.T. NUMBER FM049778

QUANTITY		ITEM NO.	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	AMOUNT
2.00		0043000100	1" FS SQ HEAD PLUG-DOM			\$2.37	\$4.74
2.00		0002000200	2" STD BULL PLUG-DOM			\$20.51	\$41.02
2.00		0002000300	3" STD BULL PLUG-DOM			\$32.06	\$64.12
1.00		0008090030	30Z. TUBE KOLOR KUT WATER FINDING PASTE			\$5.26	\$5.26

SALESMAN FT. MORGAN, CO.

PAID
7/25/2017

ERMS: NET 30 DAYS, 18% PER ANNUM
his order is subject to the terms and conditions on the reverse side of invoice.
A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS.

Fed. ID No. 75-2352066

THANK YOU!

APPROVED BY:

INVOICE

COMMENTS

SUB TOTAL	\$115.14
TAX	\$3.34
FREIGHT	\$0.00
LABOR	\$0.00
Trade Discount	\$0.00
TOTAL \$	\$118.48

10/5

CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103



SUPPLY COMPANY

REMIT TO:

P.O. Box 206620
Dallas, TX 75320-6620
Phone 806/669-1103

SALES & SERVICE • SUB-SURFACE PUMPS • OCTG • OIL FIELD SUPPLIES • PRODUCTION EQUIPMENT

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK

SOLD
TO

BALLWIN MO 63011

BYRONOI-500

5090248

8/31/2017

8/31/2017

FT. MORGAN, CO.

PRICE DEGENHART

CO

DEL

FM050241

INVOICE NO.

INVOICE DATE

DATE SHIPPED

STORE

ORDER NO.

LEASE

WELL NO.

DESTINATION

SHIP VIA

D.T. NUMBER

SALESMAN

FT. MORGAN, CO.

QUANTITY	ITEM NO.	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	AMOUNT
1.00	0041403000	3" STD BLK TEE-DOM			\$44.03	\$44.03
1.00	0042103020	3" X 2" CI HEX BUSHING-DOM			\$10.73	\$10.73
1.00	0043402000	2" 2000# FS TEE-DOM			\$15.11	\$15.11
1.00	0074910330	3" #1033 1000# CHECK VALVE			\$118.18	\$118.18
2.00	0400300080	3" X 8" STD BLK BW PIPE NIPPLE			\$25.71	\$51.42
2.00	0400300060	3" X 6" STD BLK BW PIPE NIPPLE			\$17.61	\$35.22
2.00	0400300100	3" X 10" STD BLK BW PIPE NIPPLE			\$27.19	\$54.38
2.00	0041993010	3" FIG 100 HAMMER UNION-DOM			\$34.46	\$68.92
1.00	0002020200	2" STD BULL PLUG W/1/2" TAP-DOM			\$14.31	\$14.31
1.00	0024962550	1/2" 6000# MXF BALON NEEDLE VALVE N463-MF			\$30.55	\$30.55
20.00	0001035302	1" X 520' TEFLON TAPE USA			\$3.20	\$64.00
2.00	0008000008	1 PT CAN BRUSH TOP RECTORSEAL #5			\$19.99	\$39.98
1.00	0400200060	2" X 6" STD BLK BW PIPE NIPPLE			\$11.60	\$11.60
1.00	0400200080	2" X 8" STD BLK BW PIPE NIPPLE			\$12.56	\$12.56
1.00	0400200100	2" X 10" STD BLK BW PIPE NIPPLE			\$16.36	\$16.36
1.00	0041992010F	2" FIG 100 HAMMER UNION			\$32.00	\$32.00

ENTERED
9/11/17

TERMS: NET 30 DAYS, 18% PER ANNUM

Fed. ID No. 75-2352066

This order is subject to the terms and conditions on the reverse side of invoice.

A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS.

APPROVED BY: _____

INVOICE

COMMENTS _____

THANK YOU!

SUB TOTAL

TAX

FREIGHT

LABOR

Trade Discount

TOTAL \$

\$619.35

\$17.97

\$0.00

\$0.00

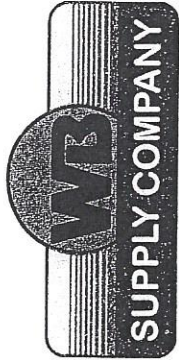
\$637.32

CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103

REMIT TO:

P.O. Box 206620
Dallas, TX 75320-6620
Phone 806/669-1103



SALES & SERVICE • SUB-SURFACE PUMPS • OCTG • OIL FIELD SUPPLIES • PRODUCTION EQUIPMENT

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK

SOLD
TO

BALLWIN MO 63011

BYRONOI-500

SALESMAN

FT. MORGAN, CO.

