OGCC-FORM 1

# COLORADO OIL AND GAS CONSERVATION COMMISSION
## SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED
FEB 11 1955
OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

00788918

Locate Well Correctly

Notice of intention to drill (attach plat) XXX
Notice of intention to change plans
Notice of date for test of water shut-off
Report on result of test of water shut-off
Notice of intention to re-drill or repair well
Notice of intention to clean out well
Statement of shooting
Statement of perforating
Notice to pull or otherwise alter casing
Notice of intention to abandon well
Report of work done on well since previous report

AJJ
DVR ✓
FJK
CPS
HHM
AH
JJD
FILE

Notice to do work [XX]
Report of work done [ ]

Land: Fee and Patented [ ]
State [XX]

Lease No.

| Colorado | Logan | ~~W. Propst Prospect~~ W/C |
|---|---|---|
| State | County | Field |

| "J" #1 | Colorado | NW/4 | 9 | 10N | 53W | |
|---|---|---|---|---|---|---|
| (Well No.) | (Lease) | (1/4 Sec.) | (Sec.) | (Twp.) | (Range) | (Meridian) |

The Well is located ~~Ft. (N) (S) of Section Line and Ft. (E) (W) of Section Line.~~ C NE NW, Sec. 9

The elevation above sea level is 4230 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1½ cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus & fill to surface. WOC 24 hrs. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geolograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken & commercial production indicated, 4-1/2" casing will be run & cemented for production casing.

Approved: FEB 11 1955

A. J. Jersin
Director

Date February 10, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P. O. Box 180, Denver 1, Colorado

By Thomas M. Hagen
by O.B.

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.