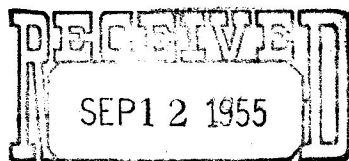


File in rate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

	6		
	6		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field Winston Company Zoch-Campbell & Calvert Drilling Co.  
 County Logan Address P. O. Box 2248, Corpus Christi, Texas  
 Lease Boyce & Lockhart  
 Well No. 1 Sec. NW 6 Twp. 10 N Rge. 52W Meridian 6th State or Pat. Patented  
 Location 6 <sup>(XN)</sup> Ft. (S) of Sec. Line and 1980 Ft. <sup>(E)</sup> W 3/4 Sec. line of Elevation 4415  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

  
Paul R. Turnbull  
Authorized Agent
Date September 6, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-3, 19 55 Finished drilling 8-14, 1955

## OIL AND GAS SANDS OR ZONES

No. 1, from 5276 to 5288 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"			107	175	12	
5 1/2"	15.50	SS J-55	5326	175	48	

## COMPLETION DATA

Total Depth 5327 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5327  
 Casing Perforations (prod. depth) from 5276 to 5288 ft. No. of holes 48  
 Acidized with no gallons. Other physical or chemical treatment of well to induce flow Standard Oil Sand Frac.  
 Shooting Record None

Prod. began 8-21 19 55 Making 350 bbls./day of 39 A. P. I. Gravity Fluid on Too Low to Measure ☐ None ☐  
 Tub. Pres. 5 lbs./sq. in. Csg. Pres. 50 lbs./sq. in. Gas Vol. Too Low to Measure Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke 54 in. Strokes per Min. 18 Diam. Pump 1 3/4 in.  
 B. S. & W. -0- % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 8-13 19 55 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

Time Drilling Record \_\_\_\_\_  
 Core Analysis \_\_\_\_\_ Depth 5280 to 5288  
 \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
			(Electric Log Attached)

AJJ	
DVR	
FJK	
OP	
THM	
4H	
JJD	✓
FILE	

(Continue on reverse side)