QUANTITY	ITEM NO.	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	AMOUNT
1.00	999	8' ROUND STOCK TANK			\$363.62	\$363.62
1.00	999	NORWESCO 1550 X 87" VER			\$713.31	\$713.31
1.00	999	BANJO 3" X 45 DEG ST EL			\$37.38	\$37.38
1.00	999	BANJO 3" POLY BULKHEAD FITTING			\$29.79	\$29.79
100.00	999	FT 3" HDPE PIPE			\$3.38	\$338.00
3.00	999	3" X 3" HDPE TRANS			\$85.46	\$256.38
4.00	999	4" X " X 8' TREATED BOARDS			\$17.85	\$71.40
50.00	999	2" X 4" X 8' TREATED BOARD			\$9.33	\$466.50
12.00	999	26"X8' CORR. STRONGBARN			\$18.19	\$218.28
6.00	999	26"X9' CORR. STRONGBARN			\$19.02	\$114.12
1.00	999	1-7/8" X 5/16" NUTSETTER IMPACT RATED			\$7.77	\$7.77
1.00	999	BOX OF #5 NAILS			\$18.16	\$18.16
2.50	999	LB 1" PAINTED TEK PER BAG			\$15.10	\$37.75
1.00	0410302000	3" X 2" STD SWAGE NIPPLE-DOM			\$14.46	\$14.46
1.00	0009003000	3" API LINE PIPE COUPLING-DOM			\$24.00	\$24.00

PAID
9/11/2017

TERMS: NET 30 DAYS, 18% PER ANNUM

Fed. ID No. 75-2352066

This order is subject to the terms and conditions on the reverse side of invoice.

A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS.

THANK YOU!

APPROVED BY:

INVOICE

COMMENTS

SUB TOTAL	\$2,710.92
TAX	\$78.62
FREIGHT	\$0.00
LABOR	\$0.00
Trade Discount	\$0.00
TOTAL \$	\$2,789.54

ORIGINAL INVOICE

RECEIVED SEP 11 2017

5090237

8/31/2017

8/29/2017

FT. MORGAN, CO.

PRICE DEGANHART

CO

DEL

FM050214

CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103



REMIT TO:

P.O. Box 206620
Dallas, TX 75320-6620
Phone 806/669-1103

SALES & SERVICE • SUB-SURFACE PUMPS • OCTG • OIL FIELD SUPPLIES • PRODUCTION EQUIPMENT

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK

SOLD
TO

[] BALLWIN MO 63011

BYRONOI-500

INVOICE NO.
INVOICE DATE

DATE SHIPPED
STORE

ORDER NO.
LEASE

WELL NO.
DESTINATION
SHIP VIA
D.T. NUMBER

5090445
9/15/2017
9/12/2017
FT. MORGAN, CO.
PRICE DEGENHART
CO
DEL
FM050333

SALESMAN

FT. MORGAN, CO

QUANTITY	ITEM NO.	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	AMOUNT
5.00	999	8' X 26" WIDE CORRIGATED SHEETING			\$19.02	\$95.10

TERMS: NET 30 DAYS, 18% PER ANNUM
This order is subject to the terms and conditions on the reverse side of invoice.
A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS.

THANK YOU!

SUB TOTAL	\$95.10
TAX	\$2.76
FREIGHT	\$0.00
LABOR	\$0.00
Trade Discount	
TOTAL \$	\$97.86

APPROVED BY: _____
INVOICE
COMMENTS _____

CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103



REMIT TO:

P.O. Box 206620
Dallas, TX 75320-6620
Phone 806/669-1103

SALES & SERVICE • SUB-SURFACE PUMPS • OCTG • OIL FIELD SUPPLIES • PRODUCTION EQUIPMENT

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK

SOLD
TO

[] BALLWIN MO 63011

BYRONOI-500

INVOICE NO. _____
INVOICE DATE _____
DATE SHIPPED _____
STORE _____
ORDER NO. _____
LEASE _____
WELL NO. _____
DESTINATION _____
SHIP VIA _____
D.T. NUMBER _____

5090451
9/15/2017
9/14/2017
FT. MORGAN, CO.
PRICE DEGENHART

CO _____
DEL _____
FM050348

QUANTITY		ITEM NO.	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	AMOUNT
5.00	1.00	999 5100030365	6" x 8 WOODEN POST 3" X 6-1/2 WOOD POST			\$23.90 \$10.50	\$119.50 \$10.50

SALESMAN FT. MORGAN CO

TERMS: NET 30 DAYS, 18% PER ANNUM
This order is subject to the terms and conditions on the reverse side of invoice.
A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS.

