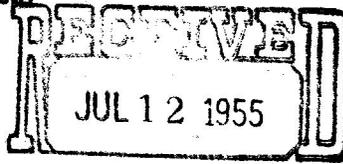


File in locate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



Locate Well Correctly



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Winston Company The British-American Oil Producing Company
 County Logan Address P. O. Box 180, Denver 1, Colorado
 Lease Lockhart
 Well No. 1 Sec. 6 Twp. 10N Rge. 52W Meridian 6 P.M. State or Pat. Pat.
 Location 2004 Ft. 100 of Section Mid- Line and 1954 Ft. 285 of East line of Elevation 4427' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan
 Title District Superintendent

Date July 11, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling May 8, 19 55 Finished drilling May 20, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 5131 to _____ No. 4, from _____ to _____
 No. 2, from "J" 5249 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8" OD</u>	<u>25.4</u>	<u>Armco</u>	<u>215</u>	<u>160</u>	<u>24</u>	<u>500# - 30 minutes</u>

COMPLETION DATA

Total Depth 5360 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5360
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began Dry Hole 19 _____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date May 18 19 55 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis None Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ
Surface Sand	0	240		DVR
Shale	240	4524		FJK
Lime & Shale	4524	4798		OP
Shale	4798	5171		HHM
Sand & Shale	5171	5327		AH
Shale	5327	5360		JJD
				FILE