Fed. ID No. 75-2352066

THANK YOU!



APPROVED BY: _____
INVOICE
COMMENTS _____

SUB TOTAL	\$130.00
TAX	\$3.77
FREIGHT	\$0.00
LABOR	\$0.00
Trade Discount	\$0.00
TOTAL \$	\$133.77

ORIGINAL INVOICE

CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103



REMIT TO:

P.O. Box 206620
Dallas, TX 75320-6620
Phone 806/669-1103

INVOICE NO.
INVOICE DATE

DATE SHIPPED
STORE

ORDER NO.
LEASE

WELL NO.
DESTINATION
SHIP VIA
D.T. NUMBER

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK

SOLD
TO

BALLWIN MO 63011

BYRONOI-500

SALESMAN

FT. MORGAN, CO.

QUANTITY	ITEM NO.	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	AMOUNT
3.00	0041103000	3" STD BLK 90 DEG ELL-DOM			\$36.75	\$110.25

TERMS: NET 30 DAYS, 18% PER ANNUM
This order is subject to the terms and conditions on the reverse side of invoice.
A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS.

Fed. ID No. 75-2352066

THANK YOU!

APPROVED BY:

INVOICE

COMMENTS

SUB TOTAL	\$110.25
TAX	\$3.20
FREIGHT	\$0.00
LABOR	\$0.00
Trade Discount	
TOTAL \$	\$113.45

CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103



SUPPLY COMPANY

REMIT TO:

P.O. Box 972856
Dallas, TX 75397-2856
Phone 806/669-1103

SALES & SERVICE • SUB-SURFACE PUMPS • OCTG • OIL FIELD SUPPLIES • PRODUCTION EQUIPMENT

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK

SOLD
TO

BALLWIN MO 63011

BYRONOI-500

INVOICE NO.
INVOICE DATE

DATE SHIPPED
STORE

ORDER NO.
LEASE

WELL NO.
DESTINATION
SHIP VIA
D.T. NUMBER

RECEIVED AUG 28 2017

5090135
8/25/2017
8/22/2017
FT. MORGAN, CO.
PRICE DEGAN-HARDT
CO
DEL
FM050169

QUANTITY		ITEM NO.	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	AMOUNT
10.00		5100030608	6" X 8' CCA TREATED WOOD POST			\$22.65	\$226.50
30.00		5100030505	5-1/2' T-POST			\$5.32	\$159.60
2.00		999	4' GREEN WALK-THROUGH GATE			\$106.65	\$213.30
3.00		5100030512	ROLL 2-POINT BARBED WIRE			\$68.81	\$206.43
50.00		999	48" FENCE STAY			\$0.84	\$42.00
1.50		5100192000	T-POST CLIPS			\$4.65	\$6.98

THANK YOU!

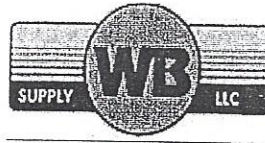
TERMS: NET 30 DAYS, 18% PER ANNUM
This order is subject to the terms and conditions on the reverse side of invoice.
A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS.

SUB TOTAL	\$854.81
TAX	\$24.80
FREIGHT	\$0.00
LABOR	\$0.00
Trade Discount	
TOTAL \$	\$879.61

APPROVED BY: _____
INVOICE
COMMENTS

REMIT TO:

P.O. BOX 206620
DALLAS, TX 75320-6620
PHONE 806/669-1103

**CGKRESPONDENCE TO:**

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103

SALES & SERVICE * SUB-SURFACE PUMPS * OCTG * OIL FIELD SUPPLIES * PRODUCTION EQUIPMENT

INVOICE NO.	5090628
INVOICE DATE:	09/26/2017
Ship Date:	09/18/2017
Store:	500
Customer PO:	
Lease:	PRICE DEGENHART
Well No.:	
AFE No.:	
Destination:	CO
Ship Via:	DEL
Order By:	
Sign By:	
DT Number:	FM050383

**SOLD
TO:**

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK
BALLWIN, MO 63011

BYRONOI-500

QUANTITY	ITEM NO.	DESCRIPTION	UNIT PRICE	AMOUNT
1.00	0041403000	3" STD BLK TEE-DOM	\$44.03	\$44.03
2.00	0400300040	3" X 4" STD BLK BW PIPE NIPPLE	\$13.17	\$26.34
1.00	0041103000	3" STD BLK 90 DEG ELL-DOM	\$36.75	\$36.75
1.00	0014100030	3" X 3" TRANSITION FITTING SDR11	\$63.08	\$63.08
1.00	0009003000	3" API LINE PIPE COUPLING-DOM	\$24.00	\$24.00
1.00	0400300120	3" X 12" STD BLK BW PIPE NIPPLE	\$31.37	\$31.37
1.00	0400300060	3" X 6" STD BLK BW PIPE NIPPLE	\$17.61	\$17.61
2.00	5100030506	6' STEEL T-POST	\$9.70	\$19.40

TERMS: NET 30 DAYS, 18% PER ANNUM Fed. ID No. 27-2988323
This order is subject to the terms and conditions on the reverse side of invoice.
A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS

THANK YOU!

Subtotal	\$262.58
Tax	\$7.62
Freight	\$0.00
Labor	\$0.00
Trade Disc	\$0.00
Total	\$270.20

APPROVED BY:

ORIGINAL INVOICE

**DELIVERY TICKET**

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103

SUBSURFACE PUMPS * OIL FIELD SUPPLIES * PRODUCTION EQUIPMENT * SALES & SERVICE

SOLD TO:

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK
BALLWIN, MO 63011

BYRONOI-500

D.T. Number: FM050383
Date: 09/18/2017
Ship Date: 09/18/2017
Store: 500
Customer PO:
Lease: PRICE DEGENHART
Well No.:

AFE No.:
Destination: CO
Ship Via: DEL
Batch ID: FTMRGN RDY INV
Salesman: 500-DEB H
Cost Center:

Work Order #:
Order By: JUAN
Sign By:
Major Code:
Minor Code:
Property #:

QTY	ITEM NO.	DESCRIPTION	UNIT PRICE	AMOUNT
1	0041403000	3" STD BLK TEE-DOM	\$44.03	\$0.00
2	0400300040	3" X 4" STD BLK BW PIPE NIPPLE	\$13.17	\$0.00
1	0041103000	3" STD BLK 90 DEG ELL-DOM	\$36.75	\$0.00
1	0014100030	3" X 3" TRANSITION FITTING SDR11	\$63.08	\$0.00
1	0009003000	3" API LINE PIPE COUPLING-DOM	\$24.00	\$0.00
1	0400300120	3" X 12" STD BLK BW PIPE NIPPLE	\$31.37	\$0.00
1	0400300060	3" X 6" STD BLK BW PIPE NIPPLE	\$17.61	\$0.00
2	5100030506	6' STEEL T-POST	\$9.70	\$0.00

TERMS: NET 30

THANK YOU.

RECEIVED BY: _____

Subtotal	\$0.00
Tax	\$7.62
Freight	\$0.00
Labor	\$0.00
Total	\$270.20

DELIVERD BY:



Today's Date 9-7-17	Pulled By: SV	Ordered By: Jason	Sign By:
------------------------	------------------	----------------------	----------

Directions:

FM0 50383

[illegible]

REMIT TO:

P.O. BOX 206620
DALLAS, TX 75320-6620
PHONE 806/669-1103



CORRESPONDENCE TO:

P.O. DRAWER 2479
PAMPA, TX 79066-2479
PHONE 806/669-1103

SALES & SERVICE * SUB-SURFACE PUMPS * OCTG * OIL FIELD SUPPLIES * PRODUCTION EQUIPMENT

INVOICE NO.	5091116
INVOICE DATE:	10/30/2017
Ship Date:	10/25/2017
Store:	500
Customer PO:	
Lease:	PRICE DEGENHART
Well No.:	
AFE No.:	
Destination:	CO
Ship Via:	DEL
Order By:	
Sign By:	
DT Number:	FM050778

**SOLD
TO:**

BYRON OIL INDUSTRIES, INC.
154 CLARKSON EXECUTIVE PARK
BALLWIN, MO 63011

BYRONOI-500

[illegible]

TERMS: NET 30 DAYS, 18% PER ANNUM Fed. ID No. 27-2988323
This order is subject to the terms and conditions on the reverse side of invoice.
A COPY OF THIS INVOICE MUST ACCOMPANY ALL RETURNS

THANK YOU!

Subtotal	\$259.54
Tax	\$7.53
Freight	\$0.00
Labor	\$0.00
Trade Disc	\$0.00
Total	\$267.07

APPROVED BY:

ORIGINAL INVOICE

RECEIVED OCT 02 2017

Champion Oilfield Service Inc.

Invoice

P.O. Box 96

Wiggins, CO 80654

Phone # (970)-483-7252

Fax # (970)-483-7253

Date	Invoice #
9/25/2017	18338

Build Fencing, Location
wide Clean up, cut up
unused tanks, hauling of unused tubing,
soil and tanks, installing skim tank,
removed trash.

Bill To
Byron Oil Industries 154 Clarkson Executive Park Ballwin, MO 63011

P.O./AFE#

Lease

Terms

Price Deganhart

Net 30

Quantity	Description	Rate	Amount
	8-21-17 To 9-20-17		
240.5	Truck & Tools	33.00	7,936.50
48	Back-Hoe	55.00	2,640.00
13	Trailer	26.50	344.50
5	Skid Steer	45.00	225.00
4.5	Manlift	50.00	225.00
7	Hotsy Pressure Washer	55.00	385.00
2	Fusing Machine	50.00	100.00
240.5	Foreman	32.00	7,696.00
221.5	Hands	29.00	6,423.50
1	Demolition saw	245.72	245.72
	8-21-17 Hauled trailer to location- Drove to WB Supply & ordered all the parts needed to build fence around containment		
	8-22-17 Picked up parts for fence from WB Supply- Went to location & cleaned up old tubing- Built fence around tank containment		
	8-23-17 Picked up trailer from Champion's yard- Drove to Bonanza location on 70 Ranch to load back hoe- Hauled back hoe to location & dropped off- Picked up parts from WB Supply then drove to location- Re-built 2" gas line & 3" oil line on heater treater- Moved old tanks- Dug up & cut risers- Cleaned up location		
	8-24-17 Hauled off old tubing from location- Picked up stock tank & plastic tank- Hauled to Champion's shop & cut bottoms out of stock tank		
	8-29-17 Loaded up tanks & pipe from shop- Went to WB to pick up building supplies- Hauled tanks & supplies to location		
	9-01-17 Drove to location & dug out skim pit using back hoe- Dug up old water & gas line to skim pit- Started cutting up tanks- Drove to Champion's shop to hook up to Hotsy- Filled up Hotsy then hauled to location to drop off- Dug trench with back hoe to expose 3 old lines		
	9-05-17 Drove to location & finished trench to treater- Dug out more of skim pit- Pulled out all old piping from skim pit to water pit- Cut up tanks using demo saw & smashed using back hoe- Used back hoe to load tanks on trailer		
	9-06-17 Drove to location & built temporary containment- used back hoe to dig out more contaminated soil from old pit- Cut up old tanks using saw- Hauled man lift off		
		Total	

Champion Oilfield Service Inc.

P.O. Box 96

Wiggins, CO 80654

Phone # (970)-483-7252

Fax # (970)-483-7253

Invoice

Date	Invoice #
9/25/2017	18338

Bill To
Byron Oil Industries 154 Clarkson Executive Park Ballwin, MO 63011

P.O./AFE#

Lease	Terms
Price Deganhart	Net 30

Quantity	Description	Rate	Amount
	<p>9-07-17 Drove to location & fused polly pipe together- Drilled two 4 1/2" holes in tank to add bushing- Measured out & dug area for the new tank pit- Drove to WB Supply to pick up parts- Drove to location & cut holes in tank</p> <p>9-08-17 Drove to location & set tank added 90's & tied in to tank- Dug a trench from tank to treater for polly- Hooked up polly to treater- Back filled trench- Smoothed out area- Made a ramp on old pit</p> <p>9-11-17 Drove to location & dug trench for drain from pit to pond- Set polly & hooked it up to tank-installed metal ring around skim tank- Built shed around piping on treater- Load tank on trailer</p> <p>9-12-17 Drove to WB Supply to pick up siding- Drove to location & put siding on treater house- Re-built berm around treater- Back filled around skim tank & smoothed out location</p> <p>9-13-17 Loaded up Skid Steer- Picked up old fence- Hauled off location</p> <p>9-14-17 Drove to shop to hook up trailer- Went to WB Supply to order wood post- Drove to location & measured out area for fence- Used Skid Steer to drill four holes- Put in wood post & T-post- Put up 4 rows of barbed wire- Cleaned up oil in water pit- Hauled trash off location</p> <p>9-15-17 Drove to location & cut up pipe- Cleaned up oil that came out of old pipe- Started building berm around skim tank</p> <p>9-16-17 Drove to location & finished berm around skim tank- Drilled & set wood post for more fence- Cleaned out engine house & put new dirt back in</p> <p>9-18-17 Drove to location- Cleaned up oil from around water pit & oily weeds- Hauled Skid Steer back to shop</p> <p>9-20-17 Drove to location- Ran wire around skim tank & put fence back up around water pit- Picked up trash & returned wire back to WB</p>		
Total			\$26,221.22

**Earth, Energy and
Environmental Solutions, LLC**

PO Box 905
Fort Morgan, CO 80701-0905
P: 970.768.5388
P: 970.768.2223
j.grooms@E-3Solutions.com

Remove & Dispose of
Oil From water pit.
Shorty's oilfield service
was hired To Do This in
January 2017, but Failed
To Do So.

RECEIVED OCT 10 2017



SOLUTIONS
LLC
"Servicing the Oil & Gas Industry"

Bill To

Byron Oil Industries
154 Clarkson Executive Park
Ballwin, MO 63011

Invoice

Date	Invoice #
10/1/2017	6858
Due Date	Terms
10/31/2017	Net 30
Rate	Amount
235.00	3,701.25
0.89	2,242.80
200.00	200.00
110.00	825.00
100.00	1,275.00
0.65	39.00
110.00	1,155.00
100.00	875.00
17.00	4,590.00

Lease		Price Deganhart		
Item	Quantity	Description		
HE-25	15.75	Work ordered by: Paul Legler 07.14.17 Quad-axle HydroExcavator w/ operator. - Skim heavy oil/slurry from water pit as oil is pushed across pit w/ high pressure high volume pressure washer. Unload slurry to vac transports when full. All transports full, haul last to disposal, washout vac tank, return to yard.		
Prod. Slurry	2,520	Landfill disposal fee of production slurry per gallon. - Costs include: Manifest fee, profile processing fee, landfill fuel surcharge fee, state environmental fee, hazardous-substance response fee.		
Washout Fee Unit #04	1 7.5	Washout vac tank - Flat rate. 150 bbl vac transport with operator. - Vac fluid from hydrovac when full, haul back to yard. Will haul to disposal on later date.		
Unit #02	12.75	130 bbl vac transport with operator. - Vac fluid from hydrovac when full, haul back to yard. Will haul to disposal on later date.		
Water	60	Bbls of fresh water. - Water used to push oil/slurry on pit to hydrovac.		
Unit #04	10.5	07.17.17 150 bbl vac transport with operator. - Haul load (145 bbls) to disposal, wait in line for other trucks to finish, dump load, washout vac tank, return to yard. 145 bbls hauled to disposal.		
Unit #02	8.75	130 bbl vac transport with operator. - Haul load (125 bbls) to disposal, wait in line for other trucks to finish, dump load, washout vac tank, return to yard. 125 bbls hauled to disposal.		
Disposal fee	270	Disposal of slurry/solids per bbl.		
				Total

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"Servicing the Oil & Gas Industry"

Bill To

Byron Oil Industries
154 Clarkson Executive Park
Ballwin, MO 63011

Invoice

Date	Invoice #
10/1/2017	6858
Due Date	Terms
10/31/2017	Net 30

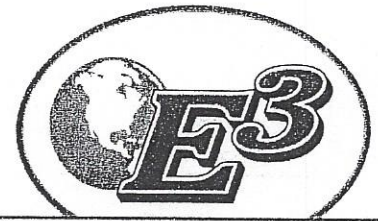
Lease

Price Deganhart

Item	Quantity	Description	Rate	Amount
Washout Fee	1	Washout vac tank - Flat rate. - 90 minute washout of solids from vac tank on unit #02.	300.00	300.00
Washout Fee	1	Washout vac tank - Flat rate. - 30 minute washout of solids from vac tank on unit #04.	200.00	200.00
Unit #04	14	08.22.17 150 bbl vac transport with operator. - Vac oily water/mud from skim pit, vac slurry from hydrovac when full, haul slurry to disposal, return to yard, washout vac tank w/ hydrovac. Washout system at disposal broke down.	110.00	1,540.00
Unit #00	13	130 bbl vac transport with operator. - Vac slurry from hydrovac when full, haul load back to yard, disposals closed for day, will haul to disposal on later date.	100.00	1,300.00
HE-25	13	Quad-axle HydroExcavator w/ operator. - Vac, jet and clean solids/slurry from inside two old oil production tanks, unload to vac tankers when full. - Vac heavy oily mud from skim pit. - Skim oil from water pit, unload to vac tankers when full. All tankers full haul remaining load back to yard, all disposals closed for day, will haul to disposal on later date.	235.00	3,055.00
Water	60	Bbls of fresh water. - Water used to clean insides of tanks and to push oil on water pit to skim w/ hydrovac.	0.65	39.00
Washout Fee	1	Washout vac tank - Flat rate. - Washout solids/slurry from vac transport at E3's yard w/ hydrovac.	235.00	235.00
Disposal fee	140	Disposal of solids/slurry per bbl. 08.24.17	17.00	2,380.00
			Total	

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Environmental Solutions, LLC**

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Bill To

Byron Oil Industries
154 Clarkson Executive Park
Ballwin, MO 63011

Invoice

Date	Invoice #
10/1/2017	6858
Due Date	Terms
10/31/2017	Net 30

Lease

Price Deganhart

Item	Quantity	Description	Rate	Amount
Unit #00	6.5	130 bbl vac transport with operator. - Haul load from yard to disposal, washout vac tank (1 hour washout), return to yard.	100.00	650.00
Disposal fee	125	Disposal of solids/slurry per barrel.	17.00	2,125.00
Washout Fee	1	Washout vac tank - Flat rate. - 1 hour washout.	250.00	250.00
HE-25	6.25	Quad-axle HydroExcavator w/ operator. - Haul load from yard to disposal, dump load, washout vac tank, return to yard.	235.00	1,468.75
Prod. Slurry	1,260	- Disposal ticket #145866 Landfill disposal fee of production slurry per gallon.	0.89	1,121.40
Washout Fee	1	- Costs include: Manifest fee, profile processing fee, landfill fuel surcharge fee, state environmental fee, hazardous-substance response fee. Washout vac tank - Flat rate.	175.00	175.00
All invoices due on presentation. Balances over 30 days will be assessed interest at 1.5% per month with a \$5.00 minimum. Plus reasonable costs of collections including attorney's fees. Thank you.			Total	\$29,742.20

RECEIVED NOV 9 8 2017

WELD LABORATORIES, INC.

Weld Laboratories
1527 1st Avenue
Greeley, CO 80631

1527 First Avenue • Greeley, Colorado 80631
Phone: (970) 353-8118 • Fax: (970) 353-1671
www.weldlabs.com

BILL TO

Byron Oil
154 Clarkson Executive Park
Ballwin, MO 63011

DATE	INVOICE #
10/31/2017	17-35265

Invoice

TERMS	DUE DATE
Net 30	11/30/2017

LAB NO.	CLIENT	DESCRIPTION	QTY	RATE	AMOUNT
E17292-1	Price-Degenhart 104647	BTEX	1	66.00	66.00
				Total	\$66.00

Sampling procedures can affect the value of analytical results – customers are advised to use appropriate sampling protocol to ensure samples are truly representative of the bulk sample.

extra copy

WELD LABORATORIES, INC.

1527 First Avenue • Greeley, Colorado 80631

Phone: (970) 353-8118 • Fax: (970) 353-1671

www.weldlabs.com

October 30, 2017

Byron Oil
154 Clarkson Executive Park
Ballwin, MO 63011

Laboratory No.: E17292-1A

Project: Water: 10-18-17

Sample: Skim Pit - Paul Legler

Location: Price-Degenhart 104647

Analyses performed according to methods in notes below

	Results	Units	Surr Recovery (%)
TRPH	NA	µg/L - ppb	NA
TEH (DRO)	NA	µg/L - ppb	NA
TVH (GRO)	NA	µg/L - ppb	NA
Benzene	29376.0	µg/L - ppb	106.1
Toluene	2538.0	µg/L - ppb	106.1
Ethyl-benzene	61.4	µg/L - ppb	106.1
m,p-Xylene	286.0	µg/L - ppb	106.1
o-Xylene	86.3	µg/L - ppb	106.1
Sat. Paste pH	NA	SI	NA
Sat. Paste EC	NA	µS/cm	NA
Sat. Paste Saturation%	NA	%	NA
Sat. Paste TDS	NA	mg/L	NA
Sat. Paste SAR	NA	—	NA

Notes:

TRPH = Total Recoverable Petroleum Hydrocarbons (EPA Method 1664, Soxhlet extracted SGT-HEM)

DRO = Diesel Range Organics, GRO = Gas Range Organics

TVH = Total Volatile Hydrocarbons (C6-C10 EPA 8015, EPA 5030/5035 purge and trap)

TEH = Total Extractable Hydrocarbons (Diesel #2 C11-C28, EPA Method 8015 solvent extraction)

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes (EPA 8015, EPA 5030/5035 purge and trap)

VOC = Volatile Organic Compounds (EPA 8260B, EPA 5030/5035 purge and trap)

U = Compound analyzed but not detected, NA = Not Applicable or Not Analyzed


Project Manager

10-30-17
Date

Sampling procedures can affect the value of analytical results – customers are advised to use appropriate sampling protocol to ensure samples are truly representative of the bulk sample.

RECEIVED DEC 37 2017

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1527 1st Avenue
Greeley, CO 80631

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Phone: (970) 353-8118 • Fax: (970) 353-1671
www.weldlabs.com

DATE	INVOICE #
12/22/2017	17-35592

Invoice**BILL TO**

Byron Oil
154 Clarkson Executive Park
Ballwin, MO 63011

Received Permission To Finish
Skim Pit Friday, January 12, 2018.
(Form 27)

All Work Completed January 19, 2018.
Awaiting Invoices & certifications.

TERMS	DUE DATE
Net 30	1/21/2018

LAB NO.	DESCRIPTION	QTY	RATE	AMOUNT
E17332-3	Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)	2	66.00	132.00
"	Gasoline Range Organics (TVPH)	2	66.00	132.00
"	TRPH, pH, Ec, SAR package	2	100.00	200.00
"	Diesel Range Organics (DRO)	2	89.00	178.00
			Total	\$642.00

Sampling procedures can affect the value of analytical results – customers are advised to use appropriate sampling protocol to ensure samples are truly representative of the bulk sample.

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December 14, 2017

Byron Oil
154 Clarkson Executive Park
Ballwin, MO 63011

Laboratory No.: E17332-3B
Sample: Bottom of Pit

Project: Price Degenhart
Location: Pit #104647

Analyses performed according to methods in notes below

	Results	Units	Surr Recovery (%)
TRPH	110	mg/kg-dry-wt	80.4
TEH (DRO)	U	mg/kg-dry-wt	101.7
TVH (GRO)	0.08	mg/kg-dry-wt	100.8
Benzene	68.0	µg/kg-dry-wt	100.8
Toluene	U	µg/kg-dry-wt	100.8
Ethylbenzene	1.3	µg/kg-dry-wt	100.8
m,p-Xylene	6.1	µg/kg-dry-wt	100.8
o-Xylene	U	µg/kg-dry-wt	100.8
Sat. Paste pH	7.9	SI	NA
Sat. Paste EC	11.2	mS/cm	NA
Sat. Paste Saturation%	24.0	%	NA
Sat. Paste TDS	7187	mg/L	NA
Sat. Paste SAR	17.4	--	NA

Notes:

TRPH = Total Recoverable Petroleum Hydrocarbons (EPA Method 1664, Soxhlet extracted SGT-HEM)
DRO = Diesel Range Organics, GRO = Gas Range Organics
TVH = Total Volatile Hydrocarbons (C6-C10 EPA 8015, EPA 5030/5035 purge and trap)
TEH = Total Extractable Hydrocarbons (Diesel #2 C11-C28, EPA Method 8015 solvent extraction)
BTEX = Benzene, Toluene, Ethylbenzene, Xylenes (EPA 8015, EPA 5030/5035 purge and trap)
VOC = Volatile Organic Compounds (EPA 8260B, EPA 5030/5035 purge and trap)
U = Compound analyzed but not detected, NA = Not Applicable or Not Analyzed


Project Manager

12-15-17
Date

WELD LABORATORIES, INC.

1527 First Avenue • Greeley, Colorado 80631

Phone: (970) 353-8118 • Fax: (970) 353-1671

www.weldlabs.com

December 14, 2017

Byron Oil
154 Clarkson Executive Park
Ballwin, MO 63011

Laboratory No.: E17332-3A

Project: Price Degenhart

Sample: Side of Pit

Location: Pit #104647

Analyses performed according to methods in notes below

	Results	Units	Surr Recovery (%)
TRPH	13	mg/kg-dry-wt	80.4
TEH (DRO)	U	mg/kg-dry-wt	100.8
TVH (GRO)	0.004	mg/kg-dry-wt	142.7
Benzene	U	µg/kg-dry-wt	142.7
Toluene	U	µg/kg-dry-wt	142.7
Ethyl-benzene	U	µg/kg-dry-wt	142.7
m,p-Xylene	U	µg/kg-dry-wt	142.7
o-Xylene	1.4	µg/kg-dry-wt	142.7
Sat. Paste pH	7.8	SI	NA
Sat. Paste EC	63.5	mS/cm	NA
Sat. Paste Saturation%	43.1	%	NA
Sat. Paste TDS	40640	mg/L	NA
Sat. Paste SAR	69.2	-	NA

Notes:

TRPH = Total Recoverable Petroleum Hydrocarbons (EPA Method 1664, Soxhlet extracted SGT-HEM)

DRO = Diesel Range Organics, GRO = Gas Range Organics


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VOC = Volatile Organic Compounds (EPA 8260B, EPA 5030/5035 purge and trap)

U = Compound analyzed but not detected, NA = Not Applicable or Not Analyzed


Project Manager

12-15-17
Date



\$2.260
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Byron Oil Industries, Inc.
Richard Byron
154 Clarkson Executive Park
Ballwin, MO 63011
Commission Secretary
CO Oil & Gas Conservation Commission
1120 N Lincoln Street, Suite 801
Denver CO 80203-2137

